

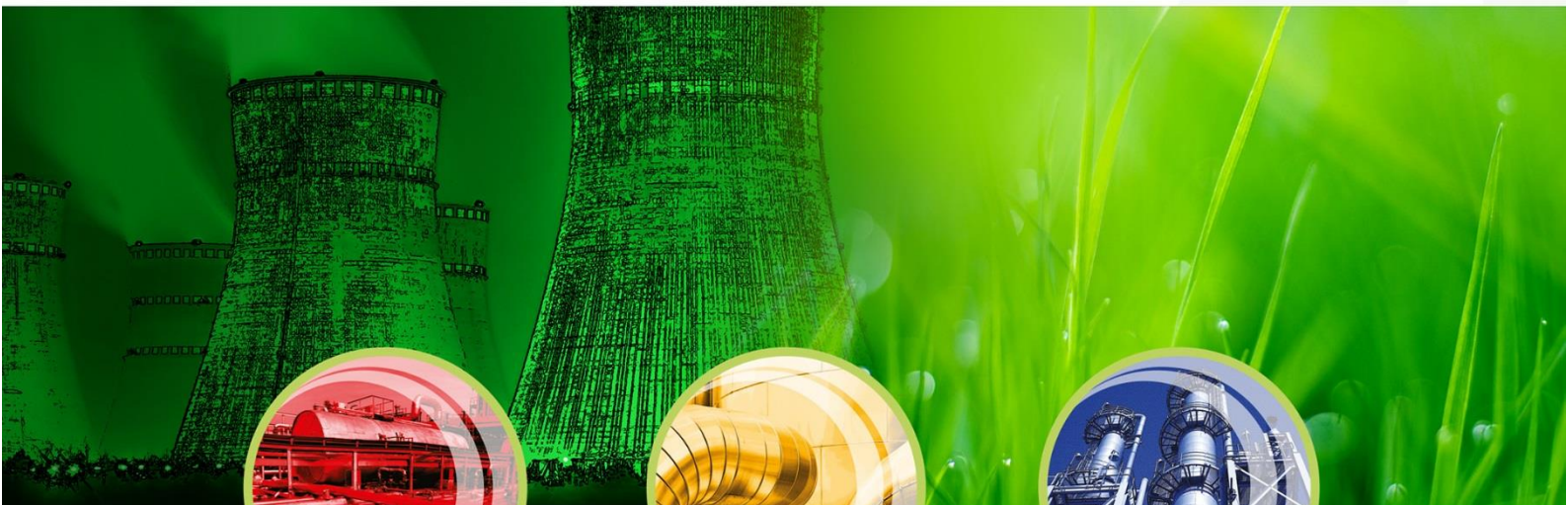


RISK & HAZARD MANAGEMENT

007 - Technical Standards

Saffil Ltd (also known as Unifrax/Alkegen)

Line 4 Permit Variation



Safety Risk



Business Risk



Environment Risk

Version	Issue	Date	Comments	Author	Reviewer
1	-	19/01/21	Working draft with client.	J. Carroll R. Nibbs	C. Nicholls
2	1	01/07/22	Issue as part of permit application.	J. Carroll R. Nibbs	C. Nicholls R. Ritchie R. Nibbs

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1 Introduction

This document is submitted as part of Form C3 of the environmental permit variation.

Please note that this document refers to the site as Unifrax Widnes and to the owning company as Unifrax. Unifrax was the name of the American company that owns Widnes site. A further complexity is added because due to a recent merger, Unifrax has changed its name to Alkegen. So, it is possible in correspondence or discussions that the site may be referred to as Alkegen.

The legal entity that owns the site at Widnes is however called Saffil Ltd and remains so despite the name changes to Unifrax and Alkegen – and it is in this name that the EPR application is made on the accompanying forms.

The document is structured as follows:

- Section 2: Review of applicable BREF/BAT Conclusions
- Section 3: Overarching summary of BAT conclusions and how they are to be imposed onsite
- Section 4: More detailed BAT assessment of air emissions
- Section 5: More detailed BAT assessment of aqueous emissions
- Section 6: Appendix containing the reference material that has been consulted.

Due to the nature of the site which will be explored in Section 2, it was decided that up front summary tables of the BAT conclusions for each component emitted by the processes onsite was the best way to present the final proposed limits, abatement techniques and monitoring frequencies to be adopted by the site, with the detailed assessment of technologies following this summary.

2 Review of applicable BREF/BAT Conclusions

A review of all the BREF Documents and BAT Conclusions has been carried out, and as per previous permit applications and variations, there does not appear to be a directly applicable primary BREF for the activity carried out onsite. This is because the inorganic chemicals version of the Large Volume Organic Chemicals (LVOC) BREF is yet to be published. This means that there is no direct reference for which abatement technologies, general BAT conclusions and emission limit values (ELVs) for the particular activity can be extracted, and as a result a review of several indirectly applicable BREFs has been carried out.

Whilst there is no directly applicable BREF, Sector Guidance Note 4.03 is applicable to the activity and was consulted at the previous permit variation, and largely used to derive ELVs for emissions from the activity. Both this and a combination of the other BREFs have been consulted.

The table below provides a list of all the BREF/BAT Conclusions as specified at <https://eippcb.jrc.ec.europa.eu/reference> and indicates whether they are or are not applicable or where some aspects have been deemed to be indirectly applicable.

Table 1 BREF/BAT Conclusions

Code	BREF/BAT Conclusions	Applicability to the site/variation
LVIC	Large Volume Inorganic Chemicals	Relevant but not yet published.
CWW	Common Waste Water and Waste Gas Treatment/Management Systems in the Chemical Sector	Activity undertaken not specifically listed within the scope, but waste water and waste gas are treated as part of the process therefore conclusions given consideration.
ECM	Economics and cross-media effects	General BAT approach adopted within site operations.
EFS	Emissions from storage	General BAT approach adopted within site operations. Specific aspects covered within other BREFs/BAT Conclusions.
ENE	Energy Efficiency	General BAT approach adopted within site operations. Specific aspects covered within other BREFs/BAT Conclusions.
ICS	Industrial Cooling Systems	General BAT approach adopted with cooling system onsite.
LVIC-S	Large Volume Inorganic Chemicals – Solids and Others Industry	Not strictly relevant - relates to the bulk manufacture of some of the raw materials involved in the processes onsite but not the use of them in a process. Technologies covered within other BREFs.
LVOC	Production of Large Volume Organic Chemicals	Activity undertaken not listed within scope; site does not produce LVOCs. However, in the absence of a directly relevant primary BREF, the generic BAT conclusions provided within this document are given consideration as they cover substances and technologies applicable to the site.

Code	BREF/BAT Conclusions	Applicability to the site/variation
ROM	Monitoring of emissions to air and water	General BAT approach adopted within site operations. Specific aspects covered within other BREFs/BAT Conclusions.
SIC	Production of speciality Inorganic Chemicals	Activity undertaken not specifically listed within the scope. Technologies covered within other BREFs
WI	Waste Incineration	Activity undertaken not listed within scope; site does not incinerate waste. However, in the absence of a directly relevant primary BREF, the generic BAT conclusions provided within this document are given consideration as they cover substances and technologies applicable to the site.
WGCS	Common Waste Gas Management and Treatment Systems in the Chemical Sector	Not yet published
FDM	Food, drink and milk industries	Not relevant – different industry
FMP	Ferrous metals processing industry	Not relevant – different industry
GLS	Manufacture of glass	Not relevant – different industry
CAK	Production of Chlor-alkali	Not relevant – different industry
CER	Ceramic Manufacturing Industry	Not relevant – different industry
CLM	Production of Cement, Lime and Magnesium Oxide	Not relevant – different industry
IRPP	Intensive rearing of poultry or pigs	Not relevant – different industry
IS	Iron and steel production	Not relevant – different industry
LCP	Large Combustion Plants	Not relevant – below threshold of LCP
LVIC-AAF	Large Volume Inorganic Chemicals – Ammonia, Acids and Fertilisers	Not relevant – different industry
NFM	Non-ferrous metals industries	Not relevant – different industry
OFC	Manufacture of organic fine chemicals	Not relevant – different industry
POL	Production of polymers	Not relevant – different industry
PP	Production of pulp, paper and board	Not relevant – different industry
REF	Refining of mineral oil and gas	Not relevant – different industry
SA	Slaughterhouses and animals by-products industries	Not relevant – different industry
SF	Smitheries and foundries industry	Not relevant – different industry
STM	Surface treatment of metals and plastics	Not relevant – different industry
STS	Surface Treatment Using Organic Solvents including Wood and Wood Products Preservation with Chemicals	Not relevant – different industry
TAN	Tanning of Hides and Skins	Not relevant – different industry
TXT	Textiles Industry	Not relevant – different industry
WBP	Wood based panels production	Not relevant – different industry

Code	BREF/BAT Conclusions	Applicability to the site/variation
WT	Waste Treatment	Not relevant – different industry

Based on the table above, as well as the Sector Guidance notes consulted in the previous variation, SGN 4.01 The Production of Organic Chemicals and SGN 4.03 The Production of Inorganic Chemicals, the following BREFs/BAT Conclusions are deemed indirectly relevant to the activities carried out onsite and have been consulted for guidance on technologies and emission limits:

- Common Waste Water and Waste Gas Treatment/Management Systems in the Chemical Sector
- Production of Large Volume Organic Chemicals
- Waste Incineration

Short extracts of these relevant BREFs are provided in the Appendix to show they have been consulted.

3 BAT Conclusions Summary

The following tables provide a list of all the components emitted by the processes onsite, a comparison of the different emission limits, abatement technologies and monitoring frequencies which have been extracted from the numerous potentially relevant BAT Conclusions, with details of the proposed limits, abatement techniques and monitoring frequencies to be adopted by the site. Superscript numbers in the tables refer to the notes below the tables.

3.1 Gaseous

Table 2 Main process stacks

Component	BAT-AEL	Reference	Average Readings 2016-2021 inc unless stated		Proposed ELVs	Recommended abatement	Reference	Proposed abatement	Recommended monitoring frequency	Reference	Proposed monitoring frequency	
			A3	A5								
Class A VOC	20 mg/m ³	SGN 4.03 for Inorganic Chemicals	6.5 mg/m ³	9.6 mg/m ³	A3, A5 and A11 – 20 mg/m ³ - meets SGN limit	Wet scrubber and thermal oxidiser	LVOC BAT Conclusions (BAT 10)	Dual wet scrubber and regenerative thermal oxidiser	Monthly	LVOC BAT Conclusions (BAT 2)	Quarterly as per current permit requirements ¹	
Class B VOC	75 mg/m ³		3.1 mg/m ³	9.43 mg/m ³	A3, A5 and A11 – 75 mg/m ³ - meets SGN limit	Wet scrubber and thermal oxidiser		Dual wet scrubber and regenerative thermal oxidiser	Continuous			WI BAT Conclusions (BAT 4)
Dioxin	0.1 ng/m ³	LVOC BREF	0.20 ng/m ³ (2007-2021 inc)	0.088 ng/m ³ (2007-2021 inc)	A3 – 0.3 ng/m ³ A5 – 0.3 ng/m ³ A11 – 0.3 ng/m ³	Thermal oxidiser with rapid quenching and potentially carbon injection	LVOC BAT Conclusions (BAT 67)	Dual wet scrubber and regenerative thermal oxidiser	6 monthly	LVOC BAT Conclusions (BAT 4)	Annual as per current permit requirements ²	
	< 0.01 - 0.04 ng/m ³ (new plant) < 0.01 – 0.06 ng/m ³ (existing plant)	WI BAT Conclusions							6 monthly			LVOC BAT Conclusions (BAT 2)
Hydrogen Chloride	< 2 – 6 mg/m ³ (new plant) < 2 – 8 mg/m ³ (existing plant)	WI BAT Conclusions	0.71 mg/m ³	2.2 mg/m ³	A3, A5 and A11 – 10 mg/m ³ - meets SGN limit	Wet scrubber	LVOC BAT Conclusions (BAT 12) WI BAT Conclusions (BAT 27)	Dual wet scrubber	Monthly	LVOC BAT Conclusions (BAT 2)	Quarterly as per current permit requirements ^{1,3}	
	10 mg/m ³	SGN 4.03 for Inorganic Chemicals							Continuous			WI BAT Conclusions (BAT 4)
	30 mg/m ³	LVOC BREF										
Ethylene Oxide	2 mg/m ³	SGN 4.01 for Organic Chemicals	0.77 mg/m ³	0.51 mg/m ³	5 mg/m ³	As per VOCs above						
Vinyl chloride	1 - 5 mg/m ³	SGN 4.01 for Organic Chemicals	0.80 mg/m ³	0.87 mg/m ³	5 mg/m ³							

Table 3 Particulate stacks

Component	BAT-AEL	Reference	Average Readings 2016-2021 inc unless stated			Proposed ELVs	Recommended abatement	Reference	Proposed abatement	Recommended monitoring frequency	Reference	Proposed monitoring frequency
			A2	A4	A6							
Particulates	< 2 – 5 mg/m ³	WI BAT Conclusions	1.05 mg/m ³	0.91 mg/m ³	1.07 mg/m ³	A2, A4, A6 and A12a/b - 5 mg/m ³	Bag filter	WI BAT Conclusions (BAT 15)	Bag filter	Continuous	WI BAT Conclusions (BAT 4)	Quarterly as per current permit requirements ²
	5 – 20 mg/m ³	SGN 4.03 for Inorganic Chemicals								Monthly	LVOC BAT Conclusions (BAT 2)	
	30 mg/m ³	LVOC BREF										

Table 4 Boilers

Component	BAT-AEL	Reference	Average Readings 2016-2021 inc unless stated		Proposed ELVs	Recommended abatement	Reference	Proposed abatement	Recommended monitoring frequency	Reference	Proposed monitoring frequency
			A7	A9							
NOx	200 mg/m ³ (new plant – fuel) 100 mg/m ³ (new plant – gas) 200 mg/m ³ (existing – fuel - 5 – 50 MW) 200 mg/m ³ (existing – fuel - 1 - 5 MW) 200 mg/m ³ (existing – gas - 5 – 50 MW) 250 mg/m ³ (existing – gas - 1 - 5 MW)	Medium Combustion Plant Directive	119 mg/m ³	93 mg/m ³	A7 – 140 mg/m ³ A9 – 100 mg/m ³ A13 – 100 mg/m ³ - meets MCPD for new plant	Choice of fuel, staged combustion, flue-gas recirculation, low NOx burner, use of inert diluents, SCR or SNCR.	LVOC BAT Conclusions (BAT 4)	Choice of fuel (primarily natural gas) and low NOx burners. Use of economisers and condensate recovery.	-	-	Annual as per current permit requirements

Notes:

1. Monitoring of speciated VOC components and hydrogen chloride was carried out monthly for many years under previous IPC/IPPC permits, notably BT1614IW (August 2005) and earlier IPC permits. The Line 3 EPR permit variation process XP3533CB (May 2012) recognised that a large database of results demonstrated good compliance with ELV and monitoring frequency was changed in agreement with the EA to quarterly within the EPR permit.
2. Similar reasoning was used to agree with the EA the retention of dioxin monitoring frequency as annual and particulates monitoring at quarterly within the Line 3 EPR permit. (May 2012).
3. The use of continuous monitoring for hydrogen chloride emissions has also been reviewed with the EA in the past. It was concluded that the additional costs of continuous hydrogen chloride monitoring were not justified given that water scrubbing was considered BAT and there was a large amount of historical data demonstrating compliance with benchmark ELVs. While continuous monitoring of VOCs has not been formally considered, it is likely that the same conclusion would be reached on cost vs benefit.

3.2 Aqueous

3.2.1 To water

Table 5 Emissions to water

Component	BAT-AEL	Reference	Average Readings 2016-2021 inc unless stated			Proposed ELV	Recommended abatement	Reference	Proposed abatement	Recommended monitoring frequency	Reference	Proposed monitoring frequency
			W1	W2	W3							
Suspended solids	5 – 35 mg/l if emission exceeds 3.5 te/year	CWWWT BAT Conclusions	152 mg/l	4.02 mg/l	96 mg/l	300 mg/l for W1 and W3 and 20 mg/l for W2 as per current permit allowance – emission does not exceed 3.5 te/year.	Preliminary and primary treatment <ul style="list-style-type: none"> • Equalisation • Neutralisation • Physical separation eg. Screens, sieves etc Biological treatment (secondary treatment) <ul style="list-style-type: none"> • Activated sludge process • Membrane bioreactor Nitrogen removal <ul style="list-style-type: none"> • Nitrification/denitrification Phosphorus removal <ul style="list-style-type: none"> • Chemical precipitation Final solids removal <ul style="list-style-type: none"> • Coagulation and flocculation • Sedimentation • Filtration (sand filtration, microfiltration etc) • Flotation Physico-chemical treatment <ul style="list-style-type: none"> • Adsorption on activated carbon • Precipitation • Oxidation • Ion exchange • Reverse osmosis 	CWWWT BAT Conclusions (BAT 12)	No treatment – minor flow, stormwater run off from site. Potential for accidental release mitigated by site equipment and procedures.	Daily	CWWWT BAT Conclusions (BAT 4)	Monthly as per current EPR permit requirements ^{1,2,3}
	10 – 30 mg/l	WI BAT Conclusions										
COD	30 – 100 mg/l if emission exceeds 10 te/year	CWWWT BAT Conclusions	61 mg/l	27 mg/l	57 mg/l	250 mg/l for W1 and W3 and 100 mg/l as per current permit allowance – emission does not exceed 10 te/year		*Physico-chemical treatment is WI only.		Daily	CWWWT BAT Conclusions (BAT 4)	Monthly as per current EPR permit requirements ^{1,2,3}
pH	-	-	7	8	8	6 -10 as per current permit				Continuous	CWWWT BAT Conclusions (BAT 3)	Monthly as per EPR current permit requirements W2 continuous
Mercury	0.001 - 0.01 mg/l	CWWWT BAT Conclusions and WI BAT Conclusions	0.00039 mg/l	-	0.0017 mg/l	0.005 mg/l as per current permit. Minimal concentrations, could be removed from permit altogether.				Monthly	CWWWT BAT Conclusions (BAT 4)	Monthly as per EPR current permit requirements
Cadmium	0.005 – 0.03 mg/l	CWWWT BAT Conclusions and WI BAT Conclusions	0.00032 mg/l	-	0.00048 mg/l	0.01 mg/l as per current permit Minimal concentrations, could be removed from permit altogether.				Monthly	CWWWT BAT Conclusions (BAT 4)	Monthly as per EPR current permit requirements
Dry weather flow	-	-	1.5 m ³ /hr	0.51 m ³ /hr	1.5 m ³ /hr	15 m ³ /hr as per current permit – not measured and could be removed from permit				Continuous	CWWWT BAT Conclusions (BAT 3)	Not measured – remove from permit

Temperature	-	-	23 deg. C	-	23 deg. C	45 deg. C as per current permit				Continuous	CWWWGT BAT Conclusions (BAT 3)	Monthly as per current EPR permit requirements
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Notes:

- W2 is a very small flow from a cooling tower purge and other than low levels of water treatment chemicals can be considered a 'clean' stream. This combined with levels of suspended solids and COD below benchmark means that more frequent monitoring is not required.
- W1/W3 are relatively very small flows, discharging (after mixing with other run off) into a very large estuarine receiving water. Benchmark levels are achieved for all components except suspended solids. Control of suspended solids is difficult due to the nature of these flows being primarily storm water run off. Environmental impact has been modelled and is insignificant. Increased monitoring frequency of suspended solids is therefore not required.
- Addition of Line 4 will make minimal difference to flow or composition of W1 and W3 because they are primarily used for storm water drainage from the site. Monitoring frequency has proved appropriate over more than twenty years so increase in frequency not required.

3.2.2 To sewer

Table 6 Emissions to sewer

Component	BAT-AEL	Reference	Average Readings 2016-2021 inc unless stated		Proposed ELV to sewer (EPR)	Proposed ELV to sewer (UU)	Recommended abatement	Reference	Proposed abatement	Recommended monitoring frequency	Reference	Proposed monitoring frequency				
			S2	S3	S2, S3 and S5	S2, S3 and S5										
Suspended solids	5 – 35 mg/l if emission exceeds 3.5 te/year	CWWWGT BAT Conclusions	226 mg/l	206 mg/l	-	400 mg/l	Preliminary and primary treatment <ul style="list-style-type: none"> Equalisation Neutralisation Physical separation eg. Screens, sieves etc Biological treatment (secondary treatment) <ul style="list-style-type: none"> Activated sludge process Membrane bioreactor Nitrogen removal <ul style="list-style-type: none"> Nitrification/denitrification Phosphorus removal <ul style="list-style-type: none"> Chemical precipitation Final solids removal <ul style="list-style-type: none"> Coagulation and flocculation Sedimentation Filtration (sand filtration, microfiltration etc) Flotation Physico-chemical treatment <ul style="list-style-type: none"> Adsorption on activated carbon Precipitation Oxidation Ion exchange 	CWWWGT BAT Conclusions (BAT 12)	Neutralisation in dual vessels using caustic soda and then treatment by UU at the local treatment works	Daily	CWWWGT BAT Conclusions (BAT 4)	Monthly as per UU consent requirements ^{1,2,3}				
	10 – 30 mg/l	WI BAT Conclusions											WI BAT Conclusions (BAT 34)	WI BAT Conclusions (BAT 6)		
COD	30 – 100 mg/l if emission exceeds 10 te/year	CWWWGT BAT Conclusions	411 mg/l	405 mg/l	-	250 kg/day (under review)							*Physico-chemical treatment is WI only.	Daily	CWWWGT BAT Conclusions (BAT 4)	Monthly as per UU consent requirements ^{1,2,3}
pH	-	-	8	8	6-10	6-10							Continuous	CWWWGT BAT Conclusions (BAT 3)	Continuous by instrument and analysis quarterly as per current EPR permit	
Mercury	0.001 - 0.01 mg/l	CWWWGT BAT Conclusions and WI BAT Conclusions	0.0001 mg/l	0.00004 mg/l	0.005 mg/l (possible removal of limit)	0.005 mg/l							Monthly	CWWWGT BAT Conclusions (BAT 4)	WI BAT Conclusions (BAT 6)	Monthly as per UU consent requirements
Cadmium	0.005 – 0.03 mg/l	CWWWGT BAT Conclusions and WI BAT Conclusions	0.001 mg/l	0.001 mg/l	-	0.05 mg/l	Monthly	CWWWGT BAT Conclusions (BAT 4)	Monthly as per UU consent requirements							

Component	BAT-AEL	Reference	Average Readings 2016-2021 inc unless stated		Proposed ELV to sewer (EPR)	Proposed ELV to sewer (UU)	Recommended abatement	Reference	Proposed abatement	Recommended monitoring frequency	Reference	Proposed monitoring frequency
			S2	S3	S2, S3 and S5	S2, S3 and S5						
							<ul style="list-style-type: none"> Reverse osmosis 				WI BAT Conclusions (BAT 6)	
Flow	-	-	-	-	-	100 m ³ /day (under review)				Continuous	CWWWGT BAT Conclusions (BAT 3)	Continuous - metered for charging basis
Temperature	-	-	-	-	-	43.3°C				Continuous	CWWWGT BAT Conclusions (BAT 3)	Not monitored as currently.
1, 2 Dichloroethane	-	-	0.01 mg/l (6.21 ug/l)	0.02 mg/l (15.04 ug/l)	0.04 mg/l	0.04 mg/l				-	-	Monthly as per current EPR requirements – reported quarterly
Chromium	5 – 25 ug/l if emission exceeds 2.5 kg/year	CWWWGT BAT Conclusions	0.35 mg/l (348 ug/l)	0.30 mg/l (302 ug/l)	-	10 mg/l (individually or as sum of Be, Cr, Cu, Pb, Ni, Se, Ag, Sn, V, Zn)				Monthly	CWWWGT BAT Conclusions (BAT 4)	Monthly as per UU consent requirements
	0.01 – 0.1 mg/l	WI BAT Conclusions									WI BAT Conclusions (BAT 6)	
Copper	5 – 50 ug/l if emission exceeds 5 kg/year	CWWWGT BAT Conclusions	0.04 mg/l (43 ug/l)	0.04 mg/l (36 ug/l)	-	As above				Monthly	CWWWGT BAT Conclusions (BAT 4)	Monthly as per UU consent requirements
	0.03 – 0.15 mg/l	WI BAT Conclusions									WI BAT Conclusions (BAT 6)	
Nickel	5 – 50 ug/l if emission exceeds 5 kg/year	CWWWGT BAT Conclusions	0.69 mg/l (694 ug/l)	0.64 mg/l (636 ug/l)	-	As above				Monthly	CWWWGT BAT Conclusions (BAT 4)	Monthly as per UU consent requirements
	0.03 – 0.15 mg/l	WI BAT Conclusions									WI BAT Conclusions (BAT 6)	
Zinc	20 – 300 ug/l if emission exceeds 30 kg/year	CWWWGT BAT Conclusions	0.14 mg/l (136 ug/l)	0.04 mg/l (41 ug/l)	-	As above				Monthly	CWWWGT BAT Conclusions (BAT 4)	Monthly as per UU consent requirements
	0.01 – 0.5 mg/l	WI BAT Conclusions									WI BAT Conclusions (BAT 6)	
Lead	0.02 – 0.06 mg/l	WI BAT Conclusions	0.02 mg/l	0.02 mg/l	-	As above				Monthly	WI BAT Conclusions (BAT 6)	Monthly as per UU consent requirements
Dioxins	0.01 – 0.05 ngI-TEC/l	WI BAT Conclusions	-	-	-	-			Monthly	WI BAT Conclusions (BAT 6)	Not monitored as currently.	
Chloroform	-	-	28 ug/l	70 ug/l	-	35 ug/l current limit is under review with			-	-	Monthly as per UU consent requirements	

Component	BAT-AEL	Reference	Average Readings 2016-2021 inc unless stated		Proposed ELV to sewer (EPR)	Proposed ELV to sewer (UU)	Recommended abatement	Reference	Proposed abatement	Recommended monitoring frequency	Reference	Proposed monitoring frequency
			S2	S3	S2, S3 and S5	S2, S3 and S5						
						United Utilities						

Notes:

1. A project was completed in 2001 to connect Line 1 to sewer, previously process effluent discharge had been direct to controlled waters. At this time other action was also taken, by reconfiguring and removing or stopping drains and the installation of containment areas, in order to eliminate fugitive process emissions to controlled waters. Lines 2 and 3 were also connected to sewer when they were built in 2004 and 2013 respectively.
2. Emissions to sewer have been effectively regulated since that time under consents with the sewerage provider (United Utilities). Compliance with consent limits has been good with sampling and analysis of effluent undertaken by United Utilities. Frequency of monitoring is considered appropriate given the level of compliance, relatively small flows and relatively low impact of the effluent on the receiving treatment works.
3. Deviation of recommended monitoring frequency vs guidance is principally on COD and suspended solids. These are areas of minor concern, given the relatively very low effluent flows and impact. United Utilities have suggested removing the COD limit from the consent because it is of minor concern and difficult to measure.

4 Review of technologies/techniques

4.1 Gaseous emissions

The following table is a simplified recreation of a table from the CWW BREF report, illustrating how different BAT techniques are relevant for different pollutants.

Table 7 Waste gas treatment techniques and the relevant pollutant

Technique	Dry Matter	Wet Matter	Inorganic Particulates	Organic Particulates	Inorganic gas/vapour	Organic gas /vapours	Odour
Recovery and abatement for VOCs and inorganic compounds							
Membrane separation						X	
Condensation						X	
Cryocondensation						X	
Adsorption					X	X	X
Wet gas scrubber (water)					X	X	X
Wet gas scrubber (alkaline)					X	X	X
Wet gas scrubber (alkaline oxidative)							X
Wet gas scrubber (acidic)					X	X	X
Abatement for VOCs and inorganic compounds							
Biofiltration					X	X	X
Bioscrubbing					X	X	X
Biotrickling					X	X	X
Moving-bed trickling filter					X	X	X
Thermal Oxidation				X		X	X
Catalytic oxidation						X	X
Ionisation						X	X
Photo/UV Oxidation						X	X
Recovery and abatement for particulates							
Settling chamber/ gravitational separator	X	X	X	X			
Cyclone	X	X	X	X			
Electrostatic precipitator	X	X	X	X			
Wet dust scrubber	X	X	X	X			
Fabric filter	X		X	X			
Ceramic and metal filter	X		X	X			
Catalytic filtration	X	X	X	X		X	
Two-stage dust filter	X		X	X			
Absolute (HEPA) filter	X		X	X			
High-efficiency air filter		X					
Mist filter		X					
Recovery and abatement for inorganic compounds							
Dry alkali injection					X		
Semi-dry alkali injection					X		
Wet lime injection					X		
SNCR					X		
SCR					X		
NSCR					X		
Wet gas scrubber for NOx					X		
Flaring							
Flaring						X	X

Based on this table from the BREF, the relevant techniques for each pollutant type can be identified. For the emissions from Line 4 the predominant pollutant types are inorganic and organic gas/vapours (in particular hydrogen chloride, VOCs and dioxins) and particulates. Emissions of NOx from the boilers onsite are also considered within a separate section. Hence, the BAT techniques applicable to the treatment of these substances will be considered further. The techniques applicable to other pollutant types are ruled out at this stage.

A review of the techniques in Section 3 against each pollutant of concern has been carried out and is provided within this section. As the process for Line 4 is predominantly the same as for Lines 2 and 3, where a review of technologies has been carried out in the past, this has been utilised here but reviewed to check it is still relevant.

4.1.1 Hydrogen Chloride Emission Control Techniques

Both the LVOC BAT Conclusions (BAT 12) and Waste Incineration BAT Conclusions (BAT 27) state that for Hydrogen Chloride emissions, BAT is to use a wet scrubber. The following table shows different wet scrubber technologies considered previously for Line 2 and 3 and why certain techniques were dismissed. The considerations made then are still valid and hold true for the new production line. The scrubber utilised for Lines 2 and 3 (2 circulated packed beds in series) has performed well in ensuring HCl in gas passing through is reduced to below the current benchmark concentration (10 mg/m³) and is therefore selected again for use in Line 4.

Table 8 Scrubber Technologies

Technique	Description	Advantages	Disadvantages	Feasible Technology?
Plate scrubber	Plate disperses gas into bubbles creating surface area for mass transfer by absorption	Good for gases which have higher particulates and when fluctuations in flow can exist	Plugging and channelling of scrubber liquor is possible High pressure drop. Taller column for same removal efficiency	No - diameter of scrubber vessel ~3m. Materials of construction GRP. Support and fabrication of plates at this diameter could be a problem.
Packed scrubber	Packed bed provides surface area for mass transfer by absorption	Good for high gas removal efficiency and more effective with particle free gas. Easy construction with chemical resistant materials	Not very effective for VOC and dioxin abatement on its own	Yes - suitable for size of column and materials of construction.
Spray Tower	Liquid atomised through nozzles to enable mass transfer	Inexpensive and good removal rates for HCl. Low energy requirements	Nozzles can be prone to clogging Poor approach between circulating acid &	No - for a large column redistribution of liquor and effective contact

Technique	Description	Advantages	Disadvantages	Feasible Technology?
			low HCl concentration in vent gas. Possible gas bypassing	with gas stream can be a problem.
Wet Mop Scrubber / Rotaclones	Absorbent injected into impeller casing to atomise for mass transfer	Relatively cheap and efficient	Build up of dust deposits and abrasion of particles on impeller	No - moving parts in a corrosive environment is not advisable.

4.1.2 VOC Emission Control Techniques

The following table shows technologies that have been considered for the control of VOC emissions onsite and why certain techniques were dismissed.

Technique	Description	Advantages	Disadvantages	Feasible Technology?
Membrane separation	Membrane separation of gases takes into account the selective permeability of organic vapours when permeating through a membrane. Organic vapours have a considerably higher permeation rate than oxygen, nitrogen, hydrogen or carbon dioxide (10 to 100 times higher). The waste gas stream is compressed and passed over the membrane. The enriched permeate can be recovered by methods such as condensation or adsorption, or it can be abated, e.g. by catalytic oxidation. The process is most appropriate for higher vapour concentrations. Additional treatment is, in most cases, needed to achieve concentration levels low enough to discharge.	The reuse of raw material is possible The operation in itself is simple; little maintenance is required No waste generated by the process	Subsequent work-up and/or treatment step is necessary Explosion risk Only suitable for large – fixed – upstream vapour volumes because of potential safety issues with inlet compressor	No - Membrane separation works with high-concentration, low-flow gas streams, and is not considered applicable for the process lines.
Condensation	Elimination of solvent vapours from a waste gas stream by reducing its temperature below its dew point	Compact and robust technology Good process handling Downstream treatment facilities are relieved of high loads and can therefore, be operated more economically	The amount of cooling water required can be an issue Efficiency considerably dependent on gas flow rate and composition Subsequent work-up and/or treatment step necessary	No - condensation works with high-concentration, low-flow gas streams, and is not considered applicable for the process lines.

Technique	Description	Advantages	Disadvantages	Feasible Technology?
Cryogenic Condensation	Forcing VOCs to condense at high pressure or low temperature	VOCs can be recovered and reused. Cheap and simple technique which is suitable for high concentrations	Temperature reduction required is expensive No need for N2 on site Cocktail of VOCs needs further treatment.	No - expensive.
Adsorption	Removal of VOCs by adhering surface of solid material (e.g. carbon bed)	Typically used as a polishing stage after condensers or scrubbers.	Poor results for aldehydes. Adsorbers don't operate above 55 °C. Hot spots can be created within the carbon bed. High C consumption. C effluent to be disposed of.	No - preferential adsorption of water vapour can occur after quenching. The capital and operating costs for carbon injection technology, the potential for increased particulate emissions and the installation issues within a tight footprint made this option unsuitable.
Wet gas scrubber (absorption)	Removal of VOC gas by mass transfer into scrubbing liquor	Requires low temperatures for good absorption.	Wet scrubbing alone is not effective for VOCs.	Yes --Can be used in conjunction with thermal oxidation and quenching.
Bio-oxidation	Biofiltration, where the gas stream is passed through a moist substrate (peat, heather, etc) which supports the micro-organisms; Bioscrubbing, where the gas stream is passed through a trickling filter or column. Destruction of VOCs by aerobic micro-organisms on a substrate	Fast biodegradation for aldehydes	High investment costs. High risk technology. Inhibited by acid gases and toxic gases. Depends on absorption of VOCs into water, which is poor	No - Not suitable for this mixture of gases
Thermal Oxidation	Complete thermal breakdown of VOCs	Self supporting –just a small amount of support fuel. Possible destruction of	High temperatures required for destruction, therefore high energy costs	Yes – use of regenerative thermal oxidation has proved successful on existing lines

Technique	Description	Advantages	Disadvantages	Feasible Technology?
		dioxins	Filter required to prevent fouling.	
Catalytic Oxidation	See table below			
Plasma destruction, RF/microwaves.	Use of RF/microwaves or high voltage plasma to destroy VOCs	Clean.	High capital & energy cost. Complex equipment. Immature technology	No. High technical risk & high cost.
Ionisation	The air or the incoming gas flow is led through a reaction chamber where it is submitted to a very strong electrical field (20–30 kV) generated by electrodes, causing ions, free electrons, radicals and other highly reactive particles to be formed. The highly reactive compounds cause the decomposition and (partial) oxidation of the pollutants present in the incoming gas. The most active particles in this process are the N, O and OH radicals. They are formed of nitrogen (N ₂), oxygen (O ₂) and water (H ₂ O).	Low energy consumption compared to thermal oxidisers (for gas streams with low-energy levels) Very compact May be turned on and off at will (almost no start-up time) Relatively simple operation Not sensitive to variations in the gas stream The ionisation process takes place at a low temperature When operating in bypass, not sensitive to dust	Electricity consumption Test installation is preferred for the proper evaluation of situation-specific effects and possible removal efficiency Only suitable for VOC removal when the system is applied directly to the gas stream Risk of electromagnetic radiation. This risk is limited when the casing is made of metals	No. High technical risk & high cost.
Photo/UV Oxidation	The incoming waste gas stream is led through a reaction chamber and radiated with UV waves (100–280 nm). This radiation causes the decomposition of the undesired compounds.	Compact and modular system Close to no start-up time Operation at low temperature Low energy consumption Noise-free	Not suitable for high concentrations of pollutants	No. High technical risk & high cost.

Technique	Description	Advantages	Disadvantages	Feasible Technology?
	<p>This decomposition takes place in two ways:</p> <ul style="list-style-type: none"> - direct photolysis: compounds such as VOCs, NH₃, H₂S and amines are directly broken down by the radiation; - oxidation by reactive oxygen radicals: the presence of highly reactive oxygen radicals oxidises compounds that are not broken down by direct photolysis and reaction products from the photolysis. 			

Thermal oxidation technology was selected on the basis of satisfying the following criteria:

- Proven operation on Lines 2 and 3
- Previous EA acceptance that this technology is BAT for VOC/Dioxin emissions treatment on the fibre production lines at Widnes
- Effective VOC destruction efficiency to required emission limit values
- High reliability
- Tolerance of corrosive and dusty gas stream (pre filter (ceramic candle filter) to be used in conjunction with the technology)

This technology is selected to be utilised in conjunction with a wet scrubber and quench system.

A number of different thermal oxidisation techniques were considered and are provided in the table below.

Techniques	Advantages	Disadvantages	Feasible Technology
Direct Fired Thermal Oxidation	Well established, robust technology Two second residence time will ensure destruction of VOCs and dioxins. Can	Significant quantities of natural gas required to ensure high temperatures – this will increase NO _x levels emitted.	Yes. Can be used with downstream quenching to prevent dioxins reforming due to de novo mechanism.

Techniques	Advantages	Disadvantages	Feasible Technology
	achieve <0.1ng I-TEQ/Nm ³ of dioxins.	Quench of gas required before scrubbing Large swings in VOC content of feed may lead to unit tripping. Will require a filter on the inlet to prevent particulate build up in regenerators	Heat regenerators/recuperators can be used to improve thermal efficiency.
Flameless Thermal Oxidation	No support fuel required Process gas stream at low enough temperature for scrubbers Low NOx levels Large ceramic bed ensures robust enough for swings in VOC	Ceramic bed is prone to fouling with particulates Valves controlling flow direction through unit could be prone to blockage or leakage Controlled amount of oxygen required.	Yes
Catalytic Thermal Oxidation	Small amount of support fuel required Compact unit	Catalyst poisoning and fouling reduces life to approx 3 years No guarantee on dioxin destruction – higher risk technology	No. Components in the vent stream are potential catalyst poisons.

Abatement of Class A VOCs at the site has been a subject of investigation with the EA over several years. Direct fired Thermal Oxidation has been used on Lines 2 and 3 to treat the low volume high concentration streams from the decomposition ovens and the low temperature furnace. Pre-filtration directed through a quench system followed by regenerative thermal oxidisation is utilised for Lines 2 and 3 and is believed to be the best technique to also utilise for Line 4.

The LVOC BAT Conclusions (BAT 10) states that for channelled emissions of organic compounds to air, BAT is one of or a combination of techniques including a wet scrubber and thermal oxidiser. Both these technologies are currently in place and operating effectively on Lines 2 and 3 to abate VOCs. It is therefore believed, and has previously been agreed with the Environment Agency that the best available techniques are selected.

4.1.3 Dioxin Emission Control Techniques

Aliphatic compounds arising from the thermal degradation of siloxanes in the Decomposition Oven and LT Furnace are believed to be converted to simple ring molecules which later evolve into complex aromatic precursors. Dioxins are then formed from these intermediate aromatic compounds together with chlorine formed by the decomposition of aluminium chlorohydrate. Particulate bound carbon is suggested as the primary reagent in the de novo synthesis pathway. De Novo synthesis involves heterogeneous reactions on dust (containing transition metal catalyst) in the presence of oxygen, hydrogen and chlorine. De novo synthesis takes place in the temperature range 200 to 500 deg. C.

Because dioxin formation cannot be totally prevented a number of techniques have been invented to reduce dioxin emissions. The table below shows the technologies considered for Lines 2 and 3 and why certain techniques were dismissed. The table below shows why thermal oxidation was selected as the preferred technology.

Technique	Description	Advantage	Disadvantage	Feasible Technology?
Wet scrubbers	Removal of dioxins gas by mass transfer into scrubbing liquor.	None for dioxin removal.	Analysis has shown that the dioxins are not effectively removed in the wet scrubber alone.	No - for dioxin removal, but effective for HCl and already installed on Lines 2 and 3.
Bag Filters	Achieve particulate release of 10 mg/m ³	Used in combination with an activated carbon system to capture dioxin, up to 99% removal of dioxins.	Needs to be used in combination with a scrubber. After the wet scrubbing stage the gas is saturated. The operation of bag-filters in this situation can be problematic. Still have to dispose of contaminated dust.	No - The operation of bag-filters in this situation can be problematic. Still have to dispose of contaminated dust.
Activated carbon injections	Dioxins are removed from flue gas by adsorption onto carbon	Up to 99% removal of dioxins.	Installation after scrubber and bag filter. High operational costs as bed must be replaced regularly. Spent carbon requires incineration. Hot spots can be created within the carbon bed.	No - preferential adsorption of water vapour can occur after quenching. Current wet scrubber (PP) is a better alternative.
Selective Catalytic Oxidation or Reduction	Catalysts on a SCO or SCR unit breakdown the dioxins.	Can remove 62 to 96% dioxins. Catalysts breakdown dioxins. Can also destroy N ₂ O	Install downstream of scrubber and bag filter. Dust can reduce activity of catalyst. Reheating of flue gas after filter maybe required	No - components in the vent stream are potential catalyst poisons.

Technique	Description	Advantage	Disadvantage	Feasible Technology?
Ammonia or urea injection (SNCR)	Converts NO and NO ₂ into nitrogen and water	Inhibits the formation of dioxins in cooler areas of circuit	Could lead to production of N ₂ O and ammonia. Large quantity of NH ₃ or urea must be added to neutralise HCl. NH ₃ or urea in liquid effluent.	No - The dioxins are formed in the oven and associated ductwork. Injection of urea into the process oven steam system is not practical.
Plasma, RF/microwaves	Use of RF/microwaves or high voltage plasma to destroy VOCs	Clean	High capital & energy cost. Complex equipment. Immature technology	No. Technical risk & high cost.
Thermal Oxidation	Complete thermal breakdown of VOCs and dioxins	Compatible with VOC destruction	Rapid quenching required to drop flue gas from 450 to 200 °C	Yes

Within the LVOC BAT Conclusions, BAT 67 states that in order to reduce emissions to air of dioxins from a thermal oxidiser, BAT is to use rapid quenching followed by activated carbon injection as necessary. Rapid quenching is carried out in the wet scrubber. The use of activated carbon injections was explored and ruled out as explained in the table above.

Within the Waste Incineration BAT Conclusions, BAT 30 states that in order to reduce emissions to air of dioxins from the incineration of waste, BAT is to use the following techniques:

- Optimisation of the process
- Control of the waste feed
- Online and offline boiler cleaning
- Rapid flue-gas cooling

These techniques could then be followed by one or a combination of the following techniques:

- Dry sorbent injection
- Fixed or moving bed adsorption
- SCR
- Catalytic filter bags
- Carbon sorbent in a wet scrubber

Further evaluation of the thermal oxidation route for Lines 2 and 3 was carried out with vendors of the technology. This has included visits to reference plants to see the technology in operation. Vendors are confident that better than 99% destruction of dioxins is possible using this technology and that temperature control can be achieved to prevent reformation.

The process design basis for the treatment of the VOC/Dioxin streams was reviewed with the conclusion that an estimated 85% of VOC/Dioxins are contained in a limited number of concentrated streams from the decomposition oven and low temperature furnace. A small proportion (15%) passes out through the extract hoods where heavy dilution with large volumes of extracted air takes place before passing to the scrubbing section.

The agreed approach to the treatment of dioxin, agreed at previous permit variations, is as follows:

- Treat the relatively concentrated, hot vent streams from the hoods and body of the steaming oven by regenerative thermal oxidation.
- Other vent streams contain relatively small quantities of dioxin and are highly diluted with volumes of extracted air. Treat these relatively dilute streams by wet scrubbing. Thermal oxidation of these dilute streams is not justified because of the additional capital costs for larger abatement units. Operating costs and environmental impact are significant - associated with burning a significant quantity of natural gas to heat the dilute streams to required temperatures.

Operation of Lines 1, 2 and 3 has confirmed that satisfactory dioxin emissions performance can be achieved. Modelling shows that previous emissions rates cause no significant harm due to potential dosage rates. This permit proposes that Line 1 be removed from service

and Line 4 brought into service. Typical Line 1 performance (mean 0.23 ng/m³, 15 samples) will be replaced by Line 4 which can be expected to have similar performance to Line 3 (mean 0.07 ng/m³, 9 samples). Overall, the impact of dioxin emissions can be predicted to be lower with Lines 2,3 and 4 in operation when compared to the previous operation of Lines 1,2 and 3.

For Line 4 it is therefore proposed that the philosophy with regard to the capture of dioxin and furans should remain the same. It is appropriate to review emission limit values for Lines 2,3 and 4 based on historical performance.

4.1.4 Dust Emissions Control Techniques

For all lines, the dust extraction system comprises a large bag filter system exhausting at height via a stack. Both the LVOC BAT Conclusions (BAT 11) and Waste Incineration BAT Conclusions (BAT 5) state that for dust emissions, BAT is to one of or a combination of techniques including a bag filter. The systems in place are effective for limiting concentrations emitted to below levels accepted within the environmental permit, (5 mg/m³) for Lines 2 and 3. This technique is therefore to be implemented for Line 4.

4.1.5 Boilers Emissions Control Techniques

The diesel used in the boiler will be low sulphur content; although it is anticipated for a very large proportion of the time the dual fuel boiler will be run on gas. The diesel boiler will only be run as an emergency back up should there be issues with the natural gas supply.

The total combined maximum thermal input of the boilers (including the additional one proposed to support Line 4) is <10 MW, so Large Combustion Plant Directive does not apply.

Within the LVOC BAT Conclusions, BAT 4 states that to reduce NO_x emissions to air, BAT is to use one or a combination of the following techniques: choice of fuel, staged combustion, flue-gas recirculation, low NO_x burner, use of inert diluents, SCR or SNCR. Emissions from the boilers are minimised as follows:

- NO_x emissions are minimised by using natural gas as a main fuel burnt in low NO_x burners
- SO_x emissions are minimised by choice of low sulphur fuels
- CO₂ emissions are minimised by energy efficiency measures such as installation of flue gas economisers, modulating burners with inverter driven combustion air fans, automated blowdown systems and blowdown heat recovery.
- The current site condensate recovery system will be extended to cover the boiler to be installed to serve Line 4.

4.2 Aqueous emissions

For aqueous emissions to sewer and to water, the following techniques are implemented in line with the Best Available Techniques and agreements in place with the EA and United Utilities for the current emission points to water and sewer.

4.2.1 Trade effluent

Process effluent arisings, predominantly from spent scrubber liquor (dilute aqueous sodium chloride), are discharged under Trade Effluent agreement into United Utilities sewerage system.

The effluent passes by sewer via the Ditton pumping station to the United Utilities treatment works at Widnes. Here it passes through screens and grit removal, settlement and biological treatment before discharge to the River Mersey near Pickerings Pasture.

4.2.2 Surface water discharge

There are 3 surface water discharges from the site to the River Mersey, these being:

- W1/W3 – surface water drainage from the west and east of the site respectively. W3 drains the building in which Line 4 will be located. Humidifier overflows (treated water), rainwater and some steam trap and HVAC condensate is drained to these systems. Tank bunds are also pumped out after pH check into these drainage systems.
- W2 – Cooling tower blowdown – which leaves the site through W3.

These streams join together with other surface water drainage from the wider area adjacent to the site before discharge to controlled waters.

4.2.3 Neutralisation system

Effluent from all the lines has similar but separate treatment. Neutralisation with sodium hydroxide is used on both effluents. The system on line 3 and proposed for line 4 is a repeat of that used on Line 2 but with improvements designed into the neutralisation tanks and control system to improve pH control. These include larger neutralisation tanks to increase residence time, in line mixing of effluent and caustic soda on ratio control prior to neutralisation and effluent feeds dip piped to the neutralisation tanks.

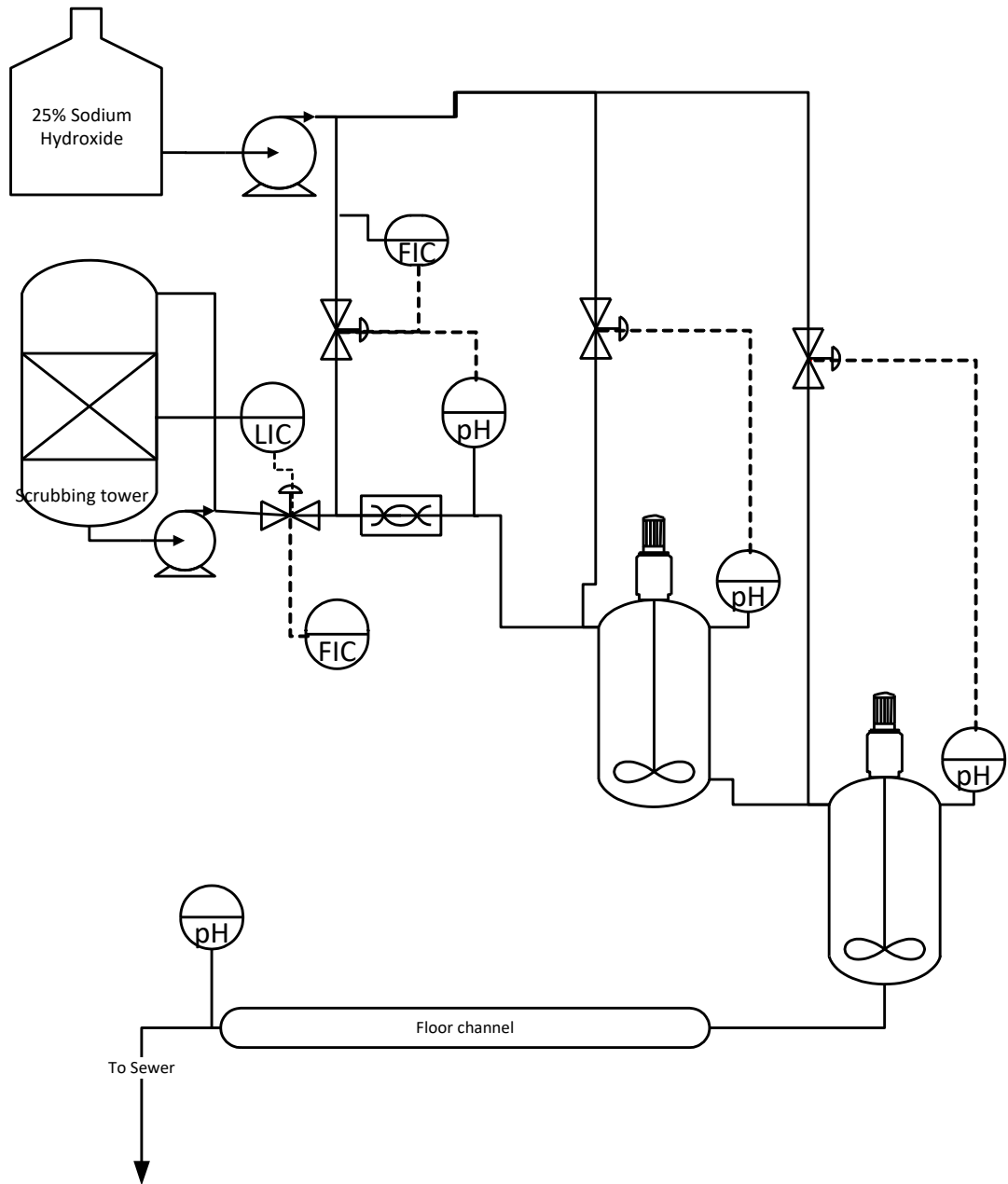


Figure 1 Effluent Neutralisation System (Lines 2,3 and 4)

5 Appendix

5.1 Potentially Relevant BAT Conclusions

5.1.1 LVOC BAT Conclusions

BAT No.	BAT Criterion																																													
Monitoring of emissions to air																																														
1	<p>BAT is to monitor channelled emissions to air from process furnaces/heaters in accordance with EN standards and with at least the minimum frequency given in the table below. If EN standards are not available, BAT is to use ISO, national or other international standards that ensure the provision of data of an equivalent scientific quality.</p> <table border="1"> <thead> <tr> <th>Substance/Parameter</th> <th>Standard(s) ⁽¹⁾</th> <th>Total rated thermal input (MW_{th}) ⁽²⁾</th> <th>Minimum monitoring frequency ⁽³⁾</th> <th>Monitoring associated with</th> </tr> </thead> <tbody> <tr> <td rowspan="2">CO</td> <td>Generic EN standards</td> <td>≥ 50</td> <td>Continuous</td> <td rowspan="2">Table 2.1, Table 10.1</td> </tr> <tr> <td>EN 15058</td> <td>10 to < 50</td> <td>Once every 3 months ⁽⁴⁾</td> </tr> <tr> <td rowspan="2">Dust ⁽⁵⁾</td> <td>Generic EN standards and EN 13284-2</td> <td>≥ 50</td> <td>Continuous</td> <td rowspan="2">BAT 5</td> </tr> <tr> <td>EN 13284-1</td> <td>10 to < 50</td> <td>Once every 3 months ⁽⁴⁾</td> </tr> <tr> <td rowspan="2">NH₃ ⁽⁶⁾</td> <td>Generic EN standards</td> <td>≥ 50</td> <td>Continuous</td> <td rowspan="2">BAT 7, Table 2.1</td> </tr> <tr> <td>No EN standard available</td> <td>10 to < 50</td> <td>Once every 3 months ⁽⁴⁾</td> </tr> <tr> <td rowspan="2">NO_x</td> <td>Generic EN standards</td> <td>≥ 50</td> <td>Continuous</td> <td rowspan="2">BAT 4, Table 2.1, Table 10.1</td> </tr> <tr> <td>EN 14792</td> <td>10 to < 50</td> <td>Once every 3 months ⁽⁴⁾</td> </tr> <tr> <td rowspan="2">SO₂ ⁽⁷⁾</td> <td>Generic EN standards</td> <td>≥ 50</td> <td>Continuous</td> <td rowspan="2">BAT 6</td> </tr> <tr> <td>EN 14791</td> <td>10 to < 50</td> <td>Once every 3 months ⁽⁴⁾</td> </tr> </tbody> </table> <p> ⁽¹⁾ Generic EN standards for continuous measurements are EN 15267-1, -2, and -3, and EN 14181. EN standards for periodic measurements are given in the table. ⁽²⁾ Refers to the total rated thermal input of all process furnaces/heaters connected to the stack where emissions occur. ⁽³⁾ In the case of process furnaces/heaters with a total rated thermal input of less than 100 MW_{th} operated less than 500 hours per year, the monitoring frequency may be reduced to at least once every year. ⁽⁴⁾ The minimum monitoring frequency for periodic measurements may be reduced to once every 6 months, if the emission levels are proven to be sufficiently stable. ⁽⁵⁾ Monitoring of dust does not apply when combusting exclusively gaseous fuels. ⁽⁶⁾ Monitoring of NH₃ only applies when SCR or SNCR is used. ⁽⁷⁾ In the case of process furnaces/heaters combusting gaseous fuels and/or oil with a known sulphur content and where no flue-gas desulphurisation is carried out, continuous monitoring can be replaced either by periodic monitoring with a minimum frequency of once every 3 months or by calculation ensuring the provision of data of an equivalent scientific quality. </p>	Substance/Parameter	Standard(s) ⁽¹⁾	Total rated thermal input (MW _{th}) ⁽²⁾	Minimum monitoring frequency ⁽³⁾	Monitoring associated with	CO	Generic EN standards	≥ 50	Continuous	Table 2.1, Table 10.1	EN 15058	10 to < 50	Once every 3 months ⁽⁴⁾	Dust ⁽⁵⁾	Generic EN standards and EN 13284-2	≥ 50	Continuous	BAT 5	EN 13284-1	10 to < 50	Once every 3 months ⁽⁴⁾	NH ₃ ⁽⁶⁾	Generic EN standards	≥ 50	Continuous	BAT 7, Table 2.1	No EN standard available	10 to < 50	Once every 3 months ⁽⁴⁾	NO _x	Generic EN standards	≥ 50	Continuous	BAT 4, Table 2.1, Table 10.1	EN 14792	10 to < 50	Once every 3 months ⁽⁴⁾	SO ₂ ⁽⁷⁾	Generic EN standards	≥ 50	Continuous	BAT 6	EN 14791	10 to < 50	Once every 3 months ⁽⁴⁾
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2	<p>BAT is to monitor channelled emissions to air other than from process furnaces/heaters in accordance with EN standards and with at least the minimum frequency given in the table below. If EN standards are not available, BAT is to use ISO, national or other</p>																																													

BAT No.	BAT Criterion				
	international standards that ensure the provision of data of an equivalent scientific quality.				
	Substance/Parameter	Processes/Sources	Standard(s)	Minimum monitoring frequency	Monitoring associated with
	Benzene	Waste gas from the cumene oxidation unit in phenol production (?)	No EN standard available	Once every month (?)	BAT 57
		All other processes/sources (?)			BAT 10
	Cl ₂	TDI/MDI (?)	No EN standard available	Once every month (?)	BAT 66
		EDC/VCM			BAT 76
	CO	Thermal oxidiser	EN 15058	Once every month (?)	BAT 13
		Lower olefins (decoking)	No EN standard available (*)	Once every year or once during decoking, if decoking is less frequent	BAT 20
		EDC/VCM (decoking)			BAT 78
	Dust	Lower olefins (decoking)	No EN standard available (*)	Once every year or once during decoking, if decoking is less frequent	BAT 20
		EDC/VCM (decoking)			BAT 78
		All other processes/sources (?)	EN 13284-1	Once every month (?)	BAT 11
	EDC	EDC/VCM	No EN standard available	Once every month (?)	BAT 76
	Ethylene oxide	Ethylene oxide and ethylene glycols	No EN standard available	Once every month (?)	BAT 52
	Formaldehyde	Formaldehyde	No EN standard available	Once every month (?)	BAT 45
	Gaseous chlorides, expressed as HCl	TDI/MDI (?)	EN 1911	Once every month (?)	BAT 66
		EDC/VCM			BAT 76
		All other processes/sources (?)			BAT 12
	NH ₃	Use of SCR or SNCR	No EN standard available	Once every month (?)	BAT 7
	NO _x	Thermal oxidiser	EN 14792	Once every month (?)	BAT 13
	PCDD/F	TDI/MDI (*)	EN 1948-1, -2, and -3	Once every 6 months (?)	BAT 67
	PCDD/F	EDC/VCM			BAT 77

BAT No.		BAT Criterion			
	SO ₂	All processes/sources (*)	EN 14791	Once every month (?)	BAT 12
	Tetrachloromethane	TDI/MDI (*)	No EN standard available	Once every month (?)	BAT 66
	TVOC	TDI/MDI	EN 12619	Once every month (?)	BAT 66
		EO (desorption of CO ₂ from scrubbing medium)		Once every 6 months (?)	BAT 51
		Formaldehyde		Once every month (?)	BAT 45
		Waste gas from the cumene oxidation unit in phenol production	EN 12619	Once every month (?)	BAT 57
		Waste gas from other sources in phenol production when not combined with other waste gas streams		Once every year	
		Waste gas from the oxidation unit in hydrogen peroxide production		Once every month (?)	BAT 86
		EDC/VCM		Once every month (?)	BAT 76
		All other processes/sources (*)		Once every month (?)	BAT 10
	VCM	EDC/VCM	No EN standard available	Once every month (?)	BAT 76
3	In order to reduce emissions to air of CO and unburnt substances from process furnaces/heaters, BAT is to ensure an optimised combustion. Optimised combustion is achieved by good design and operation of the equipment which includes optimisation of the temperature and residence time in the combustion zone, efficient mixing of the fuel and combustion air, and combustion control. Combustion control is based on the continuous monitoring and automated control				
4	In order to reduce NOX emissions to air from process furnaces/heaters, BAT is to use one or a combination of the techniques given below.				

BAT No.		BAT Criterion		
		Technique	Description	Applicability
	a.	Choice of fuel	See Section 12.3. This includes switching from liquid to gaseous fuels, taking into account the overall hydrocarbon balance	The switch from liquid to gaseous fuels may be restricted by the design of the burners in the case of existing plants
	b.	Staged combustion	Staged combustion burners achieve lower NO _x emissions by staging the injection of either air or fuel in the near burner region. The division of fuel or air reduces the oxygen concentration in the primary burner combustion zone, thereby lowering the peak flame temperature and reducing thermal NO _x formation	Applicability may be restricted by space availability when upgrading small process furnaces, thus limiting the retrofit of fuel/air staging without reducing capacity For existing EDC crackers, the applicability may be restricted by the design of the process furnace
	c.	Flue-gas recirculation (external)	Recirculation of part of the flue-gas to the combustion chamber to replace part of the fresh combustion air, with the effect of reducing the oxygen content and therefore cooling the temperature of the flame	For existing process furnaces/heaters, the applicability may be restricted by their design. Not applicable to existing EDC crackers
	d.	Flue-gas recirculation (internal)	Recirculation of part of the flue-gas within the combustion chamber to replace part of the fresh combustion air, with the effect of reducing the oxygen content and therefore reducing the temperature of the flame	For existing process furnaces/heaters, the applicability may be restricted by their design
	e.	Low-NO _x burner (LNB) or ultra-low-NO _x burner (ULNB)	See Section 12.3	For existing process furnaces/heaters, the applicability may be restricted by their design

BAT No.	BAT Criterion															
	f.	Use of inert diluents	'Inert' diluents, e.g. steam, water, nitrogen, are used (either by being premixed with the fuel prior to its combustion or directly injected into the combustion chamber) to reduce the temperature of the flame. Steam injection may increase CO emissions	Generally applicable												
	g.	Selective catalytic reduction (SCR)	See Section 12.1	Applicability to existing process furnaces/heaters may be restricted by space availability												
	h.	Selective non-catalytic reduction (SNCR)	See Section 12.1	Applicability to existing process furnaces/heaters may be restricted by the temperature window (900–1 050 °C) and the residence time needed for the reaction. Not applicable to EDC crackers												
5	<p>In order to prevent or reduce dust emissions to air from process furnaces/heaters, BAT is to use one or a combination of the techniques given below.</p> <table border="1"> <thead> <tr> <th>Technique</th> <th>Description</th> <th>Applicability</th> </tr> </thead> <tbody> <tr> <td>a. Choice of fuel</td> <td>See Section 12.3. This includes switching from liquid to gaseous fuels, taking into account the overall hydrocarbon balance</td> <td>The switch from liquid to gaseous fuels may be restricted by the design of the burners in the case of existing plants</td> </tr> <tr> <td>b. Atomisation of liquid fuels</td> <td>Use of high pressure to reduce the droplet size of liquid fuel. Current optimal burner design generally includes steam atomisation</td> <td>Generally applicable</td> </tr> <tr> <td>c. Fabric, ceramic or metal filter</td> <td>See Section 12.1</td> <td>Not applicable when only combusting gaseous fuels</td> </tr> </tbody> </table>				Technique	Description	Applicability	a. Choice of fuel	See Section 12.3. This includes switching from liquid to gaseous fuels, taking into account the overall hydrocarbon balance	The switch from liquid to gaseous fuels may be restricted by the design of the burners in the case of existing plants	b. Atomisation of liquid fuels	Use of high pressure to reduce the droplet size of liquid fuel. Current optimal burner design generally includes steam atomisation	Generally applicable	c. Fabric, ceramic or metal filter	See Section 12.1	Not applicable when only combusting gaseous fuels
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c. Fabric, ceramic or metal filter	See Section 12.1	Not applicable when only combusting gaseous fuels														

BAT No.	BAT Criterion									
6	<p>In order to prevent or reduce SO₂ emissions to air from process furnaces/heaters, BAT is to use one or both of the techniques given below.</p> <table border="1"> <thead> <tr> <th>Technique</th> <th>Description</th> <th>Applicability</th> </tr> </thead> <tbody> <tr> <td>a. Choice of fuel</td> <td>See Section 12.3. This includes switching from liquid to gaseous fuels, taking into account the overall hydrocarbon balance</td> <td>The switch from liquid to gaseous fuels may be restricted by the design of the burners in the case of existing plants</td> </tr> <tr> <td>b. Caustic scrubbing</td> <td>See Section 12.1</td> <td>Applicability may be restricted by space availability</td> </tr> </tbody> </table>	Technique	Description	Applicability	a. Choice of fuel	See Section 12.3. This includes switching from liquid to gaseous fuels, taking into account the overall hydrocarbon balance	The switch from liquid to gaseous fuels may be restricted by the design of the burners in the case of existing plants	b. Caustic scrubbing	See Section 12.1	Applicability may be restricted by space availability
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b. Caustic scrubbing	See Section 12.1	Applicability may be restricted by space availability								
Emissions to air from the use of SCR or SNCR – N/A										
Emissions to air from other processes/sources										
8	<p>In order to reduce the load of pollutants sent to the final waste gas treatment, and to increase resource efficiency, BAT is to use an appropriate combination of the techniques given below for process off-gas streams:</p> <ul style="list-style-type: none"> a) Recovery and use of excess or generated hydrogen b) Recovery and use of organic solvents and unreacted organic raw materials c) Use of spent air d) Recovery of HCl by wet scrubbing for subsequent use e) Recovery of H₂S by regenerative amine scrubbing for subsequent use f) Techniques to reduce solids and/or liquid entrainment 									
9	<p>In order to reduce the load of pollutants sent to the final waste gas treatment, and to increase energy efficiency, BAT is to send process off-gas streams with a sufficient calorific value to a combustion unit. BAT 8a and 8b have priority over sending process off-gas streams to a combustion unit</p>									
10	<p>In order to reduce channelled emissions of organic compounds to air, BAT is to use one or a combination of the techniques given below:</p> <ul style="list-style-type: none"> a) Condensation b) Adsorption c) Wet scrubbing d) Catalytic oxidiser e) Thermal oxidiser 									
11	<p>In order to reduce channelled dust emissions to air, BAT is to use one or a combination of the techniques given below:</p>									

BAT No.	BAT Criterion
	<ul style="list-style-type: none"> a) Cyclone b) Electrostatic precipitator c) Fabric filter d) Two-stage dust filter e) Ceramic/metal filter f) Wet dust scrubbing
12	In order to reduce emissions to air of sulphur dioxide and other acid gases (e.g. HCl), BAT is to use wet scrubbing.
13	<p>In order to reduce emissions to air of NO_x, CO, and SO₂ from a thermal oxidiser, BAT is to use an appropriate combination of the techniques given below.</p> <ul style="list-style-type: none"> a) Removal of high levels of NO_x precursors from the process off-gas stream b) Choice of support fuel c) Low-NO_x burner (LNB) d) Regenerative thermal oxidiser (RTO) e) Combustion optimisation f) Selective catalytic reduction (SCR) g) Selective non-catalytic reduction (SNCR)
Emissions to water	
14	In order to reduce the waste water volume, the pollutant loads discharged to a suitable final treatment (typically biological treatment), and emissions to water, BAT is to use an integrated waste water management and treatment strategy that includes an appropriate combination of process-integrated techniques, techniques to recover pollutants at source, and pretreatment techniques, based on the information provided by the inventory of waste water streams specified in the CWW BAT conclusions.
Resource efficiency	
15	<p>In order to increase resource efficiency when using catalysts, BAT is to use a combination of the techniques given below:</p> <ul style="list-style-type: none"> a) Catalyst selection b) Catalyst protection c) Process optimisation d) Monitoring of catalyst performance
16	In order to increase resource efficiency, BAT is to recover and reuse organic solvents. Description: Organic solvents used in processes (e.g. chemical reactions) or operations (e.g. extraction) are recovered using appropriate techniques (e.g. distillation or liquid phase separation), purified if necessary (e.g. using distillation, adsorption, stripping or filtration) and returned to the process or operation. The amount recovered and reused is process-specific.
Residues	

BAT No.	BAT Criterion
17	In order to prevent or, where that is not practicable, to reduce the amount of waste being sent for disposal, BAT is to use an appropriate combination of the techniques given below: <ul style="list-style-type: none"> a) Addition of inhibitors to distillation systems b) Minimisation of high-boiling residue formation in distillation systems c) Material recovery d) Catalyst and adsorbent regeneration e) Use of residues as fuel
Other than normal operating conditions	
18	In order to prevent or reduce emissions from equipment malfunctions, BAT is to use all of the techniques given below: <ul style="list-style-type: none"> a) Identification of critical equipment b) Asset reliability programme for critical equipment a) Back-up system for critical equipment
19	In order to prevent or reduce emissions to air and water occurring during other than normal operating conditions, BAT is to implement measures commensurate with the relevance of potential pollutant releases for: <ul style="list-style-type: none"> (i) start-up and shutdown operations; a) other circumstances (e.g. regular and extraordinary maintenance work and cleaning operations of the units and/or of the waste gas treatment system) including those that could affect the proper functioning of the installation.
Lower Olefins Production – N/A	
Aromatics Production – N/A	
BAT Conclusions for Ethylbenzene and Styrene Monomer Production – N/A	
BAT Conclusions for Formaldehyde Production – N/A	
BAT Conclusions for Ethylene Oxide and Ethylene Glycols Production – N/A	
BAT Conclusions for Phenol Production – N/A	
BAT Conclusions for Ethanolamines Production – N/A	
BAT Conclusions for Toluene Diisocyanate (TDI) and Methylene Diphenyl Diisocyanate (MDI) Production– N/A but mentions dioxins.	

BAT No.	BAT Criterion								
67	<p data-bbox="472 236 936 260">PCDD/F 0,025–0,08 ng I-TEQ/Nm³ (*)</p> <hr/> <p data-bbox="472 277 1189 379"> (*) The BAT-AEL only applies to combined waste gas streams with flow rates of > 1 000 Nm³/h. (†) The BAT-AEL is expressed as a daily average or an average over the sampling period. (‡) The BAT-AEL is expressed as an average of values obtained during 1 year. TDI and/or MDI produced refers to the product without residues, in the sense used to define the capacity of the plant. (¶) In the case of NO_x values above 100 mg/Nm³ in the sample, the BAT-AEL may be higher and up to 3 mg/Nm³ due to analytical interferences. </p> <hr/> <p data-bbox="472 419 725 435">The associated monitoring is in BAT 2.</p> <p data-bbox="472 461 1189 517">BAT 67: In order to reduce emissions to air of PCDD/F from a thermal oxidiser (see Section 12.1) treating process off-gas streams containing chlorine and/or chlorinated compounds, BAT is to use technique a, if necessary followed by technique b, given below.</p> <table border="1" data-bbox="472 541 1189 751"> <thead> <tr> <th data-bbox="472 541 696 572">Technique</th> <th data-bbox="696 541 943 572">Description</th> <th data-bbox="943 541 1189 572">Applicability</th> </tr> </thead> <tbody> <tr> <td data-bbox="472 572 696 652">a. Rapid quenching</td> <td data-bbox="696 572 943 652">Rapid cooling of exhaust gases to prevent the <i>de novo</i> synthesis of PCDD/F</td> <td data-bbox="943 572 1189 652" rowspan="2">Generally applicable</td> </tr> <tr> <td data-bbox="472 652 696 751">b. Activated carbon injection</td> <td data-bbox="696 652 943 751">Removal of PCDD/F by adsorption onto activated carbon that is injected into the exhaust gas, followed by dust abatement</td> </tr> </tbody> </table> <p data-bbox="472 788 846 804">BAT-associated emission levels (BAT-AELs): See Table 9.1.</p> <p data-bbox="405 815 434 839">b)</p>	Technique	Description	Applicability	a. Rapid quenching	Rapid cooling of exhaust gases to prevent the <i>de novo</i> synthesis of PCDD/F	Generally applicable	b. Activated carbon injection	Removal of PCDD/F by adsorption onto activated carbon that is injected into the exhaust gas, followed by dust abatement
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BAT Conclusions for Ethylene Dichloride and Vinyl Chloride Monomer Production – N/A									
BAT Conclusions for Hydrogen Peroxide Production – N/A									

5.1.2 CWWWGT BAT Conclusions (air/general)

BAT No.	BAT Criterion
Environmental Management Systems	
1	<p>In order to improve the overall environmental performance, BAT is to implement and adhere to an environmental management system (EMS) that incorporates all of the following features:</p> <ul style="list-style-type: none"> (i) commitment of the management, including senior management; (ii) an environmental policy that includes the continuous improvement of the installation by the management; (iii) planning and establishing the necessary procedures, objectives and targets, in conjunction with financial planning and investment; (iv) implementation of procedures paying particular attention to: <ul style="list-style-type: none"> (a) structure and responsibility; (b) recruitment, training, awareness and competence; (c) communication; (d) employee involvement; (e) documentation; (f) effective process control; (g) maintenance programmes; (h) emergency preparedness and response; (i) safeguarding compliance with environmental legislation; (v) checking performance and taking corrective action, paying particular attention to: <ul style="list-style-type: none"> (a) monitoring and measurement (see also the Reference Report on Monitoring of emissions to Air and Water from IED installations — ROM); (b) corrective and preventive action; (c) maintenance of records; (d) independent (where practicable) internal or external auditing in order to determine whether or not the EMS conforms to planned arrangements and has been properly implemented and maintained; (vi) review of the EMS and its continuing suitability, adequacy and effectiveness by senior management; (vii) following the development of cleaner technologies; (viii) consideration for the environmental impacts from the eventual decommissioning of the plant at the design stage of a new plant, and throughout its operating life; (ix) application of sectoral benchmarking on a regular basis; (x) waste management plan (see BAT 13).

BAT No.	BAT Criterion
	<p>Specifically for chemical sector activities, BAT is to incorporate the following features in the EMS:</p> <ul style="list-style-type: none"> (xi) on multi-operator installations/sites, establishment of a convention that sets out the roles, responsibilities and coordination of operating procedures of each plant operator in order to enhance the cooperation between the various operators; (xii) establishment of inventories of waste water and waste gas streams (see BAT 2).
2	<p>In order to facilitate the reduction of emissions to water and air and the reduction of water usage, BAT is to establish and to maintain an inventory of waste water and waste gas streams, as part of the environmental management system (see BAT 1), that incorporates all of the following features:</p> <ul style="list-style-type: none"> (i) information about the chemical production processes, including: <ul style="list-style-type: none"> (a) chemical reaction equations, also showing side products; (b) simplified process flow sheets that show the origin of the emissions; (c) descriptions of process-integrated techniques and waste water/waste gas treatment at source including their performances; (ii) information, as comprehensive as is reasonably possible, about the characteristics of the waste water streams, such as: <ul style="list-style-type: none"> (a) average values and variability of flow, pH, temperature, and conductivity; (b) average concentration and load values of relevant pollutants/parameters and their variability (e.g. COD/TOC, nitrogen species, phosphorus, metals, salts, specific organic compounds); (c) data on biodegradability (e.g. BOD, BOD/COD ratio, Zahn-Wellens test, biological inhibition potential (e.g. nitrification)); (iii) information, as comprehensive as is reasonably possible, about the characteristics of the waste gas streams, such as: <ul style="list-style-type: none"> (a) average values and variability of flow and temperature; (b) average concentration and load values of relevant pollutants/parameters and their variability (e.g. VOC, CO, NOX, SOX, chlorine, hydrogen chloride); (c) flammability, lower and higher explosive limits, reactivity; (d) presence of other substances that may affect the waste gas treatment system or plant safety (e.g. oxygen, nitrogen, water vapour, dust).
Monitoring	
3	<p>For relevant emissions to water as identified by the inventory of waste water streams (see BAT 2), BAT is to monitor key process parameters (including continuous monitoring of waste water flow, pH and temperature) at key locations (e.g. influent to pretreatment and influent to final treatment).</p>
4	<p>BAT is to monitor emissions to water in accordance with EN standards with at least the minimum frequency given below. If EN standards are not available, BAT is to use ISO, national or other international standards that ensure the provision of data of an equivalent scientific quality.</p>

BAT No.	BAT Criterion		
	Substance/parameter	Standard(s)	Minimum monitoring frequency (1) (2)
	Total organic carbon (TOC) (3)	EN 1484	Daily
	Chemical oxygen demand (COD) (3)	No EN standard available	
	Total suspended solids (TSS)	EN 872	
	Total nitrogen (TN) (4)	EN 12260	
	Total inorganic nitrogen (N _{inorg}) (4)	Various EN standards available	
	Total phosphorus (TP)	Various EN standards available	

BAT No.	BAT Criterion			
	Adsorbable organically bound halogens (AOX)	EN ISO 9562	Monthly	
Metals	Cr	Various EN standards available		
	Cu			
	Ni			
	Pb			
	Zn			
	Other metals, if relevant			
Toxicity ⁽⁵⁾	Fish eggs (<i>Danio rerio</i>)	EN ISO 15088		To be decided based on a risk assessment, after an initial characterisation
	Daphnia (<i>Daphnia magna</i> Straus)	EN ISO 6341		
	Luminescent bacteria (<i>Vibrio fischeri</i>)	EN ISO 11348-1, EN ISO 11348-2 or EN ISO 11348-3		
	Duckweed (<i>Lemna minor</i>)	EN ISO 20079		
	Algae	EN ISO 8692, EN ISO 10253 or EN ISO 10710		
<p>⁽¹⁾ Monitoring frequencies may be adapted if the data series clearly demonstrate a sufficient stability.</p> <p>⁽²⁾ The sampling point is located where the emission leaves the installation.</p> <p>⁽³⁾ TOC monitoring and COD monitoring are alternatives. TOC monitoring is the preferred option because it does not rely on the use of very toxic compounds.</p> <p>⁽⁴⁾ TN and N_{org} monitoring are alternatives.</p> <p>⁽⁵⁾ An appropriate combination of these methods can be used.</p>				

BAT No.	BAT Criterion
5	BAT is to periodically monitor diffuse VOC emissions to air from relevant sources by using an appropriate combination of the techniques I-III or, where large amounts of VOC are handled, all of the techniques I-III. <ul style="list-style-type: none"> I. sniffing methods (e.g. with portable instruments according to EN 15446) associated with correlation curves for key equipment; II. optical gas imaging methods; III. calculation of emissions based on emissions factors, periodically validated (e.g. once every two years) by measurements.
6	BAT is to periodically monitor odour emissions from relevant sources in accordance with EN standards.
Emissions to water	
7	In order to reduce the usage of water and the generation of waste water, BAT is to reduce the volume and/or pollutant load of waste water streams, to enhance the reuse of waste water within the production process and to recover and reuse raw materials.
8	In order to prevent the contamination of uncontaminated water and to reduce emissions to water, BAT is to segregate uncontaminated waste water streams from waste water streams that require treatment.
9	In order to prevent uncontrolled emissions to water, BAT is to provide an appropriate buffer storage capacity for waste water incurred during other than normal operating conditions based on a risk assessment (taking into account e.g. the nature of the pollutant, the effects on further treatment, and the receiving environment), and to take appropriate further measures (e.g. control, treat, reuse).
10	In order to reduce emissions to water, BAT is to use an integrated waste water management and treatment strategy that includes an appropriate combination of the techniques in the priority order given below. <ul style="list-style-type: none"> a) Process-integrated techniques b) Recovery of pollutants at source c) Waste water pre-treatment d) Final waste water treatment
11	In order to reduce emissions to water, BAT is to pretreat waste water that contains pollutants that cannot be dealt with adequately during final waste water treatment by using appropriate techniques.
12	In order to reduce emissions to water, BAT is to use an appropriate combination of final waste water treatment techniques. <ul style="list-style-type: none"> - Preliminary and primary treatment <ul style="list-style-type: none"> a) Equalisation b) Neutralisation c) Physical separation eg. Screens, sieves etc - Biological treatment (secondary treatment) <ul style="list-style-type: none"> d) Activated sludge process e) Membrane bioreactor

BAT No.	BAT Criterion												
	<ul style="list-style-type: none"> - Nitrogen removal <ul style="list-style-type: none"> f) Nitrification/denitrification - Phosphorus removal <ul style="list-style-type: none"> g) Chemical precipitation - Final solids removal <ul style="list-style-type: none"> h) Coagulation and flocculation i) Sedimentation j) Filtration (sand filtration, microfiltration etc) k) Flotation <p>Final waste water treatment is carried out as part of an integrated waste water management and treatment strategy (see BAT 10).</p> <p>The BAT-associated emission levels (BAT-AELs), for emissions to water apply to indirect emissions to a receiving water body. The BAT-AELs apply at the point where the emission leaves the installation.</p> <p style="text-align: center;"><i>Table 1</i></p> <p style="text-align: center;">BAT-AELs for direct emissions of TOC, COD and TSS to a receiving water body</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 30%;">Parameter</th> <th style="width: 30%;">BAT-AEL (yearly average)</th> <th style="width: 40%;">Conditions</th> </tr> </thead> <tbody> <tr> <td>Total organic carbon (TOC) ⁽¹⁾ ⁽²⁾</td> <td>10-33 mg/l ⁽³⁾ ⁽⁴⁾ ⁽⁵⁾ ⁽⁶⁾</td> <td>The BAT-AEL applies if the emission exceeds 3,3 t/yr.</td> </tr> <tr> <td>Chemical oxygen demand (COD) ⁽¹⁾ ⁽²⁾</td> <td>30-100 mg/l ⁽³⁾ ⁽⁴⁾ ⁽⁵⁾ ⁽⁶⁾</td> <td>The BAT-AEL applies if the emission exceeds 10 t/yr.</td> </tr> <tr> <td>Total suspended solids (TSS)</td> <td>5,0-35 mg/l ⁽⁷⁾ ⁽⁸⁾</td> <td>The BAT-AEL applies if the emission exceeds 3,5 t/yr.</td> </tr> </tbody> </table>	Parameter	BAT-AEL (yearly average)	Conditions	Total organic carbon (TOC) ⁽¹⁾ ⁽²⁾	10-33 mg/l ⁽³⁾ ⁽⁴⁾ ⁽⁵⁾ ⁽⁶⁾	The BAT-AEL applies if the emission exceeds 3,3 t/yr.	Chemical oxygen demand (COD) ⁽¹⁾ ⁽²⁾	30-100 mg/l ⁽³⁾ ⁽⁴⁾ ⁽⁵⁾ ⁽⁶⁾	The BAT-AEL applies if the emission exceeds 10 t/yr.	Total suspended solids (TSS)	5,0-35 mg/l ⁽⁷⁾ ⁽⁸⁾	The BAT-AEL applies if the emission exceeds 3,5 t/yr.
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BAT No.	BAT Criterion																														
	<p style="text-align: center;"><i>Table 2</i></p> <p style="text-align: center;">BAT-AELs for direct emissions of nutrients to a receiving water body</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 30%;">Parameter</th> <th style="width: 20%;">BAT-AEL (yearly average)</th> <th style="width: 50%;">Conditions</th> </tr> </thead> <tbody> <tr> <td>Total nitrogen (TN) ⁽¹⁾</td> <td>5,0-25 mg/l ⁽²⁾ ⁽³⁾</td> <td>The BAT-AEL applies if the emission exceeds 2,5 t/yr.</td> </tr> <tr> <td>Total inorganic nitrogen (N_{inorg}) ⁽¹⁾</td> <td>5,0-20 mg/l ⁽²⁾ ⁽³⁾</td> <td>The BAT-AEL applies if the emission exceeds 2,0 t/yr.</td> </tr> <tr> <td>Total phosphorus (TP)</td> <td>0,50-3,0 mg/l ⁽⁴⁾</td> <td>The BAT-AEL applies if the emission exceeds 300 kg/yr.</td> </tr> </tbody> </table> <p style="text-align: center;"><i>Table 3</i></p> <p style="text-align: center;">BAT-AELs for direct emission of AOX and metals to a receiving water body</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 30%;">Parameter</th> <th style="width: 20%;">BAT-AEL (yearly average)</th> <th style="width: 50%;">Conditions</th> </tr> </thead> <tbody> <tr> <td>Adsorbable organically bound halogens (AOX)</td> <td>0,20-1,0 mg/l ⁽¹⁾ ⁽²⁾</td> <td>The BAT-AEL applies if the emission exceeds 100 kg/yr.</td> </tr> <tr> <td>Chromium (expressed as Cr)</td> <td>5,0-25 µg/l ⁽³⁾ ⁽⁴⁾ ⁽⁵⁾ ⁽⁶⁾</td> <td>The BAT-AEL applies if the emission exceeds 2,5 kg/yr.</td> </tr> <tr> <td>Copper (expressed as Cu)</td> <td>5,0-50 µg/l ⁽³⁾ ⁽⁴⁾ ⁽⁵⁾ ⁽⁷⁾</td> <td>The BAT-AEL applies if the emission exceeds 5,0 kg/yr.</td> </tr> <tr> <td>Nickel (expressed as Ni)</td> <td>5,0-50 µg/l ⁽³⁾ ⁽⁴⁾ ⁽⁵⁾</td> <td>The BAT-AEL applies if the emission exceeds 5,0 kg/yr.</td> </tr> <tr> <td>Zinc (expressed as Zn)</td> <td>20-300 µg/l ⁽³⁾ ⁽⁴⁾ ⁽⁵⁾ ⁽⁸⁾</td> <td>The BAT-AEL applies if the emission exceeds 30 kg/yr.</td> </tr> </tbody> </table>	Parameter	BAT-AEL (yearly average)	Conditions	Total nitrogen (TN) ⁽¹⁾	5,0-25 mg/l ⁽²⁾ ⁽³⁾	The BAT-AEL applies if the emission exceeds 2,5 t/yr.	Total inorganic nitrogen (N _{inorg}) ⁽¹⁾	5,0-20 mg/l ⁽²⁾ ⁽³⁾	The BAT-AEL applies if the emission exceeds 2,0 t/yr.	Total phosphorus (TP)	0,50-3,0 mg/l ⁽⁴⁾	The BAT-AEL applies if the emission exceeds 300 kg/yr.	Parameter	BAT-AEL (yearly average)	Conditions	Adsorbable organically bound halogens (AOX)	0,20-1,0 mg/l ⁽¹⁾ ⁽²⁾	The BAT-AEL applies if the emission exceeds 100 kg/yr.	Chromium (expressed as Cr)	5,0-25 µg/l ⁽³⁾ ⁽⁴⁾ ⁽⁵⁾ ⁽⁶⁾	The BAT-AEL applies if the emission exceeds 2,5 kg/yr.	Copper (expressed as Cu)	5,0-50 µg/l ⁽³⁾ ⁽⁴⁾ ⁽⁵⁾ ⁽⁷⁾	The BAT-AEL applies if the emission exceeds 5,0 kg/yr.	Nickel (expressed as Ni)	5,0-50 µg/l ⁽³⁾ ⁽⁴⁾ ⁽⁵⁾	The BAT-AEL applies if the emission exceeds 5,0 kg/yr.	Zinc (expressed as Zn)	20-300 µg/l ⁽³⁾ ⁽⁴⁾ ⁽⁵⁾ ⁽⁸⁾	The BAT-AEL applies if the emission exceeds 30 kg/yr.
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Waste																															
13	In order to prevent or, where this is not practicable, to reduce the quantity of waste being sent for disposal, BAT is to set up and implement a waste management plan as part of the environmental management system (see BAT 1) that, in order of priority, ensures that waste is prevented, prepared for reuse, recycled or otherwise recovered.																														

BAT No.	BAT Criterion
14	In order to reduce the volume of waste water sludge requiring further treatment or disposal, and to reduce its potential environmental impact, BAT is to use one or a combination of the techniques given below. <ul style="list-style-type: none"> a) Conditioning b) Thickening/dewatering c) Stabilisation d) Drying
Emissions to air	
15	In order to facilitate the recovery of compounds and the reduction of emissions to air, BAT is to enclose the emission sources and to treat the emissions, where possible
16	In order to reduce emissions to air, BAT is to use an integrated waste gas management and treatment strategy that includes process-integrated and waste gas treatment techniques.
17	In order to prevent emissions to air from flares, BAT is to use flaring only for safety reasons or non-routine operational conditions (e.g. start-ups, shutdowns) by using one or both of the techniques given below. <ul style="list-style-type: none"> a) Correct plant design b) Plant management
18	In order to reduce emissions to air from flares when flaring is unavoidable, BAT is to use one or both of the techniques given below. <ul style="list-style-type: none"> b) Correct design of flaring devices c) Monitoring and recording as part of flare management
19	In order to prevent or, where that is not practicable, to reduce diffuse VOC emissions to air, BAT is to use a combination of the techniques given below. <ul style="list-style-type: none"> - Techniques related to plant design <ul style="list-style-type: none"> c) Limit the number of potential emission sources d) Maximise process-inherent containment features e) Select high-integrity equipment (see the description in Section 6.2) f) Facilitate maintenance activities by ensuring access to potentially leaky equipment - Techniques related to plant/equipment construction, assembly, and commissioning <ul style="list-style-type: none"> g) Ensure well-defined and comprehensive procedures for plant/equipment construction and assembly. This includes using the designed gasket stress for flanged joint assembly (see the description in Section 6.2) h) Ensure robust plant/equipment commissioning and handover procedures in line with the design requirements - Techniques related to plant operation <ul style="list-style-type: none"> i) Ensure good maintenance and timely replacement of equipment j) Use a risk-based leak detection and repair (LDAR) programme (see the description in Section 6.2)

BAT No.	BAT Criterion
	k) As far as it is reasonable, prevent diffuse VOC emissions, collect them at source, and treat them
20	<p>In order to prevent or, where that is not practicable, to reduce odour emissions, BAT is to set up, implement and regularly review an odour management plan, as part of the environmental management system (see BAT 1), that includes all of the following elements:</p> <ul style="list-style-type: none"> (i) a protocol containing appropriate actions and timelines; (ii) a protocol for conducting odour monitoring; (iii) a protocol for response to identified odour incidents; (iv) an odour prevention and reduction programme designed to identify the source(s); to measure/estimate odour exposure; to characterise the contributions of the sources; and to implement prevention and/or reduction measures. <p>The associated monitoring is in BAT 6.</p>
21	<p>In order to prevent or, where that is not practicable, to reduce odour emissions from waste water collection and treatment and from sludge treatment, BAT is to use one or a combination of the techniques given below.</p> <ul style="list-style-type: none"> (a) Minimise residence times (b) Chemical treatment (c) Optimise aerobic treatment (d) Enclosure (e) End-of-pipe treatment
22	<p>In order to prevent or, where that is not practicable, to reduce noise emissions, BAT is to set up and implement a noise management plan, as part of the environmental management system (see BAT 1), that includes all of the following elements:</p> <ul style="list-style-type: none"> (i) a protocol containing appropriate actions and timelines; (ii) a protocol for conducting noise monitoring; (iii) a protocol for response to identified noise incidents; (iv) a noise prevention and reduction programme designed to identify the source(s), to measure/estimate noise exposure, to characterise the contributions of the sources and to implement prevention and/or reduction measures.
23	<p>In order to prevent or, where that is not practicable, to reduce noise emissions, BAT is to use one or a combination of the techniques given below.</p> <ul style="list-style-type: none"> a) Appropriate location of equipment and buildings b) Operational measures c) Low-noise equipment d) Noise-control equipment e) Noise abatement

5.1.3 CWWWGT BAT Conclusions (water)

BAT No.	BAT Criterion
2	<p>In order to facilitate the reduction of emissions to water and air and the reduction of water usage, BAT is to establish and to maintain an inventory of waste water and waste gas streams, as part of the environmental management system (see BAT 1), that incorporates all of the following features:</p> <ul style="list-style-type: none"> (i) information about the chemical production processes, including: <ul style="list-style-type: none"> (d) chemical reaction equations, also showing side products; (e) simplified process flow sheets that show the origin of the emissions; (f) descriptions of process-integrated techniques and waste water/waste gas treatment at source including their performances; (ii) information, as comprehensive as is reasonably possible, about the characteristics of the waste water streams, such as: <ul style="list-style-type: none"> (d) average values and variability of flow, pH, temperature, and conductivity; (e) average concentration and load values of relevant pollutants/parameters and their variability (e.g. COD/TOC, nitrogen species, phosphorus, metals, salts, specific organic compounds); (f) data on bioeliminability (e.g. BOD, BOD/COD ratio, Zahn-Wellens test, biological inhibition potential (e.g. nitrification)); (iii) information, as comprehensive as is reasonably possible, about the characteristics of the waste gas streams, such as: <ul style="list-style-type: none"> (d) average values and variability of flow and temperature; (e) average concentration and load values of relevant pollutants/parameters and their variability (e.g. VOC, CO, NOX, SOX, chlorine, hydrogen chloride); (f) flammability, lower and higher explosive limits, reactivity; <p>(d) presence of other substances that may affect the waste gas treatment system or plant safety (e.g. oxygen, nitrogen, water vapour, dust).</p>
Monitoring	
3	<p>For relevant emissions to water as identified by the inventory of waste water streams (see BAT 2), BAT is to monitor key process parameters (including continuous monitoring of waste water flow, pH and temperature) at key locations (e.g. influent to pretreatment and influent to final treatment).</p>
4	<p>BAT is to monitor emissions to water in accordance with EN standards with at least the minimum frequency given below. If EN standards are not available, BAT is to use ISO, national or other international standards that ensure the provision of data of an equivalent scientific quality.</p>

BAT No.	BAT Criterion		
	Substance/parameter	Standard(s)	Minimum monitoring frequency (1) (2)
	Total organic carbon (TOC) (3)	EN 1484	Daily
	Chemical oxygen demand (COD) (3)	No EN standard available	
	Total suspended solids (TSS)	EN 872	
	Total nitrogen (TN) (4)	EN 12260	
	Total inorganic nitrogen (N _{inorg}) (4)	Various EN standards available	
	Total phosphorus (TP)	Various EN standards available	

BAT No.	BAT Criterion		
	Adsorbable organically bound halogens (AOX)	EN ISO 9562	Monthly
Metals	Cr	Various EN standards available	
	Cu		
	Ni		
	Pb		
	Zn		
	Other metals, if relevant		
Toxicity ⁽⁵⁾	Fish eggs (<i>Danio rerio</i>)	EN ISO 15088	
	Daphnia (<i>Daphnia magna</i> Straus)	EN ISO 6341	
	Luminescent bacteria (<i>Vibrio fischeri</i>)	EN ISO 11348-1, EN ISO 11348-2 or EN ISO 11348-3	
	Duckweed (<i>Lemna minor</i>)	EN ISO 20079	
	Algae	EN ISO 8692, EN ISO 10253 or EN ISO 10710	
<p>⁽¹⁾ Monitoring frequencies may be adapted if the data series clearly demonstrate a sufficient stability.</p> <p>⁽²⁾ The sampling point is located where the emission leaves the installation.</p> <p>⁽³⁾ TOC monitoring and COD monitoring are alternatives. TOC monitoring is the preferred option because it does not rely on the use of very toxic compounds.</p> <p>⁽⁴⁾ TN and N_{org} monitoring are alternatives.</p> <p>⁽⁵⁾ An appropriate combination of these methods can be used.</p>			

BAT No.	BAT Criterion
Emissions to water	
7	In order to reduce the usage of water and the generation of waste water, BAT is to reduce the volume and/or pollutant load of waste water streams, to enhance the reuse of waste water within the production process and to recover and reuse raw materials.
8	In order to prevent the contamination of uncontaminated water and to reduce emissions to water, BAT is to segregate uncontaminated waste water streams from waste water streams that require treatment.
9	In order to prevent uncontrolled emissions to water, BAT is to provide an appropriate buffer storage capacity for waste water incurred during other than normal operating conditions based on a risk assessment (taking into account e.g. the nature of the pollutant, the effects on further treatment, and the receiving environment), and to take appropriate further measures (e.g. control, treat, reuse).
10	In order to reduce emissions to water, BAT is to use an integrated waste water management and treatment strategy that includes an appropriate combination of the techniques in the priority order given below. <ul style="list-style-type: none"> e) Process-integrated techniques f) Recovery of pollutants at source g) Waste water pre-treatment h) Final waste water treatment
11	In order to reduce emissions to water, BAT is to pretreat waste water that contains pollutants that cannot be dealt with adequately during final waste water treatment by using appropriate techniques.
12	In order to reduce emissions to water, BAT is to use an appropriate combination of final waste water treatment techniques. <ul style="list-style-type: none"> - Preliminary and primary treatment <ul style="list-style-type: none"> l) Equalisation m) Neutralisation n) Physical separation eg. Screens, sieves etc - Biological treatment (secondary treatment) <ul style="list-style-type: none"> o) Activated sludge process p) Membrane bioreactor - Nitrogen removal <ul style="list-style-type: none"> q) Nitrification/denitrification - Phosphorus removal <ul style="list-style-type: none"> r) Chemical precipitation - Final solids removal <ul style="list-style-type: none"> s) Coagulation and flocculation

BAT No.	BAT Criterion												
	<p>t) Sedimentation u) Filtration (sand filtration, microfiltration etc) v) Flotation</p> <p>Final waste water treatment is carried out as part of an integrated waste water management and treatment strategy (see BAT 10).</p> <p>The BAT-associated emission levels (BAT-AELs), for emissions to water apply to indirect emissions to a receiving water body. The BAT-AELs apply at the point where the emission leaves the installation.</p> <p style="text-align: center;"><i>Table 1</i></p> <p style="text-align: center;">BAT-AELs for direct emissions of TOC, COD and TSS to a receiving water body</p> <table border="1" data-bbox="371 660 1368 1029"> <thead> <tr> <th data-bbox="371 660 714 719">Parameter</th> <th data-bbox="714 660 954 719">BAT-AEL (yearly average)</th> <th data-bbox="954 660 1368 719">Conditions</th> </tr> </thead> <tbody> <tr> <td data-bbox="371 719 714 815">Total organic carbon (TOC) ⁽¹⁾ ⁽²⁾</td> <td data-bbox="714 719 954 815">10-33 mg/l ⁽³⁾ ⁽⁴⁾ ⁽⁵⁾ ⁽⁶⁾</td> <td data-bbox="954 719 1368 815">The BAT-AEL applies if the emission exceeds 3,3 t/yr.</td> </tr> <tr> <td data-bbox="371 815 714 922">Chemical oxygen demand (COD) ⁽¹⁾ ⁽²⁾</td> <td data-bbox="714 815 954 922">30-100 mg/l ⁽³⁾ ⁽⁴⁾ ⁽⁵⁾ ⁽⁶⁾</td> <td data-bbox="954 815 1368 922">The BAT-AEL applies if the emission exceeds 10 t/yr.</td> </tr> <tr> <td data-bbox="371 922 714 1029">Total suspended solids (TSS)</td> <td data-bbox="714 922 954 1029">5,0-35 mg/l ⁽⁷⁾ ⁽⁸⁾</td> <td data-bbox="954 922 1368 1029">The BAT-AEL applies if the emission exceeds 3,5 t/yr.</td> </tr> </tbody> </table>	Parameter	BAT-AEL (yearly average)	Conditions	Total organic carbon (TOC) ⁽¹⁾ ⁽²⁾	10-33 mg/l ⁽³⁾ ⁽⁴⁾ ⁽⁵⁾ ⁽⁶⁾	The BAT-AEL applies if the emission exceeds 3,3 t/yr.	Chemical oxygen demand (COD) ⁽¹⁾ ⁽²⁾	30-100 mg/l ⁽³⁾ ⁽⁴⁾ ⁽⁵⁾ ⁽⁶⁾	The BAT-AEL applies if the emission exceeds 10 t/yr.	Total suspended solids (TSS)	5,0-35 mg/l ⁽⁷⁾ ⁽⁸⁾	The BAT-AEL applies if the emission exceeds 3,5 t/yr.
Parameter	BAT-AEL (yearly average)	Conditions											
Total organic carbon (TOC) ⁽¹⁾ ⁽²⁾	10-33 mg/l ⁽³⁾ ⁽⁴⁾ ⁽⁵⁾ ⁽⁶⁾	The BAT-AEL applies if the emission exceeds 3,3 t/yr.											
Chemical oxygen demand (COD) ⁽¹⁾ ⁽²⁾	30-100 mg/l ⁽³⁾ ⁽⁴⁾ ⁽⁵⁾ ⁽⁶⁾	The BAT-AEL applies if the emission exceeds 10 t/yr.											
Total suspended solids (TSS)	5,0-35 mg/l ⁽⁷⁾ ⁽⁸⁾	The BAT-AEL applies if the emission exceeds 3,5 t/yr.											

BAT No.	BAT Criterion																														
	<p>Table 2</p> <p>BAT-AELs for direct emissions of nutrients to a receiving water body</p> <table border="1"> <thead> <tr> <th>Parameter</th> <th>BAT-AEL (yearly average)</th> <th>Conditions</th> </tr> </thead> <tbody> <tr> <td>Total nitrogen (TN) ⁽¹⁾</td> <td>5,0-25 mg/l ⁽²⁾ ⁽³⁾</td> <td>The BAT-AEL applies if the emission exceeds 2,5 t/yr.</td> </tr> <tr> <td>Total inorganic nitrogen (N_{inorg}) ⁽¹⁾</td> <td>5,0-20 mg/l ⁽²⁾ ⁽³⁾</td> <td>The BAT-AEL applies if the emission exceeds 2,0 t/yr.</td> </tr> <tr> <td>Total phosphorus (TP)</td> <td>0,50-3,0 mg/l ⁽⁴⁾</td> <td>The BAT-AEL applies if the emission exceeds 300 kg/yr.</td> </tr> </tbody> </table> <p>Table 3</p> <p>BAT-AELs for direct emission of AOX and metals to a receiving water body</p> <table border="1"> <thead> <tr> <th>Parameter</th> <th>BAT-AEL (yearly average)</th> <th>Conditions</th> </tr> </thead> <tbody> <tr> <td>Adsorbable organically bound halogens (AOX)</td> <td>0,20-1,0 mg/l ⁽¹⁾ ⁽²⁾</td> <td>The BAT-AEL applies if the emission exceeds 100 kg/yr.</td> </tr> <tr> <td>Chromium (expressed as Cr)</td> <td>5,0-25 µg/l ⁽³⁾ ⁽⁴⁾ ⁽⁵⁾ ⁽⁶⁾</td> <td>The BAT-AEL applies if the emission exceeds 2,5 kg/yr.</td> </tr> <tr> <td>Copper (expressed as Cu)</td> <td>5,0-50 µg/l ⁽³⁾ ⁽⁴⁾ ⁽⁵⁾ ⁽⁷⁾</td> <td>The BAT-AEL applies if the emission exceeds 5,0 kg/yr.</td> </tr> <tr> <td>Nickel (expressed as Ni)</td> <td>5,0-50 µg/l ⁽³⁾ ⁽⁴⁾ ⁽⁵⁾</td> <td>The BAT-AEL applies if the emission exceeds 5,0 kg/yr.</td> </tr> <tr> <td>Zinc (expressed as Zn)</td> <td>20-300 µg/l ⁽³⁾ ⁽⁴⁾ ⁽⁵⁾ ⁽⁸⁾</td> <td>The BAT-AEL applies if the emission exceeds 30 kg/yr.</td> </tr> </tbody> </table>	Parameter	BAT-AEL (yearly average)	Conditions	Total nitrogen (TN) ⁽¹⁾	5,0-25 mg/l ⁽²⁾ ⁽³⁾	The BAT-AEL applies if the emission exceeds 2,5 t/yr.	Total inorganic nitrogen (N _{inorg}) ⁽¹⁾	5,0-20 mg/l ⁽²⁾ ⁽³⁾	The BAT-AEL applies if the emission exceeds 2,0 t/yr.	Total phosphorus (TP)	0,50-3,0 mg/l ⁽⁴⁾	The BAT-AEL applies if the emission exceeds 300 kg/yr.	Parameter	BAT-AEL (yearly average)	Conditions	Adsorbable organically bound halogens (AOX)	0,20-1,0 mg/l ⁽¹⁾ ⁽²⁾	The BAT-AEL applies if the emission exceeds 100 kg/yr.	Chromium (expressed as Cr)	5,0-25 µg/l ⁽³⁾ ⁽⁴⁾ ⁽⁵⁾ ⁽⁶⁾	The BAT-AEL applies if the emission exceeds 2,5 kg/yr.	Copper (expressed as Cu)	5,0-50 µg/l ⁽³⁾ ⁽⁴⁾ ⁽⁵⁾ ⁽⁷⁾	The BAT-AEL applies if the emission exceeds 5,0 kg/yr.	Nickel (expressed as Ni)	5,0-50 µg/l ⁽³⁾ ⁽⁴⁾ ⁽⁵⁾	The BAT-AEL applies if the emission exceeds 5,0 kg/yr.	Zinc (expressed as Zn)	20-300 µg/l ⁽³⁾ ⁽⁴⁾ ⁽⁵⁾ ⁽⁸⁾	The BAT-AEL applies if the emission exceeds 30 kg/yr.
Parameter	BAT-AEL (yearly average)	Conditions																													
Total nitrogen (TN) ⁽¹⁾	5,0-25 mg/l ⁽²⁾ ⁽³⁾	The BAT-AEL applies if the emission exceeds 2,5 t/yr.																													
Total inorganic nitrogen (N _{inorg}) ⁽¹⁾	5,0-20 mg/l ⁽²⁾ ⁽³⁾	The BAT-AEL applies if the emission exceeds 2,0 t/yr.																													
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Copper (expressed as Cu)	5,0-50 µg/l ⁽³⁾ ⁽⁴⁾ ⁽⁵⁾ ⁽⁷⁾	The BAT-AEL applies if the emission exceeds 5,0 kg/yr.																													
Nickel (expressed as Ni)	5,0-50 µg/l ⁽³⁾ ⁽⁴⁾ ⁽⁵⁾	The BAT-AEL applies if the emission exceeds 5,0 kg/yr.																													
Zinc (expressed as Zn)	20-300 µg/l ⁽³⁾ ⁽⁴⁾ ⁽⁵⁾ ⁽⁸⁾	The BAT-AEL applies if the emission exceeds 30 kg/yr.																													

5.1.4 Waste Incineration BAT Conclusions

BAT No.	BAT Criterion					
6	<p>BAT 6. BAT is to monitor emissions to water from FGC and/or bottom ash treatment with at least the frequency given below and in accordance with EN standards. If EN standards are not available, BAT is to use ISO, national or other international standards that ensure the provision of data of an equivalent scientific quality.</p> <hr/> <p style="text-align: center;"> EN Official Journal of the European Union 3.12.2019 </p>					
	Substance/ Parameter	Process	Standard(s)	Minimum monitoring frequency	Monitoring associated with	
	Total organic carbon (TOC)	FGC	EN 1484	Once every month	BAT 34	
		Bottom ash treatment		Once every month ⁽¹⁾		
	Total suspended solids (TSS)	FGC	EN 872	Once every day ⁽²⁾		
		Bottom ash treatment		Once every month ⁽¹⁾		
	As	FGC	Various EN standards available (e.g. EN ISO 11885, EN ISO 15586 or EN ISO 17294-2)	Once every month		
	Cd	FGC				
	Cr	FGC				
	Cu	FGC				
	Mo	FGC				
	Ni	FGC				
	Pb	FGC				Once every month
		Bottom ash treatment				Once every month ⁽¹⁾
	Sb	FGC				Once every month
	Tl	FGC				
	Zn	FGC				
	Hg	FGC	Various EN standards available (e.g. EN ISO 12846 or EN ISO 17852)	Once every month ⁽¹⁾		
	Ammonium-nitrogen (NH ₄ -N)	Bottom ash treatment	Various EN standards available (e.g. EN ISO 11732, EN ISO 14911)			
	Chloride (Cl)	Bottom ash treatment	Various EN standards available (e.g. EN ISO 10304-1, EN ISO 15682)			

BAT No.	BAT Criterion			
	Sulphate (SO ₄ ²⁻)	Bottom ash treatment	EN ISO 10304-1	
	PCDD/F	FGC	No EN standard available	Once every month ⁽¹⁾
		Bottom ash treatment		Once every six months
	<p>⁽¹⁾ The monitoring frequency may be at least once every six months if the emissions are proven to be sufficiently stable.</p> <p>⁽²⁾ The daily 24-hour flow-proportional composite sampling measurements may be substituted by daily spot sample measurements.</p>			

BAT No.	BAT Criterion			
	BAT-AELs for direct emissions to a receiving water body			
	Parameter	Process	Unit	BAT-AEL (†)
	Total suspended solids (TSS)	FGC Bottom ash treatment	mg/l	10–30
	Total organic carbon (TOC)	FGC Bottom ash treatment		15–40
Metals and metalloids	As	FGC		0,01–0,05
	Cd	FGC		0,005–0,03
	Cr	FGC		0,01–0,1
	Cu	FGC		0,03–0,15
	Hg	FGC		0,001–0,01
Ni	FGC	0,03–0,15		
<hr style="border: 1px solid black;"/>				
	EN	Official Journal of the European Union	L 312/85	
	Parameter	Process	Unit	BAT-AEL (†)
	Pb	FGC Bottom ash treatment		0,02–0,06
	Sb	FGC		0,02–0,9
	Tl	FGC		0,005–0,03
	Zn	FGC		0,01–0,5
	Ammonium-nitrogen (NH ₄ -N)	Bottom ash treatment		10–30
	Sulphate (SO ₄ ²⁻)	Bottom ash treatment	400–1 000	
	PCDD/F	FGC	ng I-TEQ/l	0,01–0,05
	†) The averaging periods are defined in the General considerations.			
	The associated monitoring is in BAT 6.			

BAT No.	BAT Criterion																																							
	<p style="text-align: center;"><i>Table 10</i></p> <p style="text-align: center;">BAT-AELs for indirect emissions to a receiving water body</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;">Parameter</th> <th style="width: 15%;">Process</th> <th style="width: 15%;">Unit</th> <th style="width: 55%;">BAT-AEL ⁽ⁱ⁾ ⁽ⁱⁱ⁾</th> </tr> </thead> <tbody> <tr> <td rowspan="10" style="text-align: center; vertical-align: middle;">Metals and metalloids</td> <td style="text-align: center;">As</td> <td style="text-align: center;">FGC</td> <td style="text-align: center;">0,01–0,05</td> </tr> <tr> <td style="text-align: center;">Cd</td> <td style="text-align: center;">FGC</td> <td style="text-align: center;">0,005–0,03</td> </tr> <tr> <td style="text-align: center;">Cr</td> <td style="text-align: center;">FGC</td> <td style="text-align: center;">0,01–0,1</td> </tr> <tr> <td style="text-align: center;">Cu</td> <td style="text-align: center;">FGC</td> <td style="text-align: center;">0,03–0,15</td> </tr> <tr> <td style="text-align: center;">Hg</td> <td style="text-align: center;">FGC</td> <td style="text-align: center;">0,001–0,01</td> </tr> <tr> <td style="text-align: center;">Ni</td> <td style="text-align: center;">FGC</td> <td style="text-align: center;">0,03–0,15</td> </tr> <tr> <td style="text-align: center;">Pb</td> <td style="text-align: center;">FGC Bottom ash treatment</td> <td style="text-align: center;">0,02–0,06</td> </tr> <tr> <td style="text-align: center;">Sb</td> <td style="text-align: center;">FGC</td> <td style="text-align: center;">0,02–0,9</td> </tr> <tr> <td style="text-align: center;">Tl</td> <td style="text-align: center;">FGC</td> <td style="text-align: center;">0,005–0,03</td> </tr> <tr> <td style="text-align: center;">Zn</td> <td style="text-align: center;">FGC</td> <td style="text-align: center;">0,01–0,5</td> </tr> <tr> <td style="text-align: center;">PCDD/F</td> <td style="text-align: center;">FGC</td> <td style="text-align: center;">ng I-TEQ/l</td> <td style="text-align: center;">0,01–0,05</td> </tr> </tbody> </table> <p>⁽ⁱ⁾ The averaging periods are defined in the General considerations.</p> <p>⁽ⁱⁱ⁾ The BAT-AELs may not apply if the downstream waste water treatment plant is designed and equipped appropriately to abate the pollutants concerned, provided this does not lead to a higher level of pollution in the environment.</p> <p>The associated monitoring is in BAT 6.</p>	Parameter	Process	Unit	BAT-AEL ⁽ⁱ⁾ ⁽ⁱⁱ⁾	Metals and metalloids	As	FGC	0,01–0,05	Cd	FGC	0,005–0,03	Cr	FGC	0,01–0,1	Cu	FGC	0,03–0,15	Hg	FGC	0,001–0,01	Ni	FGC	0,03–0,15	Pb	FGC Bottom ash treatment	0,02–0,06	Sb	FGC	0,02–0,9	Tl	FGC	0,005–0,03	Zn	FGC	0,01–0,5	PCDD/F	FGC	ng I-TEQ/l	0,01–0,05
Parameter	Process	Unit	BAT-AEL ⁽ⁱ⁾ ⁽ⁱⁱ⁾																																					
Metals and metalloids	As	FGC	0,01–0,05																																					
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PCDD/F	FGC	ng I-TEQ/l	0,01–0,05																																					
25	In order to reduce channelled emissions to air of dust, metals and metalloids from the incineration of waste, BAT is to use one or a combination of the techniques given below.																																							

BAT No.	BAT Criterion																										
27	<p data-bbox="376 256 797 284">1.5.2.2. Emissions of HCl, HF and SO₂</p> <p data-bbox="459 309 1509 363">BAT 27. In order to reduce channelled emissions of HCl, HF and SO₂ to air from the incineration of waste, BAT is to use one or a combination of the techniques given below.</p> <table border="1" data-bbox="459 389 1509 932"> <thead> <tr> <th data-bbox="459 389 512 448"></th> <th data-bbox="512 389 725 448">Technique</th> <th data-bbox="725 389 1117 448">Description</th> <th data-bbox="1117 389 1509 448">Applicability</th> </tr> </thead> <tbody> <tr> <td data-bbox="459 448 512 563">(a)</td> <td data-bbox="512 448 725 563">Wet scrubber</td> <td data-bbox="725 448 1117 563">See Section 2.2</td> <td data-bbox="1117 448 1509 563">There may be applicability restrictions due to low water availability, e.g. in arid areas.</td> </tr> <tr> <td data-bbox="459 563 512 622">(b)</td> <td data-bbox="512 563 725 622">Semi-wet absorber</td> <td data-bbox="725 563 1117 622">See Section 2.2</td> <td data-bbox="1117 563 1509 622">Generally applicable.</td> </tr> <tr> <td data-bbox="459 622 512 708">(c)</td> <td data-bbox="512 622 725 708">Dry sorbent injection</td> <td data-bbox="725 622 1117 708">See Section 2.2</td> <td data-bbox="1117 622 1509 708">Generally applicable.</td> </tr> <tr> <td data-bbox="459 708 512 823">(d)</td> <td data-bbox="512 708 725 823">Direct desulphurisation</td> <td data-bbox="725 708 1117 823">See Section 2.2. Used for partial abatement of acid gas emissions upstream of other techniques.</td> <td data-bbox="1117 708 1509 823">Only applicable to fluidised bed furnaces.</td> </tr> <tr> <td data-bbox="459 823 512 932">(e)</td> <td data-bbox="512 823 725 932">Boiler sorbent injection</td> <td data-bbox="725 823 1117 932">See Section 2.2. Used for partial abatement of acid gas emissions upstream of other techniques.</td> <td data-bbox="1117 823 1509 932">Generally applicable.</td> </tr> </tbody> </table>				Technique	Description	Applicability	(a)	Wet scrubber	See Section 2.2	There may be applicability restrictions due to low water availability, e.g. in arid areas.	(b)	Semi-wet absorber	See Section 2.2	Generally applicable.	(c)	Dry sorbent injection	See Section 2.2	Generally applicable.	(d)	Direct desulphurisation	See Section 2.2. Used for partial abatement of acid gas emissions upstream of other techniques.	Only applicable to fluidised bed furnaces.	(e)	Boiler sorbent injection	See Section 2.2. Used for partial abatement of acid gas emissions upstream of other techniques.	Generally applicable.
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30	<p data-bbox="376 252 741 276">1.5.2.4. Emissions of organic compounds</p> <p data-bbox="443 309 1274 371">BAT 30. In order to reduce channelled emissions to air of organic compounds including PCDD/F and PCBs from the incineration of waste, BAT is to use techniques (a), (b), (c), (d), and one or a combination of techniques (e) to (i) given below.</p> <table border="1" data-bbox="443 395 1274 954"> <thead> <tr> <th data-bbox="488 395 651 456">Technique</th> <th data-bbox="651 395 965 456">Description</th> <th data-bbox="965 395 1274 456">Applicability</th> </tr> </thead> <tbody> <tr> <td data-bbox="488 456 651 643">(a) Optimisation of the incineration process</td> <td data-bbox="651 456 965 643">See Section 2.1. Optimisation of incineration parameters to promote the oxidation of organic compounds including PCDD/F and PCBs present in the waste, and to prevent their and their precursors' (re) formation.</td> <td data-bbox="965 456 1274 643">Generally applicable.</td> </tr> <tr> <td data-bbox="488 643 651 788">(b) Control of the waste feed</td> <td data-bbox="651 643 965 788">Knowledge and control of the combustion characteristics of the waste being fed into the furnace, to ensure optimal and, as far as possible, homogeneous and stable incineration conditions.</td> <td data-bbox="965 643 1274 788">Not applicable to clinical waste or to municipal solid waste.</td> </tr> <tr> <td data-bbox="488 788 651 954">(c) On-line and off-line boiler cleaning</td> <td data-bbox="651 788 965 954">Efficient cleaning of the boiler bundles to reduce the dust residence time and accumulation in the boiler, thus reducing PCDD/F formation in the boiler. A combination of on-line and off-line boiler cleaning techniques is used.</td> <td data-bbox="965 788 1274 954">Generally applicable.</td> </tr> </tbody> </table>			Technique	Description	Applicability	(a) Optimisation of the incineration process	See Section 2.1. Optimisation of incineration parameters to promote the oxidation of organic compounds including PCDD/F and PCBs present in the waste, and to prevent their and their precursors' (re) formation.	Generally applicable.	(b) Control of the waste feed	Knowledge and control of the combustion characteristics of the waste being fed into the furnace, to ensure optimal and, as far as possible, homogeneous and stable incineration conditions.	Not applicable to clinical waste or to municipal solid waste.	(c) On-line and off-line boiler cleaning	Efficient cleaning of the boiler bundles to reduce the dust residence time and accumulation in the boiler, thus reducing PCDD/F formation in the boiler. A combination of on-line and off-line boiler cleaning techniques is used.	Generally applicable.
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BAT No.		BAT Criterion	
	Technique	Description	Applicability
	(d) Rapid flue-gas cooling	Rapid cooling of the flue-gas from temperatures above 400 °C to below 250 °C before dust abatement to prevent the <i>de novo</i> synthesis of PCDD/F. This is achieved by appropriate design of the boiler and/or with the use of a quench system. The latter option limits the amount of energy that can be recovered from the flue-gas and is used in particular in the case of incinerating hazardous wastes with a high halogen content.	Generally applicable.
	(e) Dry sorbent injection	See Section 2.2. Adsorption by injection of activated carbon or other reagents, generally combined with a bag filter where a reaction layer is created in the filter cake and the solids generated are removed.	Generally applicable.
	(f) Fixed- or moving-bed adsorption	See Section 2.2.	The applicability may be limited by the overall pressure drop associated with the FGC system. In the case of existing plants, the applicability may be limited by a lack of space.
	(g) SCR	See Section 2.2. Where SCR is used for NO _x abatement, the adequate catalyst surface of the SCR system also provides for the partial reduction of the emissions of PCDD/F and PCBs. The technique is generally used in combination with technique (e), (f) or (i).	In the case of existing plants, the applicability may be limited by a lack of space.
	(h) Catalytic filter bags	See Section 2.2	Only applicable to plants fitted with a bag filter.
	(i) Carbon sorbent in a wet scrubber	PCDD/F and PCBs are adsorbed by carbon sorbent added to the wet scrubber, either in the scrubbing liquor or in the form of impregnated packing elements. The technique is used for the removal of PCDD/F in general, and also to prevent and/or reduce the re-emission of PCDD/F accumulated in the scrubber (the so-called memory effect) occurring especially during shutdown and start-up periods.	Only applicable to plants fitted with a wet scrubber.

BAT No.	BAT Criterion																						
32	In order to prevent the contamination of uncontaminated water, to reduce emissions to water, and to increase resource efficiency, BAT is to segregate waste water streams and to treat them separately, depending on their characteristics.																						
33	<p data-bbox="383 316 1682 379">BAT 33. In order to reduce water usage and to prevent or reduce the generation of waste water from the incineration plant, BAT is to use one or a combination of the techniques given below.</p> <table border="1" data-bbox="383 416 1682 1129"> <thead> <tr> <th data-bbox="383 416 450 483"></th> <th data-bbox="461 416 707 483">Technique</th> <th data-bbox="719 416 1189 483">Description</th> <th data-bbox="1200 416 1682 483">Applicability</th> </tr> </thead> <tbody> <tr> <td data-bbox="383 491 450 651">(a)</td> <td data-bbox="461 491 707 651">Waste-water-free FGC techniques</td> <td data-bbox="719 491 1189 651">Use of FGC techniques that do not generate waste water (e.g. dry sorbent injection or semi-wet absorber, see Section 2.2).</td> <td data-bbox="1200 491 1682 651">May not be applicable to the incineration of hazardous waste with a high halogen content.</td> </tr> <tr> <td data-bbox="383 659 450 754">(b)</td> <td data-bbox="461 659 707 754">Injection of waste water from FGC</td> <td data-bbox="719 659 1189 754">Waste water from FGC is injected into the hotter parts of the FGC system.</td> <td data-bbox="1200 659 1682 754">Only applicable to the incineration of municipal solid waste.</td> </tr> <tr> <td data-bbox="383 762 450 962">(c)</td> <td data-bbox="461 762 707 962">Water reuse/recycling</td> <td data-bbox="719 762 1189 962">Residual aqueous streams are reused or recycled. The degree of reuse/recycling is limited by the quality requirements of the process to which the water is directed.</td> <td data-bbox="1200 762 1682 962">Generally applicable.</td> </tr> <tr> <td data-bbox="383 970 450 1129">(d)</td> <td data-bbox="461 970 707 1129">Dry bottom ash handling</td> <td data-bbox="719 970 1189 1129">Dry, hot bottom ash falls from the grate onto a transport system and is cooled down by ambient air. No water is used in the process.</td> <td data-bbox="1200 970 1682 1129">Only applicable to grate furnaces. There may be technical restrictions that prevent retrofitting to existing incineration plants.</td> </tr> </tbody> </table>				Technique	Description	Applicability	(a)	Waste-water-free FGC techniques	Use of FGC techniques that do not generate waste water (e.g. dry sorbent injection or semi-wet absorber, see Section 2.2).	May not be applicable to the incineration of hazardous waste with a high halogen content.	(b)	Injection of waste water from FGC	Waste water from FGC is injected into the hotter parts of the FGC system.	Only applicable to the incineration of municipal solid waste.	(c)	Water reuse/recycling	Residual aqueous streams are reused or recycled. The degree of reuse/recycling is limited by the quality requirements of the process to which the water is directed.	Generally applicable.	(d)	Dry bottom ash handling	Dry, hot bottom ash falls from the grate onto a transport system and is cooled down by ambient air. No water is used in the process.	Only applicable to grate furnaces. There may be technical restrictions that prevent retrofitting to existing incineration plants.
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34	<p data-bbox="376 244 1137 300">BAT 34. In order to reduce emissions to water from FGC and/or from the storage and treatment of slags and bottom ashes, BAT is to use an appropriate combination of the techniques given below, and to use secondary techniques as close as possible to the source in order to avoid dilution.</p> <hr data-bbox="376 387 1189 395"/> <p data-bbox="398 483 1182 507">EN Official Journal of the European Union 3.12.2019</p> <table border="1" data-bbox="376 555 1137 1329"> <thead> <tr> <th></th> <th data-bbox="421 563 689 587">Technique</th> <th data-bbox="701 563 1126 587">Typical pollutants targeted</th> </tr> </thead> <tbody> <tr> <td colspan="3" data-bbox="689 595 1048 619" style="text-align: center;"><i>Primary techniques</i></td> </tr> <tr> <td data-bbox="376 627 409 651">(a)</td> <td data-bbox="421 627 689 699">Optimisation of the incineration process (see BAT 14) and/or of the FGC system (e.g. SNCR/SCR, see BAT 29(f))</td> <td data-bbox="701 627 1126 651">Organic compounds including PCDD/F, ammonia/ammonium</td> </tr> <tr> <td colspan="3" data-bbox="689 707 1048 730" style="text-align: center;"><i>Secondary techniques (*)</i></td> </tr> <tr> <td colspan="3" data-bbox="376 738 600 762"><i>Preliminary and primary treatment</i></td> </tr> <tr> <td data-bbox="376 770 409 794">(b)</td> <td data-bbox="421 770 689 794">Equalisation</td> <td data-bbox="701 770 1126 794">All pollutants</td> </tr> <tr> <td data-bbox="376 802 409 826">(c)</td> <td data-bbox="421 802 689 826">Neutralisation</td> <td data-bbox="701 802 1126 826">Acids, alkalis</td> </tr> <tr> <td data-bbox="376 834 409 890">(d)</td> <td data-bbox="421 834 689 890">Physical separation, e.g. screens, sieves, grit separators, primary settlement tanks</td> <td data-bbox="701 834 1126 858">Gross solids, suspended solids</td> </tr> <tr> <td colspan="3" data-bbox="376 898 555 922"><i>Physico-chemical treatment</i></td> </tr> <tr> <td data-bbox="376 930 409 954">(e)</td> <td data-bbox="421 930 689 954">Adsorption on activated carbon</td> <td data-bbox="701 930 1126 954">Organic compounds including PCDD/F, mercury</td> </tr> <tr> <td data-bbox="376 962 409 986">(f)</td> <td data-bbox="421 962 689 986">Precipitation</td> <td data-bbox="701 962 1126 986">Dissolved metals/metalloids, sulphate</td> </tr> <tr> <td data-bbox="376 994 409 1018">(g)</td> <td data-bbox="421 994 689 1018">Oxidation</td> <td data-bbox="701 994 1126 1018">Sulphide, sulphite, organic compounds</td> </tr> <tr> <td data-bbox="376 1026 409 1050">(h)</td> <td data-bbox="421 1026 689 1050">Ion exchange</td> <td data-bbox="701 1026 1126 1050">Dissolved metals/metalloids</td> </tr> <tr> <td data-bbox="376 1058 409 1082">(i)</td> <td data-bbox="421 1058 689 1082">Stripping</td> <td data-bbox="701 1058 1126 1082">Purgeable pollutants (e.g. ammonia/ammonium)</td> </tr> <tr> <td data-bbox="376 1090 409 1114">(j)</td> <td data-bbox="421 1090 689 1114">Reverse osmosis</td> <td data-bbox="701 1090 1126 1145">Ammonia/ammonium, metals/metalloids, sulphate, chloride, organic compounds</td> </tr> <tr> <td colspan="3" data-bbox="376 1153 510 1177"><i>Final solids removal</i></td> </tr> <tr> <td data-bbox="376 1185 409 1209">(k)</td> <td data-bbox="421 1185 689 1209">Coagulation and flocculation</td> <td data-bbox="701 1185 1126 1209" rowspan="4">Suspended solids, particulate-bound metals/metalloids</td> </tr> <tr> <td data-bbox="376 1217 409 1241">(l)</td> <td data-bbox="421 1217 689 1241">Sedimentation</td> </tr> <tr> <td data-bbox="376 1249 409 1273">(m)</td> <td data-bbox="421 1249 689 1273">Filtration</td> </tr> <tr> <td data-bbox="376 1281 409 1305">(n)</td> <td data-bbox="421 1281 689 1305">Flotation</td> </tr> </tbody> </table> <p data-bbox="376 1329 757 1353">(*) The descriptions of the techniques are given in Section 2.3.</p>			Technique	Typical pollutants targeted	<i>Primary techniques</i>			(a)	Optimisation of the incineration process (see BAT 14) and/or of the FGC system (e.g. SNCR/SCR, see BAT 29(f))	Organic compounds including PCDD/F, ammonia/ammonium	<i>Secondary techniques (*)</i>			<i>Preliminary and primary treatment</i>			(b)	Equalisation	All pollutants	(c)	Neutralisation	Acids, alkalis	(d)	Physical separation, e.g. screens, sieves, grit separators, primary settlement tanks	Gross solids, suspended solids	<i>Physico-chemical treatment</i>			(e)	Adsorption on activated carbon	Organic compounds including PCDD/F, mercury	(f)	Precipitation	Dissolved metals/metalloids, sulphate	(g)	Oxidation	Sulphide, sulphite, organic compounds	(h)	Ion exchange	Dissolved metals/metalloids	(i)	Stripping	Purgeable pollutants (e.g. ammonia/ammonium)	(j)	Reverse osmosis	Ammonia/ammonium, metals/metalloids, sulphate, chloride, organic compounds	<i>Final solids removal</i>			(k)	Coagulation and flocculation	Suspended solids, particulate-bound metals/metalloids	(l)	Sedimentation	(m)	Filtration	(n)	Flotation
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BAT No.	BAT Criterion

5.2 General techniques

5.2.1 Emissions to air - LVOC

12. DESCRIPTIONS OF TECHNIQUES

12.1. Process off-gas and waste gas treatment techniques

Technique	Description
Adsorption	A technique for removing compounds from a process off-gas or waste gas stream by retention on a solid surface (typically activated carbon). Adsorption may be regenerative or non-regenerative (see below).
Adsorption (non-regenerative)	In non-regenerative adsorption, the spent adsorbent is not regenerated but disposed of.
Adsorption (regenerative)	Adsorption where the adsorbate is subsequently desorbed, e.g. with steam (often on site) for reuse or disposal and the adsorbent is reused. For continuous operation, typically more than two adsorbers are operated in parallel, one of them in desorption mode.

Technique	Description
Catalytic oxidiser	Abatement equipment which oxidises combustible compounds in a process off-gas or waste gas stream with air or oxygen in a catalyst bed. The catalyst enables oxidation at lower temperatures and in smaller equipment compared to a thermal oxidiser.
Catalytic reduction	NO _x is reduced in the presence of a catalyst and a reducing gas. In contrast to SCR, no ammonia and/or urea are added.
Caustic scrubbing	The removal of acidic pollutants from a gas stream by scrubbing using an alkaline solution.
Ceramic/metal filter	Ceramic filter material. In circumstances where acidic compounds such as HCl, NO _x , SO _x and dioxins are to be removed, the filter material is fitted with catalysts and the injection of reagents may be necessary. In metal filters, surface filtration is carried out by sintered porous metal filter elements.
Condensation	A technique for removing the vapours of organic and inorganic compounds from a process off-gas or waste gas stream by reducing its temperature below its dew point so that the vapours liquefy. Depending on the operating temperature range required, there are different methods of condensation, e.g. cooling water, chilled water (temperature typically around 5 °C) or refrigerants such as ammonia or propene.
Cyclone (dry or wet)	Equipment for removal of dust from a process off-gas or waste gas stream based on imparting centrifugal forces, usually within a conical chamber.
Electrostatic precipitator (dry or wet)	A particulate control device that uses electrical forces to move particles entrained within a process off-gas or waste gas stream onto collector plates. The entrained particles are given an electrical charge when they pass through a corona where gaseous ions flow. Electrodes in the centre of the flow lane are maintained at a high voltage and generate the electrical field that forces the particles to the collector walls.
Fabric filter	Porous woven or felted fabric through which gases flow to remove particles by use of a sieve or other mechanisms. Fabric filters can be in the form of sheets, cartridges or bags with a number of the individual fabric filter units housed together in a group.

Membrane separation	Waste gas is compressed and passed through a membrane which relies on the selective permeability of organic vapours. The enriched permeate can be recovered by methods such as condensation or adsorption, or can be abated, e.g. by catalytic oxidation. The process is most appropriate for higher vapour concentrations. Additional treatment is, in most cases, needed to achieve concentration levels low enough to discharge.
Mist filter	Commonly mesh pad filters (e.g. mist eliminators, demisters) which usually consist of woven or knitted metallic or synthetic monofilament material in either a random or specific configuration. A mist filter is operated as deep-bed filtration, which takes place over the entire depth of the filter. Solid dust particles remain in the filter until it is saturated and requires cleaning by flushing. When the mist filter is used to collect droplets and/or aerosols, they clean the filter as they drain out as a liquid. It works by mechanical impingement and is velocity-dependent. Baffle angle separators are also commonly used as mist filters.

Technique	Description
Regenerative thermal oxidiser (RTO)	Specific type of thermal oxidiser (see below) where the incoming waste gas stream is heated by a ceramic-packed bed by passing through it before entering the combustion chamber. The purified hot gases exit this chamber by passing through one (or more) ceramic-packed bed(s) (cooled by an incoming waste gas stream in an earlier combustion cycle). This reheated packed bed then begins a new combustion cycle by preheating a new incoming waste gas stream. The typical combustion temperature is 800–1 000 °C.
Scrubbing	Scrubbing or absorption is the removal of pollutants from a gas stream by contact with a liquid solvent, often water (see 'Wet scrubbing'). It may involve a chemical reaction (see 'Caustic scrubbing'). In some cases, the compounds may be recovered from the solvent.
Selective catalytic reduction (SCR)	The reduction of NO _x to nitrogen in a catalytic bed by reaction with ammonia (usually supplied as an aqueous solution) at an optimum operating temperature of around 300–450 °C. One or more layers of catalyst may be applied.
Selective non-catalytic reduction (SNCR)	The reduction of NO _x to nitrogen by reaction with ammonia or urea at a high temperature. The operating temperature window must be maintained between 900 °C and 1 050 °C.
Techniques to reduce solids and/or liquids entrainment	Techniques that reduce the carry-over of droplets or particles in gaseous streams (e.g. from chemical processes, condensers, distillation columns) by mechanical devices such as settling chambers, mist filters, cyclones and knock-out drums.
Thermal oxidiser	Abatement equipment which oxidises the combustible compounds in a process off-gas or waste gas stream by heating it with air or oxygen to above its auto-ignition point in a combustion chamber and maintaining it at a high temperature long enough to complete its combustion to carbon dioxide and water.
Thermal reduction	NO _x is reduced at elevated temperatures in the presence of a reducing gas in an additional combustion chamber, where an oxidation process takes place but under low oxygen conditions/deficit of oxygen. In contrast to SNCR, no ammonia and/or urea are added.
Two-stage dust filter	A device for filtering on a metal gauze. A filter cake builds up in the first filtration stage and the actual filtration takes place in the second stage. Depending on the pressure drop across the filter, the system switches between the two stages. A mechanism to remove the filtered dust is integrated into the system.

Wet scrubbing	See 'Scrubbing' above. Scrubbing where the solvent used is water or an aqueous solution, e.g. caustic scrubbing for abating HCl. See also 'Wet dust scrubbing'.
Wet dust scrubbing	See 'Wet scrubbing' above. Wet dust scrubbing entails separating the dust by intensively mixing the incoming gas with water, mostly combined with the removal of the coarse particles by the use of centrifugal force. In order to achieve this, the gas is released inside tangentially. The removed solid dust is collected at the bottom of the dust scrubber.

Techniques to reduce emissions to air from combustion

Technique	Description
Choice of (support) fuel	The use of fuel (including support/auxiliary fuel) with a low content of potential pollution-generating compounds (e.g. lower sulphur, ash, nitrogen, mercury, fluorine or chlorine content in the fuel).
Low-NO _x burner (LNB) and ultra-low-NO _x burner (ULNB)	The technique is based on the principles of reducing peak flame temperatures, delaying but completing the combustion and increasing the heat transfer (increased emissivity of the flame). It may be associated with a modified design of the furnace combustion chamber. The design of ultra-low-NO _x burners (ULNB) includes (air/fuel) staging and exhaust/flue-gas recirculation.

5.2.2 Emissions to air - Waste Incineration

Technique	Description
Bag filter	Bag or fabric filters are constructed from porous woven or felted fabric through which gases are passed to remove particles. The use of a bag filter requires the selection of a fabric suitable for the characteristics of the flue-gas and the maximum operating temperature.
Boiler sorbent injection	The injection of magnesium- or calcium-based absorbents at a high temperature in the boiler post-combustion area, to achieve partial abatement of acid gases. The technique is highly effective for the removal of SO _x and HF, and provides additional benefits in terms of flattening emission peaks.
Catalytic filter bags	Filter bags are either impregnated with a catalyst or the catalyst is directly mixed with organic material in the production of the fibres used for the filter medium. Such filters can be used to reduce PCDD/F emissions as well as, in combination with a source of NH ₃ , to reduce NO _x emissions.
Direct desulphurisation	The addition of magnesium- or calcium-based absorbents to the bed of a fluidised bed furnace.
Dry sorbent injection	The injection and dispersion of sorbent in the form of a dry powder in the flue-gas stream. Alkaline sorbents (e.g. sodium bicarbonate, hydrated lime) are injected to react with acid gases (HCl, HF and SO _x). Activated carbon is injected or co-injected to adsorb in particular PCDD/F and mercury. The resulting solids are removed, most often with a bag filter. The excess reactive agents may be recirculated to decrease their consumption, possibly after reactivation by maturation or steam injection (see BAT 28(b)).

Electrostatic precipitator	Electrostatic precipitators (ESPs) operate such that particles are charged and separated under the influence of an electrical field. Electrostatic precipitators are capable of operating under a wide range of conditions. The abatement efficiency may depend on the number of fields, residence time (size), and upstream particle removal devices. They generally include between two and five fields. Electrostatic precipitators can be of the dry or of the wet type depending on the technique used to collect the dust from the electrodes. Wet ESPs are typically used at the polishing stage to remove residual dust and droplets after wet scrubbing.
Fixed- or moving-bed adsorption	The flue-gas is passed through a fixed- or a moving-bed filter where an adsorbent (e.g. activated coke, activated lignite or a carbon-impregnated polymer) is used to adsorb pollutants.

Technique	Description
Flue-gas recirculation	<p>Recirculation of a part of the flue-gas to the furnace to replace a part of the fresh combustion air, with the dual effect of cooling the temperature and limiting the O₂ content for nitrogen oxidation, thus limiting the NO_x generation. It implies the supply of flue-gas from the furnace into the flame to reduce the oxygen content and therefore the temperature of the flame.</p> <p>This technique also reduces the flue-gas energy losses. Energy savings are also achieved when the recirculated flue-gas is extracted before FGC, by reducing the gas flow through the FGC system and the size of the required FGC system.</p>
Selective catalytic reduction (SCR)	<p>Selective reduction of nitrogen oxides with ammonia or urea in the presence of a catalyst. The technique is based on the reduction of NO_x to nitrogen in a catalytic bed by reaction with ammonia at an optimum operating temperature that is typically around 200–450 °C for the high-dust type and 170–250 °C for the tail-end type. In general, ammonia is injected as an aqueous solution; the ammonia source can also be anhydrous ammonia or a urea solution. Several layers of catalyst may be applied. A higher NO_x reduction is achieved with the use of a larger catalyst surface, installed as one or more layers. 'In-duct' or 'slip' SCR combines SNCR with downstream SCR which reduces the ammonia slip from SNCR.</p>
Selective non-catalytic reduction (SNCR)	<p>Selective reduction of nitrogen oxides to nitrogen with ammonia or urea at high temperatures and without catalyst. The operating temperature window is maintained between 800 °C and 1 000 °C for optimal reaction.</p> <p>The performance of the SNCR system can be increased by controlling the injection of the reagent from multiple lances with the support of a (fast-reacting) acoustic or infrared temperature measurement system so as to ensure that the reagent is injected in the optimum temperature zone at all times.</p>
Semi-wet absorber	<p>Also called semi-dry absorber. An alkaline aqueous solution or suspension (e.g. milk of lime) is added to the flue-gas stream to capture the acid gases. The water evaporates and the reaction products are dry. The resulting solids may be recirculated to reduce reagent consumption (see BAT 28(b)).</p> <p>This technique includes a range of different designs, including <i>flash-dry</i> processes which consist of injecting water (providing for fast gas cooling) and reagent at the filter inlet.</p>
Wet scrubber	<p>Use of a liquid, typically water or an aqueous solution/suspension, to capture pollutants from the flue-gas by absorption, in particular acid gases, as well as other soluble compounds and solids.</p> <p>To adsorb mercury and/or PCDD/F, carbon sorbent (as a slurry or as carbon-impregnated plastic packing) can be added to the wet scrubber.</p> <p>Different types of scrubber designs are used, e.g. jet scrubbers, rotation scrubbers, Venturi scrubbers, spray scrubbers and packed tower scrubbers.</p>

5.2.3 Diffuse VOCs - CWWWT

Technique	Description
High-integrity equipment	High-integrity equipment includes: <ul style="list-style-type: none">— valves with double packing seals;— magnetically driven pumps/compressors/agitators;— pumps/compressors/agitators fitted with mechanical seals instead of packing;— high-integrity gaskets (such as spiral wound, ring joints) for critical applications;— corrosion-resistant equipment.

Leak detection and repair (LDAR) programme	<p>A structured approach to reduce fugitive VOC emissions by detection and subsequent repair or replacement of leaking components. Currently, sniffing (described by EN 15446) and optical gas imaging methods are available for the identification of leaks.</p> <p>Sniffing method: The first step is the detection using hand-held VOC analysers measuring the concentration adjacent to the equipment (e.g. by using flame ionisation or photo-ionisation). The second step consists of bagging the component to carry out a direct measurement at the source of emission. This second step is sometimes replaced by mathematical correlation curves derived from statistical results obtained from a large number of previous measurements made on similar components.</p> <p>Optical gas imaging methods: Optical imaging uses small lightweight hand-held cameras which enable the visualisation of gas leaks in real time, so that they appear as 'smoke' on a video recorder together with the normal image of the component concerned, to easily and rapidly locate significant VOC leaks. Active systems produce an image with a back-scattered infrared laser light reflected on the component and its surroundings. Passive systems are based on the natural infrared radiation of the equipment and its surroundings</p>
Thermal oxidation	<p>The oxidation of combustible gases and odorants in a waste gas stream by heating the mixture of contaminants with air or oxygen to above its auto-ignition point in a combustion chamber and maintaining it at a high temperature long enough to complete its combustion to carbon dioxide and water. Thermal oxidation is also referred to as 'incineration', 'thermal incineration' or 'oxidative combustion'.</p>
Using the designed gasket stress for flanged joint assembly	<p>This includes:</p> <ul style="list-style-type: none"> (i) obtaining a certified high quality gasket, e.g. according to EN 13555; (ii) calculating the highest possible bolt load, e.g. according to EN 1591-1; (iii) obtaining a qualified flange-assembling equipment; (iv) supervision of the bolt tightening by a qualified fitter.
VOC diffuse emissions monitoring	<p>Sniffing and optical gas imaging methods are described under leak detection and repair programme.</p> <p>Full screening and quantification of emissions from the installation can be undertaken with an appropriate combination of complementary methods, e.g. Solar occultation flux (SOF) or Differential absorption LIDAR (DIAL) campaigns. These results can be used for trend evaluation in time, cross-checking and updating/validation of the ongoing LDAR programme.</p> <p>Solar occultation flux (SOF): The technique is based on the recording and spectrometric Fourier Transform analysis of a broadband infra-red or ultraviolet/visible sunlight spectra along a given geographical itinerary, crossing the wind direction and cutting through VOC plumes.</p> <p>Differential absorption LIDAR (DIAL): This is a laser-based technique using differential absorption LIDAR (light detection and ranging), which is the optical analogue of radio wave-based RADAR. The technique relies on the back-scattering of laser beam pulses by atmospheric aerosols, and the analysis of spectral properties of the returned light collected with a telescope.</p>

5.2.4 Emissions to water - LVOC

Technique	Description
Adsorption	Separation method in which compounds (i.e. pollutants) in a fluid (i.e. waste water) are retained on a solid surface (typically activated carbon).
Chemical oxidation	Organic compounds are oxidised with ozone or hydrogen peroxide, optionally supported by catalysts or UV radiation, to convert them into less harmful and more easily biodegradable compounds
Coagulation and flocculation	Coagulation and flocculation are used to separate suspended solids from waste water and are often carried out in successive steps. Coagulation is carried out by adding coagulants with charges opposite to those of the suspended solids. Flocculation is carried out by adding polymers, so that collisions of microfloc particles cause them to bond to produce larger flocs.
Distillation	Distillation is a technique to separate compounds with different boiling points by partial evaporation and recondensation. Waste water distillation is the removal of low-boiling contaminants from waste water by transferring them into the vapour phase. Distillation is carried out in columns, equipped with plates or packing material, and a downstream condenser.
Extraction	Dissolved pollutants are transferred from the waste water phase to an organic solvent, e.g. in counter-current columns or mixer-settler systems. After phase separation, the solvent is purified, e.g. by distillation, and returned to the extraction. The extract containing the pollutants is disposed of or returned to the process. Losses of solvent to the waste water are controlled downstream by appropriate further treatment (e.g. stripping).
Evaporation	The use of distillation (see above) to concentrate aqueous solutions of high-boiling substances for further use, processing or disposal (e.g. waste water incineration) by transferring water to the vapour phase. Typically carried out in multistage units with increasing vacuum, to reduce the energy demand. The water vapours are condensed, to be reused or discharged as waste water.
Filtration	The separation of solids from a waste water carrier by passing it through a porous medium. It includes different types of techniques, e.g. sand filtration, microfiltration and ultrafiltration.
Flotation	A process in which solid or liquid particles are separated from the waste water phase by attaching to fine gas bubbles, usually air. The buoyant particles accumulate at the water surface and are collected with skimmers.

Hydrolysis	A chemical reaction in which organic or inorganic compounds react with water, typically in order to convert non-biodegradable to biodegradable or toxic to non-toxic compounds. To enable or enhance the reaction, hydrolysis is carried out at an elevated temperature and possibly pressure (thermolysis) or with the addition of strong alkalis or acids or using a catalyst.
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Technique	Description
Precipitation	The conversion of dissolved pollutants (e.g. metal ions) into insoluble compounds by reaction with added precipitants. The solid precipitates formed are subsequently separated by sedimentation, flotation or filtration.
Sedimentation	Separation of suspended particles and suspended material by gravitational settling.
Stripping	Volatile compounds are removed from the aqueous phase by a gaseous phase (e.g. steam, nitrogen or air) that is passed through the liquid, and are subsequently recovered (e.g. by condensation) for further use or disposal. The removal efficiency may be enhanced by increasing the temperature or reducing the pressure.
Waste water incineration	The oxidation of organic and inorganic pollutants with air and simultaneous evaporation of water at normal pressure and temperatures between 730 °C and 1 200 °C. Waste water incineration is typically self-sustaining at COD levels of more than 50 g/l. In the case of low organic loads, a support/auxiliary fuel is needed.

5.2.5 Emissions to water - CWWWGT

Technique	Description
Activated sludge process	The biological oxidation of dissolved organic substances with oxygen using the metabolism of microorganisms. In the presence of dissolved oxygen (injected as air or pure oxygen) the organic components are mineralised into carbon dioxide and water or are transformed into other metabolites and biomass (i.e. the activated sludge). The microorganisms are maintained in suspension in the waste water and the whole mixture is mechanically aerated. The activated sludge mixture is sent to a separation facility from which the sludge is recycled to the aeration tank.
Nitrification/denitrification	A two-step process that is typically incorporated into biological waste water treatment plants. The first step is the aerobic nitrification where microorganisms oxidise ammonium (NH_4^+) to the intermediate nitrite (NO_2^-), which is then further oxidised to nitrate (NO_3^-). In the subsequent anoxic denitrification step, microorganisms chemically reduce nitrate to nitrogen gas.

Chemical precipitation	The conversion of dissolved pollutants into an insoluble compound by adding chemical precipitants. The solid precipitates formed are subsequently separated by sedimentation, air flotation or filtration. If necessary, this may be followed by microfiltration or ultrafiltration. Multivalent metal ions (e.g. calcium, aluminium, iron) are used for phosphorus precipitation.
Coagulation and flocculation	Coagulation and flocculation are used to separate suspended solids from waste water and are often carried out in successive steps. Coagulation is carried out by adding coagulants with charges opposite to those of the suspended solids. Flocculation is carried out by adding polymers, so that collisions of microfloc particles cause them to bond to produce larger flocs.
Equalisation	Balancing of flows and pollutant loads at the inlet of the final waste water treatment by using central tanks. Equalisation may be decentralised or carried out using other management techniques.
Filtration	The separation of solids from waste water by passing them through a porous medium e.g. sand filtration, microfiltration and ultrafiltration.
Flotation	The separation of solid or liquid particles from waste water by attaching them to fine gas bubbles, usually air. The buoyant particles accumulate at the water surface and are collected with skimmers.
Membrane bioreactor	A combination of activated sludge treatment and membrane filtration. Two variants are used: a) an external recirculation loop between the activated sludge tank and the membrane module; and b) immersion of the membrane module into the aerated activated sludge tank, where the effluent is filtered through a hollow fibre membrane, the biomass remaining in the tank (this variant is less energy-consuming and results in more compact plants).
Neutralisation	The adjustment of the pH of waste water to a neutral level (approximately 7) by the addition of chemicals. Sodium hydroxide (NaOH) or calcium hydroxide (Ca(OH) ₂) is generally used to increase the pH; whereas, sulphuric acid (H ₂ SO ₄), hydrochloric acid (HCl) or carbon dioxide (CO ₂) is generally used to decrease the pH. The precipitation of some substances may occur during neutralisation.
Sedimentation	The separation of suspended particles and suspended material by gravitational settling.

5.2.6 Emissions to water - Waste Incineration

2.3. Techniques to reduce emissions to water

Technique	Description
Adsorption on activated carbon	The removal of soluble substances (solutes) from the waste water by transferring them to the surface of solid, highly porous particles (the adsorbent). Activated carbon is typically used for the adsorption of organic compounds and mercury.
Precipitation	The conversion of dissolved pollutants into insoluble compounds by adding precipitants. The solid precipitates formed are subsequently separated by sedimentation, flotation or filtration. Typical chemicals used for metal precipitation are lime, dolomite, sodium hydroxide, sodium carbonate, sodium sulphide and organosulphides. Calcium salts (other than lime) are used to precipitate sulphate or fluoride.
Coagulation and flocculation	Coagulation and flocculation are used to separate suspended solids from waste water and are often carried out in successive steps. Coagulation is carried out by adding coagulants (e.g. ferric chloride) with charges opposite to those of the suspended solids. Flocculation is carried out by adding polymers, so that collisions of microfloc particles cause them to bond thereby producing larger flocs. The flocs formed are subsequently separated by sedimentation, air flotation or filtration.
Equalisation	Balancing of flows and pollutant loads by using tanks or other management techniques.
Filtration	The separation of solids from waste water by passing it through a porous medium. It includes different types of techniques, e.g. sand filtration, microfiltration and ultrafiltration.

Flotation	The separation of solid or liquid particles from waste water by attaching them to fine gas bubbles, usually air. The buoyant particles accumulate at the water surface and are collected with skimmers.
Ion exchange	The retention of ionic pollutants from waste water and their replacement by more acceptable ions using an ion exchange resin. The pollutants are temporarily retained and afterwards released into a regeneration or backwashing liquid.
Neutralisation	The adjustment of the pH of the waste water to a neutral value (approximately 7) by the addition of chemicals. Sodium hydroxide (NaOH) or calcium hydroxide (Ca(OH) ₂) is generally used to increase the pH whereas sulphuric acid (H ₂ SO ₄), hydrochloric acid (HCl) or carbon dioxide (CO ₂) is used to decrease the pH. The precipitation of some substances may occur during neutralisation.
Oxidation	The conversion of pollutants by chemical oxidising agents to similar compounds that are less hazardous and/or easier to abate. In the case of waste water from the use of wet scrubbers, air may be used to oxidise sulphite (SO ₃ ²⁻) to sulphate (SO ₄ ²⁻).
Reverse osmosis	A membrane process in which a pressure difference applied between the compartments separated by the membrane causes water to flow from the more concentrated solution to the less concentrated one.

Technique	Description
Sedimentation	The separation of suspended solids by gravitational settling.
Stripping	The removal of purgeable pollutants (e.g. ammonia) from waste water by contact with a high flow of a gas current in order to transfer them to the gas phase. The pollutants are subsequently recovered (e.g. by condensation) for further use or disposal. The removal efficiency may be enhanced by increasing the temperature or reducing the pressure.