



# **Queenborough Sludge Treatment Centre**

Air quality assessment to accompany IED permit  
application

29 August 2024



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# Issue and Revision Record

Revision	Date	Originator	Checker	Approver	Description
A	January 2024	M Bell	H Cheung	C Mills	First draft
B	January 2024	M Bell	H Cheung	C Mills	Amended post review
C	August 2024	M Bell	J Brookes	M O'Brien	Update following NDM August 2024
D	August 2024	S Stone	M Das	A Manna	Minor updates following NDM August 2024

**Document reference:** 100419175 |

**Information class:** Standard

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# 1 Introduction

## 1.1 Overview

This report has been prepared to support the Bespoke Installation Permit variation application for Queenborough Wastewater Treatment Works (WTW) and Sludge Treatment Centre (STC). An H1 air quality screening assessment has been undertaken for air emissions from the associated Anaerobic Digestion (AD) facility, which identified a potential for exceedances of long term and short-term Environmental Assessment Levels (EALs). Therefore, as specified in the 'Air emissions risk assessment for your environmental permit'<sup>1</sup> guidance, these air emissions cannot be screened out and detailed modelling is required. This Air Quality Assessment report presents the results of detailed modelling of emissions from the combustion of biogas at a Combined Heat and Power (CHP) plant and two biogas boilers.

The assessment has accounted for the requirements set out within the 'Air emissions risk assessment for your environmental permit'<sup>1</sup> guidance. As stated in this guidance document, where existing data have not been available, either estimates based on similar operations elsewhere or worst-case estimates have been used to complete the assessment. All assumptions that have been made for these estimates are detailed in this report.

## 1.2 Site description

Queenborough is a WTW and STC (hereafter referred to as the 'Site') owned and operated by Southern Water Services Ltd. The Anaerobic Digestion (AD) facility, which is part of the STC, treats indigenously produced and imported sludges. Biogas produced by the AD facility is combusted by the CHP to recover heat and electricity which is used at the Site. If the CHP is not operational, biogas will be combusted via the back-up boilers and/or an on-site flare stack. The combustion plant at the Site consists of:

- One 1.1MWth input CHP plant (Caterpillar G3412c), which combusts the biogas produced by the anaerobic digestion facility to generate heat and electricity. All heat and electricity generated is used on site and electricity is not exported to the National Grid.
- Two auxiliary biogas boilers which provide heat to the digester, with thermal inputs of 0.88MWth, 0.82MWth. These operate when the CHP plant is not operating.
- One 3MWth standby diesel generator for emergency use and testing operational less than 50 hours per year (for context only, it is not a directly associated activity).
- A flare, which is used to burn off excess biogas.

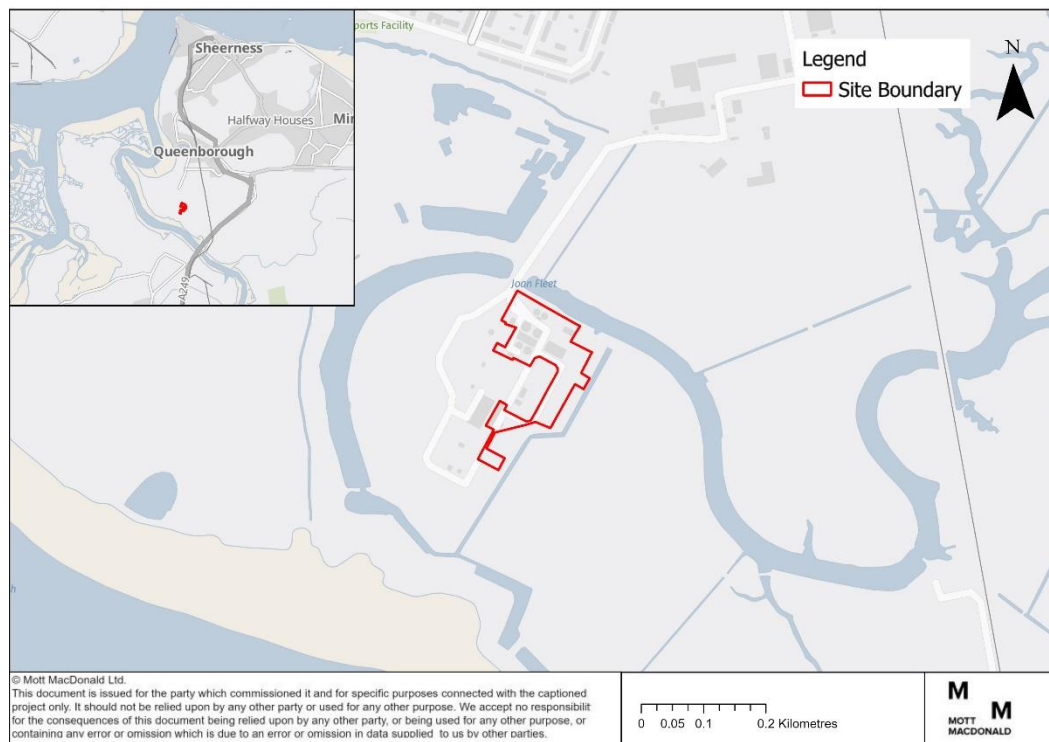
## 1.3 Site location

The Site address is Argent Road, Queenborough, Kent, ME11 5DZ (National Grid Reference: TQ 90914 70575). The Site is within the administrative area of Swale Borough Council (QBC). The Site is surrounded by the Medway Estuary & Marshes SPA, Ramsar and SSSI.

The nearest high sensitivity human health receptors to the Site are residential dwellings at Manor Road approximately 400m to the north of the site boundary. Figure 1.1 shows the location of the Site and the extent of the Site boundary.

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<sup>1</sup> Environment Agency, 2016. Air emissions risk assessment for your environmental permit. Available at: <https://www.gov.uk/guidance/air-emissions-risk-assessment-for-your-environmental-permit>

**Figure 1.1: Site location**

## 1.4 Summary of key pollutants

This assessment has considered emissions of oxides of nitrogen ( $\text{NO}_x$ ), volatile organic compounds (VOCs) and sulphur dioxide ( $\text{SO}_2$ ). These are the key pollutants of potential concern, given that the main fuel used on the Site is biogas.

The following sub-sections present a brief description of the key pollutants referred to above and their behaviour in the atmosphere.

### 1.4.1 Oxides of nitrogen

Oxides of nitrogen is a term used to describe a mixture of nitric oxide (NO) and nitrogen dioxide ( $\text{NO}_2$ ), referred to collectively as  $\text{NO}_x$ . These are primarily formed from atmospheric and fuel nitrogen as a result of high temperature combustion. The most important sources in the UK are road traffic and power generation.

During the process of combustion, atmospheric and fuel nitrogen is partially oxidised via a series of complex reactions to NO. The process is dependent on the temperature, pressure, oxygen concentration and residence time of the combustion gases in the combustion zone. Most  $\text{NO}_x$  exhausted from a combustion process is in the form of NO, which is a colourless and tasteless gas. It is readily oxidised to  $\text{NO}_2$ , a more harmful form of  $\text{NO}_x$ , by a chemical reaction with ozone and other chemicals in the atmosphere.  $\text{NO}_2$  is a yellowish-orange to reddish-brown gas with a pungent, irritating odour and is a strong oxidant.



### 1.4.2 Sulphur dioxide

SO<sub>2</sub> is a colourless, non-flammable gas with a penetrating odour that can irritate the eyes and air passages. It reacts on the surface of a variety of airborne solid particles, is soluble in water and can be oxidised within airborne water droplets. The most common sources of SO<sub>2</sub> include fossil fuel (coal and oil) combustion, smelting, manufacture of sulphuric acid, conversion of wood pulp to paper, incineration of waste and production of elemental sulphur. The most common natural source of SO<sub>2</sub> is volcanoes.

### 1.4.3 Volatile organic compounds

Volatile organic compounds (VOCs) are a collection of organic chemical compounds that have high enough vapour pressures under normal conditions to significantly vaporize and enter the atmosphere. A wide range of carbon-based molecules, such as aldehydes, ketones, and other light hydrocarbons are VOCs. Common artificial VOCs include paint thinners, dry cleaning solvents, and some constituents of fuels (e.g. petrol and natural gas).

The VOCs which are harmful to health are known as non-methane VOCs (NMVOC) as they do not contain methane (CH<sub>4</sub>). Examples of NMVOCs include benzene, formaldehyde and acetone which can be produced during combustion, agricultural practices and from the use of solvents.

For the purpose of this assessment, only benzene has been considered as this is the VOC for which relevant Environmental Quality Standards exist. It has been assumed that 100% of the VOCs emitted from the combustion plant will be benzene.

## 2 Legislative context

### 2.1 Overview

This section summarises the relevant international and national legislation, policy and guidance in relation to air quality at the Site.

### 2.2 England

The Air Quality Standards Regulations 2010<sup>2</sup>, Air Quality Standards (amendment) Regulations 2016<sup>3</sup>, Air Quality (Amendment of Domestic Regulations) (EU Exit) Regulations 2019<sup>4</sup> and Environment (Miscellaneous Amendments) (EU Exit) Regulations 2020<sup>5</sup> implement the EU's Directive 2008/50/EC on ambient air quality.

Part IV of the Environment Act 1995<sup>6</sup> (as amended in Schedule 11 of the Environment Act 2021<sup>7</sup>) requires that every local authority shall carry out a review of air quality within its designated area. Local authorities have to consider and assess whether current and forecasted air quality levels in their areas are likely to exceed the objectives set out in the Air Quality (England) Regulations 2000<sup>8</sup> and the Air Quality (England) (Amendment) Regulations 2002<sup>9</sup>. The objectives that are set out in these regulations are, in most cases, numerically synonymous with the limit values specified within the legislation, although compliance dates differ. Where an area exceeds an air quality objective, an Air Quality Management Area (AQMA) must be declared and an Air Quality Action Plan (AQAP) must be prepared to specify and implement measures to improve air quality.

The Environment Act 1995 requires the UK Government to produce a national 'Air Quality Strategy' (AQS). The AQS establishes the UK framework for air quality improvements. Measures agreed at the national and international level are the foundations on which the strategy is based. The first Air Quality Strategy was adopted in 1997.

The UK Government revised its national Air Quality Strategy<sup>10</sup> in 2023. This revision replaces the 2007 strategy and compliments the Clean Air Strategy 2019 (CAS). The 2023 revision sets out the actions the government expects local authorities in England to take in support of achieving the Government's long-term air quality goals.

Although the CAS does not set legally binding objectives, the CAS instead has targets for reducing total UK emissions of NO<sub>x</sub> from sectors such as road transport, domestic sources and industry.

<sup>2</sup> Statutory Instrument. (2010), 'The Environmental Permitting (England and Wales) Regulations', Queen's Printer of Acts of Parliament.

<sup>3</sup> Statutory Instrument (2016) The Air Quality Standards (Amendment) Regulations, No. 1184.

<sup>4</sup> Statutory Instrument (2019) Air Quality (Amendment of Domestic Regulations) (EU Exit) Regulations., No. 74.

<sup>5</sup> Statutory Instrument. (2020) Environment (Miscellaneous Amendments) (EU Exit) Regulations 2020, No. 1313.

<sup>6</sup> Department for Environment Food and Rural Affairs. (2009). Part IV of the Environment Act 1995 Local Air Quality Management Policy Guidance (PG09). London: Defra.

<sup>7</sup> Statutory Instrument. (2021) Chapter 30, Schedule 11 Local Air Quality Management Framework of Environment Act 2021

<sup>8</sup> Statutory Instrument. (2000), 'Air Quality (England) Regulations', No. 928. UK statutory instrument

<sup>9</sup> Statutory Instrument. (2002), 'Air Quality (England) (Amendment) Regulations', No. 3043. UK statutory instrument

<sup>10</sup> Draft revised Air Quality Strategy available at <https://consult.defra.gov.uk/air-quality-strategy-review-team/consultation-on-the-draft-revised-air-quality-strategy/> [last accessed 21<sup>st</sup> April 2023]

## 2.3 Permitting requirements and associated guidance

### 2.4 Overview

Depending on the potential level of risk to air quality, the preparation of a permit application can include the requirement for an air quality assessment. Key guidance issued by the Environment Agency to assist with undertaking an air quality assessment for an environmental permit includes:

- Air emissions risk assessment for your environmental permit<sup>11</sup>
- Environmental permitting: air dispersion modelling reports<sup>12</sup>
- Specified generators: dispersion modelling assessment guidance<sup>13</sup>
- Technical guidance on detailed modelling approach for an appropriate assessment for emissions to air<sup>14</sup>

#### 2.4.1 Permitting requirements at the Site

Southern Water is applying to vary the existing bespoke waste activity permit EPR/CP3798HU into a Bespoke Installation Permit for the STC waste activity. This is because a joint Environment Agency and DEFRA decision has been made that Anaerobic Digestion (AD) treatment facilities at WTW STCs are covered by the Industrial Emissions Directive and can no longer operate under standard waste activity permits.

The primary permitted installation activity will be the AD treatment facility. The AD facility will treat indigenously produced and imported sludges. Permitted Directly Associated Activities will be the import of waste from other WTW assets; the physio-chemical treatment of imported and indigenously produced sludges; the storage of indigenously produced sludges, imported sludges and the sludge cake from the AD facility; the storage of biogas derived from the AD treatment of waste and the combustion of biogas in an on-site Combined Heat and Power plant (CHP). In the event the CHP cannot run in an emergency or due to operational issues, biogas will be combusted via an on-site flare stack and/or back-up boiler system.

#### 2.4.2 Assessment criteria

The following section presents the relevant air quality standards that are applicable to the Site. These are collectively described as the Environmental Quality Standards (EQS).

The Environment Agency's risk assessment guidance<sup>15</sup> provides guidelines on Ambient Air Directive (AAD) limit values, UK air quality objectives and environmental assessment levels (EALs) that the impact should be compared against. Further EQS to assess the potential impact at designated sites are available from the Air Pollution Information System<sup>16</sup> (APIS).

<sup>11</sup> Environment Agency, 2016. Air emissions risk assessment for your environmental permit. Available at: <https://www.gov.uk/guidance/air-emissions-risk-assessment-for-your-environmental-permit>

<sup>12</sup> Environment Agency, 2014. Environmental permitting: air dispersion modelling reports. Available at: <https://www.gov.uk/guidance/environmental-permitting-air-dispersion-modelling-reports>

<sup>13</sup> Environment Agency, 2019. Specified generators: dispersion modelling assessment. Available at: <https://www.gov.uk/guidance/specified-generators-dispersion-modelling-assessment>

<sup>14</sup> Environment Agency (2006). Technical Guidance on detailed modelling approach for an appropriate assessment for emissions to air: Habitats Directive 2004 (AQTAG 06).

<sup>15</sup> Environment Agency. (2016) 'Air Emissions Risk Assessment for your Environmental Permit'.

<sup>16</sup> UK Air Pollution Information System (APIS) [www.apis.ac.uk](http://www.apis.ac.uk) [last accessed 09/07/2019]

## Air quality limit values and objectives

Table 2.1 summarises the AAD limit values and air quality objectives for the pollutants relevant to this assessment.

**Table 2.1: Summary of relevant air quality objectives and AAD limit values**

Pollutant	Averaging period	Objective / limit value ( $\mu\text{g}/\text{m}^3$ )	Allowance
<b>For the protection of human health</b>			
Nitrogen dioxide ( $\text{NO}_2$ )	1-hour	200	18 times pcy
	Annual	40	–
Sulphur dioxide ( $\text{SO}_2$ )	15-minute	266	35 times pcy
	1-hour	350	24 times pcy
	24-hour	125	3 times pcy
VOCs (as benzene)	Annual	5	–
<b>For the protection of vegetation and ecosystems</b>			
Nitrogen oxides ( $\text{NO}_x$ )	Annual	30	–
Sulphur dioxide ( $\text{SO}_2$ )	Annual	20	–

Notes: pcy = per calendar year

The limit values apply everywhere with the exception of:

- Any locations situated within areas where members of the public do not have access and there is no fixed habitation.
- In accordance with Article 2(1), on factory premises or at industrial installations to which all relevant provisions concerning health and safety at work apply
- On the carriageway of roads, and
- On the central reservations of roads except where there is normally pedestrian access to the central reservation.

Table 2.2 provides examples of the locations where the UK air quality objectives apply for the protection of human health. This has been used to define where the AAD limit values and air quality objectives should apply within the assessment.

**Table 2.2: Locations where air quality objectives apply**

Averaging period	Objectives should apply at:	Objectives should not apply at:
Annual	All locations where members of the public might be regularly exposed. Building façades of residential properties, schools, hospitals, care homes etc.	Building façades of offices or other places of work where members of the public do not have regular access. Hotels, unless people live there as their permanent residence. Gardens of residential properties. Kerbside sites (as opposed to locations at the building façade), or any other location where public exposure is expected to be short-term.
24 hour	All locations where the annual mean objective would apply, together with hotels. Gardens of residential properties.	Kerbside sites (as opposed to locations at the building façade), or any other location where public exposure is expected to be short-term.
1 hour	All locations where the annual mean and 24 and 8-hour mean objectives apply. Kerbside sites (for example, pavements of busy shopping streets). Those parts of car parks, bus stations and railway stations etc which are not fully enclosed, where members of the public might reasonably	Kerbside sites where the public would not be expected to have regular access.

Averaging period	Objectives should apply at:	Objectives should not apply at:
	be expected to spend one hour or more. Any outdoor locations where members of the public might reasonably be expected to spend one hour or longer.	

Specified generator guidance published by the Environment Agency<sup>17</sup> states that the annual and hourly NO<sub>2</sub> objectives should be considered at sensitive receptors where “there is relevant public exposure”. Relevant public exposure is defined as a location where members of the public:

- Have access
- Are regularly present, and
- Can be exposed for a significant portion of the averaging time of the standard.

Consequently, the standards do not apply where health and safety at work provisions exist and where members of the public do not have access, such as within the Site boundary.

### Environmental Assessment Levels

In addition to the AAD limit values and air quality objectives, the Environment Agency risk assessment guidance<sup>18</sup> provides further assessment criteria in the form of Environmental Assessment Levels (EALs). The EALs cover a wide range of pollutants and specify target values for the protection of conservation areas. Any exceedances of these EALs may result in further action needing to be taken to reduce the impact on the environment. EALs applicable to the assessment (also referred to as critical levels in the context of designated sites) are presented in Table 2.3.

**Table 2.3: Summary of relevant EALs/critical levels for the protection of human health and ecosystems**

Pollutant	Averaging period	EAL/critical level (µg/m <sup>3</sup> )
<b>For the protection of human health</b>		
VOCs (as benzene)	24 hour	30
<b>For the protection of vegetation and ecosystems</b>		
Nitrogen oxides (NOx)	24 hours	75
	Annual	30*

\* Numerically synonymous with the annual AAD limit value

In addition to these EALs, APIS provides targets for nitrogen and acid deposition for specific habitats and species. These EALs, also known as critical loads, are provided for specific habitats within Special Areas of Conservation (SACs), Special Protection Areas (SPAs) and Sites of Special Scientific Interest (SSSI). Generic critical loads for broad habitat classes across the UK are also available on APIS.

<sup>17</sup> Environment Agency, 2019. Specified generators: dispersion modelling assessment. Available at: <https://www.gov.uk/guidance/specified-generators-dispersion-modelling-assessment>

<sup>18</sup> Environment Agency. (2016) ‘Air Emissions Risk Assessment for your Environmental Permit’.

## 3 Methodology

### 3.1 Overview

In accordance with Environment Agency risk assessment guidance<sup>19</sup>, the approach to the air quality assessment has involved the following key elements:

- Calculation of the environmental concentration of pollutants released to the air (Process Contributions (PC) and Predicted Environmental Concentrations (PEC))
- Identification of whether the PCs and PECs have a significant environmental impact by comparing with the relevant EQS

PECs have been calculated by adding the PC to a representative value for the background concentration. Section 3.2.10 provides further details on the background concentrations used in this assessment.

Detailed modelling has been undertaken to calculate PCs and PECs to determine whether emissions from the Site are significant.

### 3.2 Modelling approach

#### 3.2.1 Model selection

Commercially available dispersion models are available to predict ground level concentrations arising from emissions to air from elevated point sources.

ADMS is a “new generation” dispersion model, developed by Cambridge Environmental Research Consultants (CERC), which models a wide range of buoyant and passive releases to the atmosphere either individually or in combination. ADMS brings together the results of recent research on dispersion modelling. The model calculates the mean concentration over flat terrain, allowing for the effect of plume rise, complex terrain, buildings, radioactive decay and deposition. The model has been subject to extensive validation. ADMS comprises of a number of individual modules each representing one of the processes contributing to dispersion or an aspect of data input and output. The latest version of the model, ADMS 6.0.0.1, has been used in this assessment.

#### 3.2.2 Buildings

The movement of air over and around buildings generates areas of flow circulation, which can lead to increased ground level concentrations in the building wakes. Where building heights are greater than about 30 - 40% of the stack height, downwash effects can be significant. ADMS includes a building effects module to calculate the dispersion of pollution from sources near large structures. The buildings likely to have a dominant effect (i.e. with the greatest dimensions likely to promote turbulence) which have been included within the model are listed in Table 3.1 and illustrated in Figure 3.1.

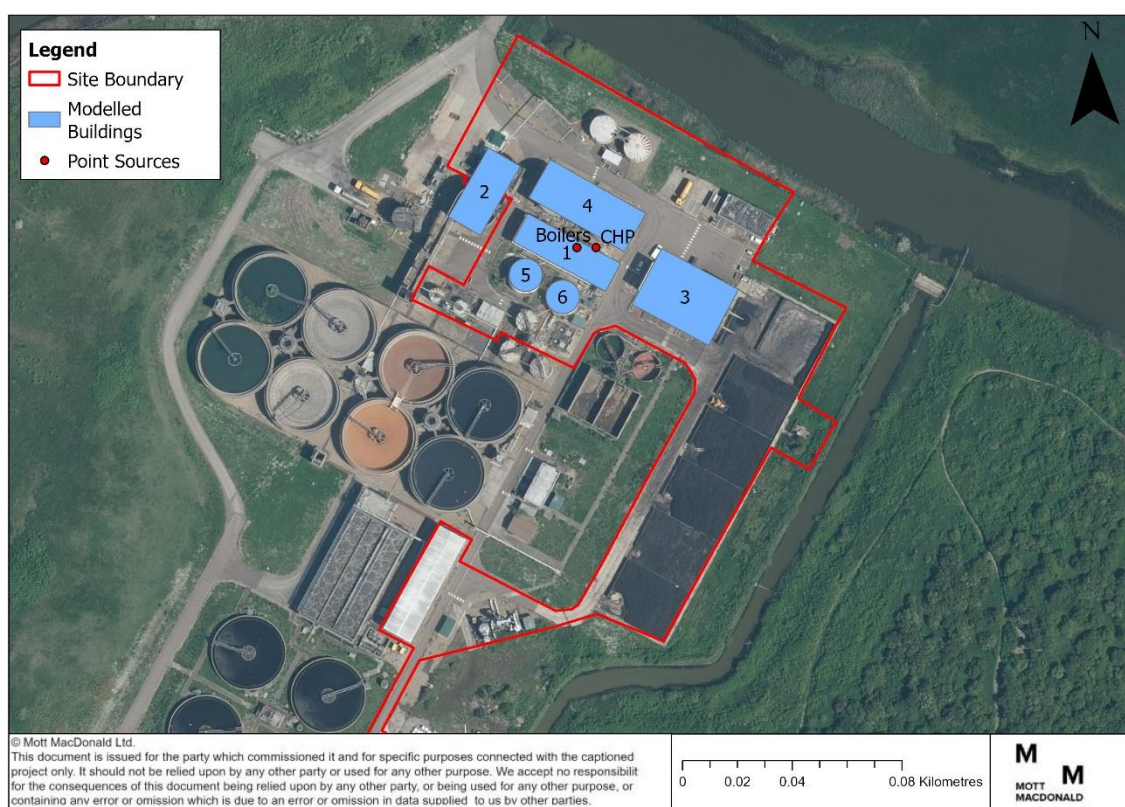
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<sup>19</sup> Environment Agency. (2016) 'Air Emissions Risk Assessment for your Environmental Permit'.



**Table 3.1: Building dimensions used within the assessment**

No.	X (m)	Y (m)	Height (m)	Length (m)	Width (m)	Angle (°)
1	590926	170588	6.0	11.6	38.3	208.2
2	590896	170610	12.0	29.1	13.5	30.1
3	590969	170572	10.0	31.7	23.1	118.1
4	590934	170605	15.0	40.0	16.0	119.4
5	590911	170580	9.0	12.1	12.1	0.0
6	590925	170572	5.0	12.3	12.3	0.0

**Figure 3.1: Building layout**

### 3.2.3 Meteorology

The most important meteorological parameters governing the atmospheric dispersion of pollutants are wind direction, wind speed and atmospheric stability as described below:

- Wind direction determines the sector of the compass into which the plume is dispersed.
- Wind speed affects the distance the plume travels over time and can affect plume dispersion by increasing the initial dilution of pollutants and inhibiting plume rise.
- Atmospheric stability is a measure of the turbulence of the air, and particularly of its vertical motion. It therefore affects the spread of the plume as it travels away from the source. ADMS uses a parameter known as the Monin-Obukhov length that, together with the wind speed, describes the stability of the atmosphere.

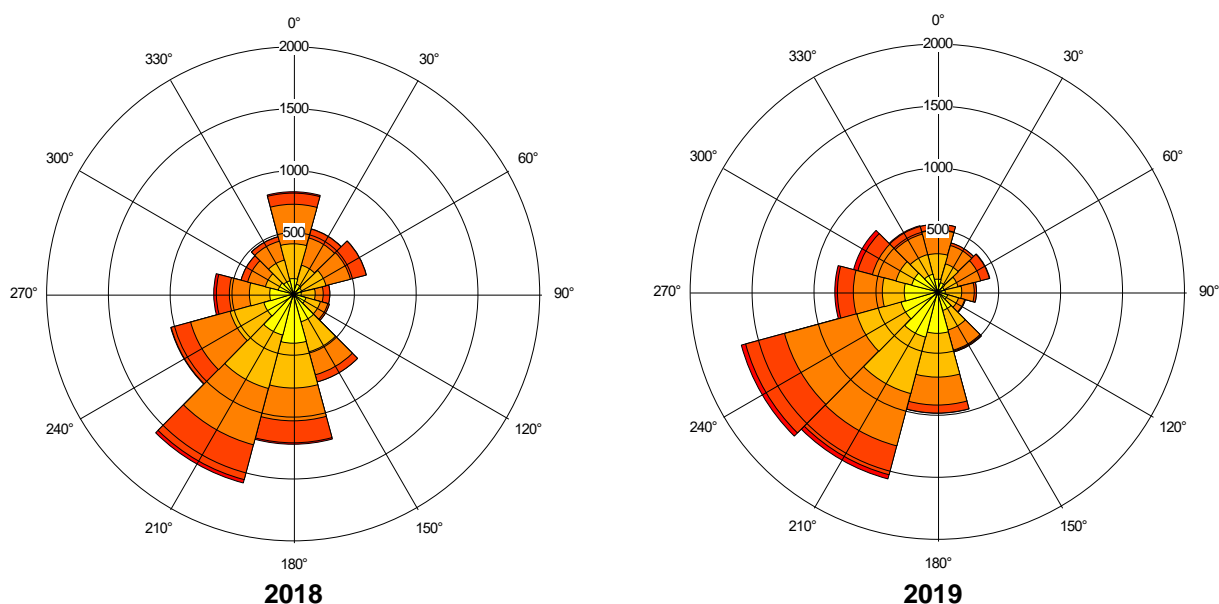
For meteorological data to be suitable for dispersion modelling purposes, parameters need to be measured on an hourly basis. These parameters include wind speed, wind direction, cloud

cover and temperature. There are only a limited number of sites where the required meteorological measurements are made.

The year of meteorological data that is used for a modelling assessment can have a significant effect on source contribution concentrations. As recommended by the Environment Agency dispersion modelling guidance<sup>20</sup>, modelling was undertaken using five years of data. Data from the East Malling meteorological station was used as this was considered the most representative station due to its proximity to the Site (approximately 24km to the south west). Five years of data from 2018 to 2022 were used.

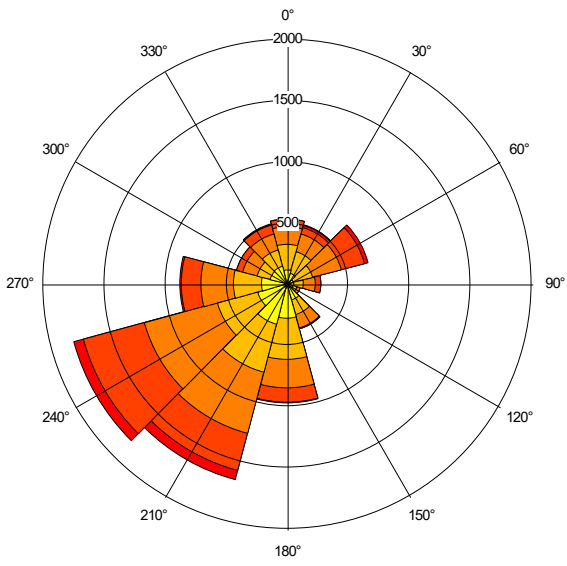
Wind roses have been constructed for each of the five years of meteorological data used in this assessment. The wind roses presented in Figure 3.2 illustrate that in all years there is dominance in winds from the south west.

**Figure 3.2: Wind roses for East Malling (2018 – 2022)**

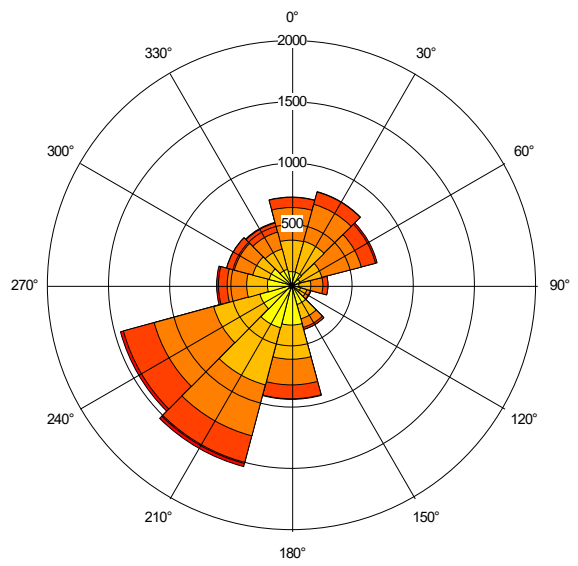


<sup>20</sup> Environment Agency, 2014. Environmental permitting: air dispersion modelling reports. Available at: <https://www.gov.uk/guidance/environmental-permitting-air-dispersion-modelling-reports>

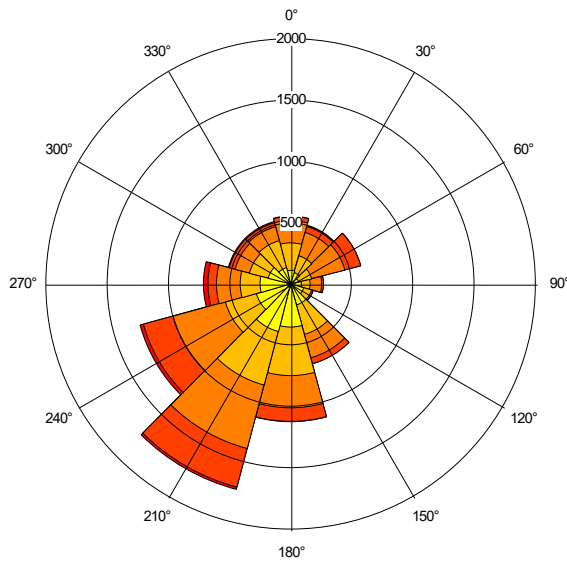




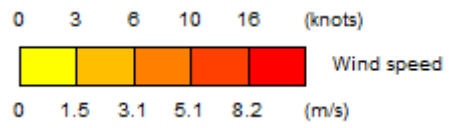
2020



2021



2022



Scale

### 3.2.4 Terrain

The presence of elevated terrain can significantly affect ground level concentrations of pollutants emitted from elevated sources such as stacks by reducing the distance between the plume centre line and ground level and increasing turbulence and, hence, plume mixing.

Terrain in the vicinity of the Site is generally flat and there are no slopes with gradients more than 10% over extensive distances near the Site. Therefore, in accordance with Environment Agency guidance<sup>21</sup>, terrain data has not been included in the dispersion model.

### 3.2.5 Surface roughness

The roughness of the terrain over which a plume passes can have a significant effect on dispersion by altering the velocity profile with height and the degree of atmospheric turbulence. This is accounted for by a parameter called the surface roughness length.

A roughness length 0.3m has been used in this assessment which is consistent with the land cover across the model domain. A surface roughness length of 0.2m has been assigned to the East Malling met site.

### 3.2.6 Modelled scenario

As detailed in Section 1.2, the combustion plant at the Site consists of a CHP plant, two biogas boilers, one flare, and one emergency backup diesel generator.

Only the CHP plant and boilers have been considered in the assessment; the backup diesel generator is only used for up to 50 hours per year for emergencies and testing and the flare is used infrequently. Therefore, emissions from the backup diesel generator and flare are considered to be infrequent and for very short periods and have not been considered further.

The CHP and digester boilers do not operate concurrently for extended periods. However, for the purposes of this assessment, it has been assumed that the CHP and all boilers will operate continuously year-round (8760 hours a year) and at full load, which is a conservative approach considering the actual use of the combustion plant. Emissions from operation of the combustion plant and therefore contributions to annual mean ambient air quality concentrations would therefore likely be lower than assumed for this modelling assessment.

### 3.2.7 Emissions data

Emissions used in this assessment are based on a plant load of 100% and assumes that exhaust gases will contain the maximum concentration of pollutants permitted. Each of the CHP and boiler exhaust gases are released from their own, individual flue.

Emissions concentrations of NO<sub>x</sub>, SO<sub>2</sub> and VOCs for the CHP have been monitored in October 2023 and presented in a Stack Emissions Testing Report<sup>22</sup>. For this assessment, the NO<sub>x</sub> and SO<sub>2</sub> emissions for the CHP are based SR2021 ELVs of 500mg/Nm<sup>3</sup> for NO<sub>x</sub> and 350mg/Nm<sup>3</sup> (5% O<sub>2</sub>, 0°C, dry) for SO<sub>2</sub>. The monitored NO<sub>x</sub> and SO<sub>2</sub> emissions concentrations in the latest test report demonstrate compliance with these ELVs and the monitored SO<sub>2</sub> emission concentration was 33.9mg/Nm<sup>3</sup> which is considerably lower than the ELV.

The emissions of VOCs from the CHP are based on the monitored emissions concentration of 912mg/Nm<sup>3</sup> as there is no set ELV for VOCs emissions from the CHP. As discussed in Section

<sup>21</sup> Environment Agency, 2019. Specified generators: dispersion modelling assessment. Available at: <https://www.gov.uk/guidance/specified-generators-dispersion-modelling-assessment>

<sup>22</sup> Element Materials Technology Environmental UK, October 2023, Stack Emissions Testing Report

1.4.3, it has been assumed that 100% of the VOCs emitted from the CHP will be benzene, because this is the VOC for which a relevant EQS exists. The monitored total VOCs concentration does not speciate the VOCs so the actual benzene emission rate is not known. However, the assumption of 100% benzene emissions is likely to be a substantial overestimate and therefore highly conservative. The UK National Atmospheric Inventory (NAEI) report ‘Speciation of UK emissions of non-methane volatile organic compounds’<sup>23</sup> provides a review of published VOC speciation profiles, the profiles relevant to this assessment have been summarised in Table 3.2 below. Although none of these are specific to combustion plant burning biogas, this range of published benzene fractions is likely to be indicative of the likely benzene fraction for the VOCs emissions from the CHP. The highest % benzene for any source listed in the table below is 9.1%. Therefore, it is likely that the assumption of 100% benzene adopted for this assessment is an overestimate of the actual benzene emissions by at least a factor of 10.

**Table 3.2: Benzene fractions from combustion sources published by the NAEI**

Source	% Benzene
Domestic combustion of gas	9%
Industrial combustion of gas	9.1%
Electricity generation using gas	nil
Internal combustion engine - natural gas	0.5%
Flares – natural gas	nil

The NO<sub>x</sub> and SO<sub>2</sub> emissions modelled in this assessment for the boilers are based on the Standard Rules 2021 No 10 ELVs for existing (operational before December 2018) boilers burning biogas, which are 250mg/Nm<sup>3</sup> for NO<sub>x</sub> and 200 mg/Nm<sup>3</sup> for SO<sub>2</sub> (3% O<sub>2</sub>, 0°C, dry). Although the boilers are not required to meet these ELVs, emissions data from the boiler manufacturer are not available therefore these SR2021 ELVs have been adopted as worst-case estimates.

Monitored SO<sub>2</sub> emission concentrations from the CHP emissions test report and monitored sulphur levels in the latest biogas test report<sup>24</sup> suggest that the actual SO<sub>2</sub> emission rates are likely to be considerably lower (approximately a factor of 10 lower) than the SO<sub>2</sub> emission rates adopted for this assessment.

Table 3.3 presents the emission parameters used in the dispersion modelling. The data used for any calculations are included in the ‘Notes’ section of the table. Emission rates for NO<sub>x</sub> and SO<sub>2</sub> have been calculated using the equations presented below:

<sup>23</sup> N R Passant, Speciation of UK emissions of non-methane volatile organic compounds, February 2002

<sup>24</sup> DynaGreen Environmental UK Ltd, Analysis of Biogas Constituents, 28th July 2023.

*Emission rate = Plant emission limit x Normalised gas flow.*

*Correcting for water content:*

$$\text{Dry value} = \text{Measured value} \times 100 / (100 - \text{H}_2\text{O measured concentrations [\%]}).$$

*Correcting for oxygen content:*

$$\text{Corrected value} = \text{Measured value} \times (21 - \text{O}_2 \text{ Reference value [\%]} / 21 - \text{O}_2 \text{ Measured Value [\%]}).$$

*Correcting for temperature:*

$$\text{Corrected value} = \text{Measured value} \times (\text{Temperature of measured value [K]} / 273 \text{ [K]}).$$

**Table 3.3: Stack emission parameters**

Parameter	Units	CHP	Boiler 1	Boiler 2
Thermal input	MWth	1.1	0.88	0.82
Stack location	x,y	590937, 170590	590930, 170590	590930, 170590
Stack height	m	8	10	10
Stack diameter	m	0.15	0.25	0.25
Exit temperature	°C	129	230	230
Efflux velocity	m/s	51.56	13.64	12.74
Volumetric flow rate (actual)	Am <sup>3</sup> /s	0.91 <sup>(a)</sup>	0.67 <sup>(b)</sup>	0.63 <sup>(b)</sup>
Volumetric flow rate (normalised)	Nm <sup>3</sup> /s	0.36 <sup>(c)</sup>	0.28 <sup>(d)</sup>	0.26 <sup>(d)</sup>
NO <sub>x</sub> emission	g/s	0.179 <sup>(e)</sup>	0.069 <sup>(f)</sup>	0.064 <sup>(f)</sup>
SO <sub>2</sub> emission	g/s	0.126 <sup>(e)</sup>	0.055 <sup>(f)</sup>	0.051 <sup>(f)</sup>
VOCs emission	g/s	0.327 <sup>(g)</sup>	-	-

Notes: a) Calculated from an exhaust gas flow rate of 2825 m<sup>3</sup>/hr. Actual conditions = 9.3% O<sub>2</sub>, 129°C, 11.4% H<sub>2</sub>O  
 (b) Calculated from the thermal input of the boiler. Actual conditions = 4.0% O<sub>2</sub>, 230°C, 15.9% H<sub>2</sub>O  
 (c) Normalised conditions = 5% O<sub>2</sub>, 0°C, 0% H<sub>2</sub>O  
 (d) Normalised conditions = 3% O<sub>2</sub>, 0°C, 0% H<sub>2</sub>O  
 (e) Calculated from the SR2021 No 10. ELVs for combustion plant burning biogas of 500 mg/Nm<sup>3</sup> for NO<sub>x</sub> and 350 mg/Nm<sup>3</sup> for SO<sub>2</sub>. (Pressure of 101.3 kPa, dry, 0°C, 5% O<sub>2</sub>) and the rated electrical output of the CHP engine of 0.375MWe at 37% efficiency.  
 (f) Calculated from the SR2021 No 10. ELVs for existing boilers of 250 mg/Nm<sup>3</sup> for NO<sub>x</sub> and 200 mg/Nm<sup>3</sup> for SO<sub>2</sub> (Pressure of 101.3 kPa, dry, 0°C, 3% O<sub>2</sub>) and the thermal input for each boiler.  
 (g) Based on the latest monitored VOCs emissions concentration of 912 mg/Nm<sup>3</sup> (Pressure of 101.3 kPa, dry, 0°C, 5% O<sub>2</sub>)

### 3.2.8 NO<sub>x</sub> to NO<sub>2</sub> relationship

The NO<sub>x</sub> emissions associated with combustion activities at the Site will typically comprise approximately 90-95% nitric oxide (NO) and 5-10% nitrogen dioxide (NO<sub>2</sub>) at source. As described previously, the NO oxidises in the atmosphere in the presence of sunlight, ozone and volatile organic compounds to form NO<sub>2</sub>, which is the principal concern in terms of environmental health effects.

There are various techniques available for estimating the portion of the NO<sub>x</sub> that is converted to NO<sub>2</sub>, which will increase with distance from the source. The Environment Agency's modelling

guidance<sup>25</sup> identifies that a 70% conversion of NO<sub>x</sub> to NO<sub>2</sub> should be used for calculation of annual average concentrations and a 35% conversion of NO<sub>x</sub> to NO<sub>2</sub> should be used for calculation of short-term concentrations. The Environment Agency's recommended conversion rates have been used in this assessment.

### 3.2.9 Assessment of short- and long-term concentrations

The long-term and short-term modelling undertaken assumes that the boilers and CHP will operate at full load continuously for 24 hours each day, which equates to 8760 hours a year. As discussed in Section 3.2.6, this is a very conservative approach because these combustion plant do not operate simultaneously in practice.

### 3.2.10 Background/ambient concentrations

Background concentrations, also known as ambient concentrations (AC), are added to the PCs to determine the PEC at modelled receptors. Environment Agency dispersion modelling guidance<sup>26</sup> states that Defra background maps or local authority/Defra monitoring data can be used as a representative value for the background concentrations in the assessment. However, the Environment Agency specified generator guidance<sup>27</sup> states that low resolution grid average background values may not be suitable for receptor locations close to other sources such as busy roads or major industry. The results of air quality monitoring undertaken by SBCC has been reviewed for representative data that can be applied to this assessment.

As the concentrations from the background maps and diffusion tube monitoring are long-term (annual) average concentrations, short-term background concentrations have been estimated by doubling the long-term background concentrations. The short-term backgrounds are applied to the 15-minute, hourly and 24-hour averaged concentrations. This is in accordance with Environment Agency risk assessment guidance<sup>28</sup>.

## 3.3 Sensitive receptors

Gridded receptors and discrete human health and ecological receptors have been considered within this assessment.

### 3.3.1 Gridded receptors

Pollutant concentrations have been modelled across a Cartesian grid with 20 metre spacing up to 500m from the Site and at 100m spacing beyond this up to 2km from the Site. The finer 20m resolution captures the maximum modelled impacts which fall near to the Site while the 2km grid extent is sufficient to fully cover the range of modelled concentrations in the surrounding area. The maximum predicted PCs occur within this grid extent. The extent of the grid has been presented in Figure 3.3. This assessment has not considered on-site concentrations as the EQSs would not apply at these locations as there is no relevant public exposure.

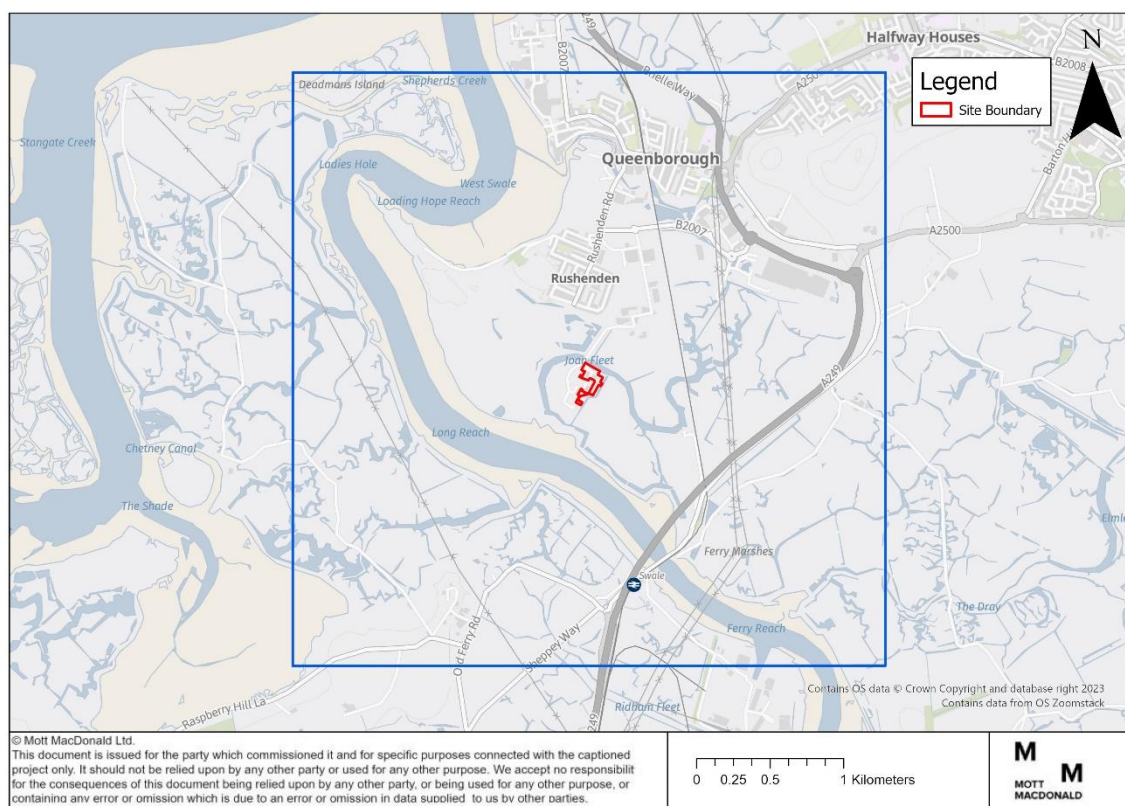
<sup>25</sup> Environment Agency, 2019. Specified generators: dispersion modelling assessment. Available at: <https://www.gov.uk/guidance/specified-generators-dispersion-modelling-assessment>

<sup>26</sup> Environment Agency, 2014. Environmental permitting: air dispersion modelling reports. Available at: <https://www.gov.uk/guidance/environmental-permitting-air-dispersion-modelling-reports>

<sup>27</sup> Environment Agency, 2019. Specified generators: dispersion modelling assessment. Available at: <https://www.gov.uk/guidance/specified-generators-dispersion-modelling-assessment>

<sup>28</sup> Environment Agency, 2016. Air emissions risk assessment for your environmental permit. Available at: <https://www.gov.uk/guidance/air-emissions-risk-assessment-for-your-environmental-permit>

**Figure 3.3: Gridded receptor model extent**



### 3.3.2 Human health

Five discrete human health receptors representing the closest sensitive receptors have been included within the model so that a comparison against the EQSs can be made. Both the long-term and short long-term objectives apply at receptors 4 and 5 while only the hourly and 15-minute objectives apply at receptors 1-3 (see Table 2.2 for details). Table 3.4 and Figure 3.4 show the locations of the discrete receptors considered within this assessment.

**Table 3.4: Modelled human health receptors**

Receptor number	Receptor name	Receptor type	X	Y	Height (m)
1	Joan Fleet Footpath 1 (ST)	Footpath	590932	170710	1.5
2	Joan Fleet Footpath 2 (ST)	Footpath	590696	170715	1.5
3	South Marshes Footpath (ST)	Footpath	591071	170540	1.5
4	Hillside Avenue	Residential	590672	171144	1.5
5	Manor Road	Residential	590994	170999	1.5



**Figure 3.4: Modelled human health receptors**



### 3.3.3 Ecological receptors

A review of ecological receptors has been carried out. Specific sites designated for their ecological importance need only be considered where they fall within set distances from the assessment site, as specified in the Environment Agency risk assessment guidance<sup>29</sup>.

- Special Protection Areas (SPAs), Special Areas of Conservation (SACs) or Ramsar sites within 10km
- Sites of Special Scientific Interest (SSSIs) within 2km
- Other locally and nationally designated habitat sites including National Nature Reserves (NNRs), Local Nature Reserves (LNRs), Ancient Woodland sites (AWs) and Local Wildlife Sites (LWSs) within 2km.

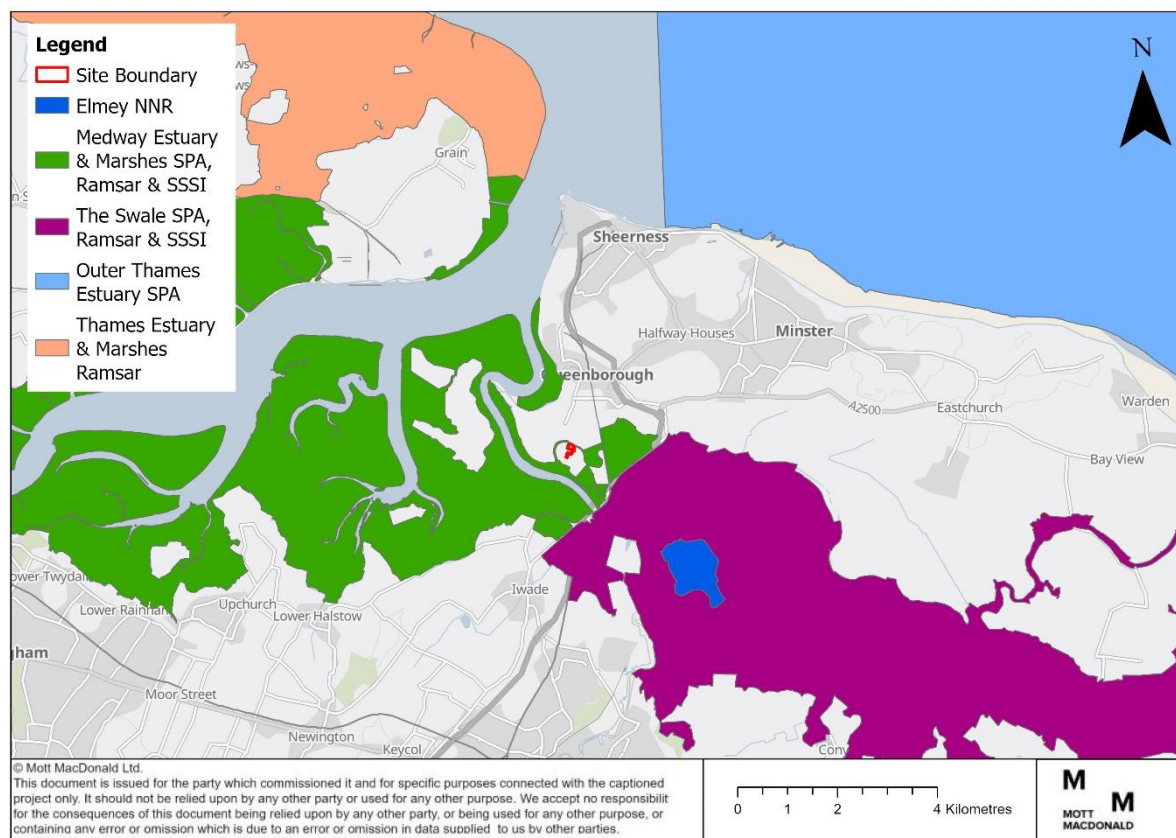
The following habitat sites are located within the above screening distances and have been included in this assessment:

- Medway Estuary and Marshes SPA, Ramsar & SSSI
- The Swale SPA, Ramsar & SSSI
- Outer Thames Estuary SPA
- Thames Estuary & Marshes Ramsar
- Elmley NNR

<sup>29</sup> Environment Agency, 2016. Air emissions risk assessment for your environmental permit. Available at: <https://www.gov.uk/guidance/air-emissions-risk-assessment-for-your-environmental-permit>

Figure 3.5 shows the locations of the ecological receptors modelled in this assessment.

**Figure 3.5: Modelled ecological receptors**



### 3.4 Effects on conservation sites

In accordance with the Environment Agency risk assessment guidance<sup>30</sup>, the impact of NO<sub>x</sub> and SO<sub>2</sub> on conservation sites should be assessed against site relevant:

- Critical levels
- Nutrient nitrogen critical loads
- Acid deposition critical loads

#### 3.4.1 Critical levels

Critical levels for the protection of vegetation and ecosystems are presented in Table 2.3. The contribution of NO<sub>x</sub> and SO<sub>2</sub> at the designated sites has been calculated for comparison against the identified critical levels presented in Section 2.4.2.

The critical levels correspond to national environmental standards for protected conservation areas and apply at all locations within the designated site boundaries. The closest points at the designation boundaries to the Site have been modelled and the maximum modelled concentrations have been compared against the critical levels.

<sup>30</sup> Environment Agency, 2016. Air emissions risk assessment for your environmental permit. Available at: <https://www.gov.uk/guidance/air-emissions-risk-assessment-for-your-environmental-permit>



### 3.4.2 Critical loads

Critical loads are a quantitative estimate of exposure to deposition of one or more pollutants, below which significant harmful effects on sensitive elements of the environment do not occur according to present knowledge. Critical load data are applicable to specific habitats and it may be necessary to consider the spatial distribution of various habitats present within the designation boundary of a site. For Medway Estuary & Marshes SPA, Ramsar & SSSI, each grid point located within the designation boundary was attributed with a habitat type using a GIS layer from the Natural England Priority Habitats Inventory<sup>31</sup>. The saltmarsh habitat type is the only habitat type immediately surrounding the site that is sensitive to nitrogen according to the APIS data for Medway Estuary & Marshes and the distribution of this habitat is presented in Figure 3.6. Impacts for grid points falling within the saltmarsh have been compared against the critical load for this habitat.

For the other SPA and SSSI sites, the lower nitrogen and acid critical loads for the most sensitive habitat listed on APIS website has been applied to the closest modelled point at the designation boundary as a worst-case assumption.

For Elmey NNR, APIS data are not available however the most sensitive habitat and critical load data for The Swale SPA, Ramsar & SSSI have been applied because these sites are partially overlapping. APIS data are also not available for Ramsar sites so the most sensitive habitat and critical load data for Medway Estuary and Marshes, Ramsar & SSSI have been applied to Thames Estuary & Marshes Ramsar because these sites are also overlapping.

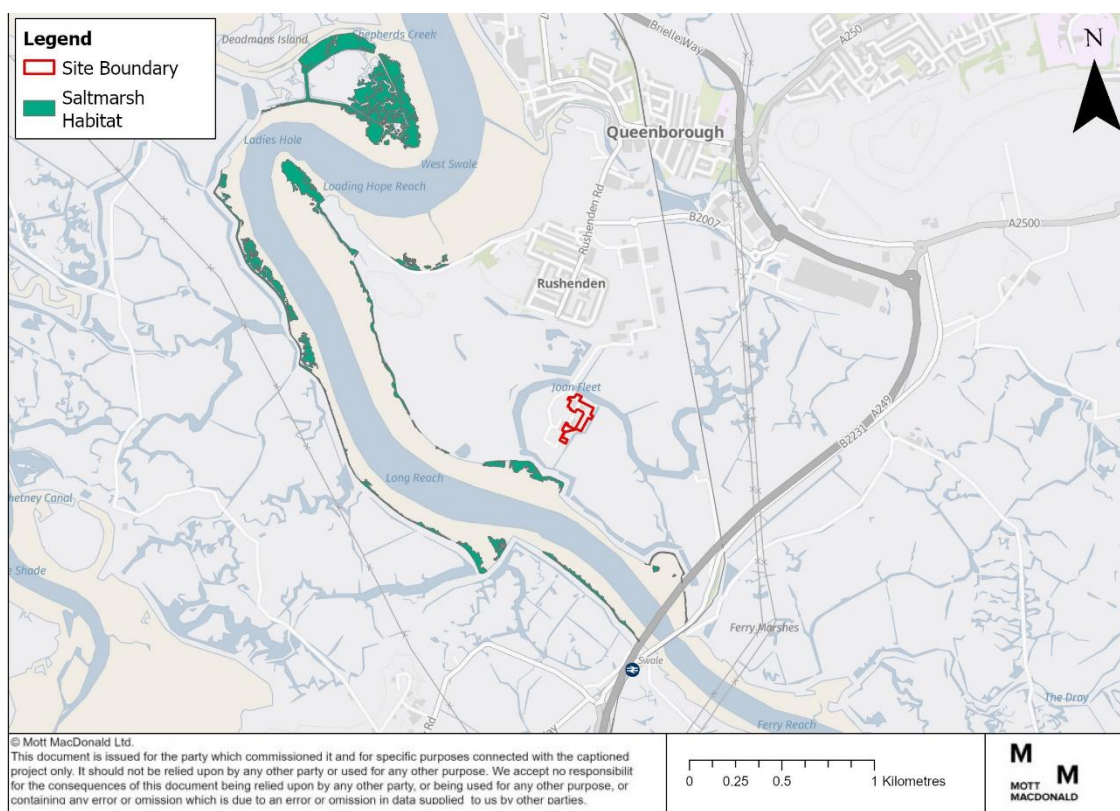
The critical loads for the designated sites considered within the assessment are presented in Table 3.5.

**Table 3.5: Critical loads for designated sites**

Site name	APIS Nitrogen Critical Load Class	Modelled Location (x, y)	Nitrogen deposition Lower critical load (kg/ha/yr)	Acid deposition critical loads		
				CLmax S (keq/h a/ yr)	CLmin N (keq/h a/ yr)	CLmax N (keq/h a/ yr)
Medway Estuary and Marshes SPA, Ramsar & SSSI	Atlantic upper-mid & mid-low salt marshes	590790, 170200	10	No critical load has not assigned for this feature		
The Swale SPA, Ramsar & SSSI	Northern wet heath:	591870, 169942	5	4.000	0.856	4.856
Thames Estuary & Marshes Ramsar	Atlantic upper-mid & mid-low salt marshes	590003, 175937	10	4.000	0.856	4.856
Outer Thames Estuary SPA	Shifting coastal dunes	592838, 174990	10	4.000	0.856	4.856
Elmley NNR	Northern wet heath	592814, 170113	5	4.000	0.856	4.856

<sup>31</sup> Natural England Priority Habitats Inventory. <https://www.data.gov.uk/dataset/4b6ddab7-6c0f-4407-946e-d6499f19fcde/priority-habitats-inventory-england>

**Figure 3.6: Saltmarsh Habitat Distribution within Medway Estuary & Marshes SPA, Ramsar & SSSI**



### 3.4.2.1 Critical loads – acidification

Percentage contributions to acid deposition have been derived from dispersion modelling. Deposition rates were calculated using empirical methods recommended by Environment Agency guidance<sup>32</sup> as follows:

- Calculate dry deposition flux. NO<sub>x</sub>: 0.0015 m/s for grassland, 0.003 m/s for forest. SO<sub>2</sub>: 0.012m/s for grassland, 0.024 m/s for forest
- Dry deposition flux ( $\mu\text{g}/\text{m}^2/\text{s}$ ) = ground level concentration ( $\mu\text{g}/\text{m}^3$ ) x deposition velocity (m/s)
- Convert units from  $\mu\text{g}/\text{m}^2/\text{s}$  to units of keq/ha/yr by multiplying the dry deposition flux by standard conversion factors (6.84 for NO<sub>2</sub> and 9.84 for SO<sub>2</sub>)

Wet deposition in the near field is not significant compared with dry deposition and therefore for the purposes of this assessment, wet deposition has not been considered.

Predicted contributions to acid deposition have been calculated and compared with the relevant critical load function for each habitat type associated with each designated site, as derived from the APIS.

<sup>32</sup> Environment Agency. (2006) Technical Guidance on detailed modelling approach for an appropriate assessment for emissions to air: Habitats Directive 2004 (AQTAG 06).

### 3.4.2.2 Critical loads – eutrophication

Percentage contributions to nutrient nitrogen deposition have been derived from dispersion modelling. Deposition rates were calculated using empirical methods recommended by Environment Agency guidance, as follows:

- Calculate NO<sub>2</sub> dry deposition flux (0.0015 m/s for grassland, 0.003 m/s for forest assumed as deposition velocity):
  - Dry deposition flux (µg/m<sup>2</sup>/s) = ground level concentration (µg/m<sup>3</sup>) x deposition velocity (m/s)
- Convert units from µg/m<sup>2</sup>/s to units of kg/ha/yr by multiplying the dry deposition flux by a standard conversion factor (95.9 for NO<sub>2</sub>).

Wet deposition in the near field is not significant compared with dry deposition and therefore for the purposes of this assessment, wet deposition has not been considered.

Predicted contributions to nitrogen deposition have been calculated and compared with the relevant critical load range for each habitat type associated with each designated site, as derived from the APIS.

## 3.5 Significance criteria

Several approaches can be used to determine whether the potential air quality effects of a development are significant. However, there remains no universally recognised definition of what constitutes ‘significance’.

Guidance is available from a range of regulatory authorities and advisory bodies on how best to determine and present the significance of effects within an air quality assessment. It is generally considered good practice that, where possible, an assessment should communicate effects both numerically and descriptively.

Definitions of significance have been adopted from the Environment Agency's air dispersion modelling guidance<sup>33</sup>. This guidance provides criteria for the screening out of insignificant PCs however does not provide explicit criteria regarding the significance of PECs. This guidance advises that an assessment must explain how significance has been judged and base this on the site-specific circumstances. For this assessment, the conservative assumptions regarding the operational load for the combustion plant and the emissions data adopted for SO<sub>2</sub> will strongly bias the modelled concentrations towards the worst-case, where it is highly likely that the actual concentrations would be lower than reported. Therefore, it is considered appropriate for the Site to judge that the PECs are insignificant where they do not exceed the EQS.

Table 3.6 provides a summary of criteria used to screen out insignificant impacts.

**Table 3.6: Summary of assessment criteria**

Parameter	Long-term standards	Short-term standards
Screen out insignificant emissions (PCs)	Emissions can be seen as insignificant where: PC long-term ≤ 1% of standard	Emissions can be seen as insignificant where: PC short-term ≤ 10% of standard
Screening for SPAs, SACs, Ramsar and SSSIs	The long-term PC is less than 1% of the long-term environmental standard for protected conservation areas	The short-term PC is less than 10% of the short-term environmental standard for protected conservation areas

<sup>33</sup> Environment Agency, 2014. Environmental permitting: air dispersion modelling reports. Available at: <https://www.gov.uk/guidance/environmental-permitting-air-dispersion-modelling-reports>

Parameter	Long-term standards	Short-term standards
Screening for local wildlife sites*	The short term PC is less than 100% of the short term environmental standard for protected conservation areas	The long term PC is less than 100% of the long term environmental standard for protected conservation areas
Screen out insignificant PECs	Resulting PEC does not exceed the relevant EQS	
Note:	PC = Process Contribution; PEC = Predicted Environmental Concentration (PC + Ambient Concentration, AC) *Local wildlife sites include Ancient Woodlands, NNRs, LNRs and other non-statutory wildlife sites	

## 4 Baseline conditions

### 4.1 Introduction

Information on air quality in the UK can be obtained from a variety of sources including local authorities, national network monitoring sites and other published sources. For the purpose of this assessment, data has been obtained from SBC<sup>34</sup>. Data from the most recent year of monitoring data, 2022, has been used in this assessment.

### 4.2 Review and assessment of air quality in the study area

SBC has declared six AQMAs within its administrative area. The nearest of these is the Gillingham AQMA which is approximately 12km to the west of the Site. This AQMA is not considered representative of the Site and surrounding receptors because it encompasses a busy road which is not characteristic of the study area.

#### 4.2.1 Local authority automatic monitoring

SBC undertakes automatic monitoring at three locations within its administrative area. None of these locations are near to or considered representative of the Site and surrounding receptors.

#### 4.2.2 Local authority diffusion tube monitoring

SBC undertook diffusion tube monitoring at 78 locations during 2022. The nearest of these is located approximately 1.6km to the North of the Site in Queenborough town centre. Monitored concentrations at this location are unlikely to be representative of the Site because of the higher degree of traffic congestion in the town centre relative to the study area.

SBC reported no exceedances of the annual mean objective for NO<sub>2</sub> during 2022.

### 4.3 Defra projected background pollutant concentrations

Defra provides estimates of background pollution concentrations for NO<sub>x</sub> and NO<sub>2</sub> across the UK for each one-kilometre grid square for every year from 2018 to 2030. Data is also available from Defra on SO<sub>2</sub> concentrations, however the most recent year of data available for SO<sub>2</sub> and VOCs is 2022.

Data from these sources has been collected for the grid square containing the Site and the grid squares containing the discrete human health receptors.

The Defra projected background concentrations for the grid square containing the Site for 2023 are presented in Table 4.1. These ACs have been added to the PCs to determine the PEC at the gridded receptors. The ACs used for the human health receptors correspond to the concentrations for the grid square the receptor is located in.

As discussed in Section 3.2.10, short-term background concentrations have been assumed to be twice the annual mean concentrations in line with Environment Agency guidance.<sup>35</sup>

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<sup>34</sup> Swale Borough Council, 2023. 2023 Air Quality Annual Status Report.

<sup>35</sup> Environment Agency, 2016. Air emissions risk assessment for your environmental permit. Available at: <https://www.gov.uk/guidance/air-emissions-risk-assessment-for-your-environmental-permit>

**Table 4.1: 2023 Defra projected background concentrations for the Site ( $\mu\text{g}/\text{m}^3$ )**

<b>Pollutant</b>	<b>Long-term</b>	<b>Short-term</b>
NO <sub>x</sub>	12.9	25.7
NO <sub>2</sub>	9.8	19.5
SO <sub>2</sub>	1.2	2.4
VOCs	0.5	0.9

Notes: Results rounded to 1 decimal place  
 Pollutant concentrations for OS grid square 590500, 170500 is presented  
 Background concentrations of SO<sub>2</sub> and VOCs presented for 2022, which is the most recent year of data presented on Defra's website <https://uk-air.defra.gov.uk/data/pcm-data>

### 4.3.1 Summary

Air quality monitoring undertaken by SBC for the period from demonstrates that there were no exceedances of the annual mean NO<sub>2</sub> objective during 2022. Defra projected background concentrations for 2023 at the Site also indicate that background concentrations are low.

## 5 Results

### 5.1 Overview

The results of modelling atmospheric emissions from the Site at gridded and human health receptors are summarised and interpreted below. The model results are presented in tabular form and as contour plots. The PCs and PECs have been compared against the EQSs and assessment criteria stated within Environment Agency's risk assessment guidance and defined for this assessment considering site-specific circumstances<sup>36</sup>, as presented in Table 3.6, to assess the significance of the air quality impacts from the Site.

It is important to note that in order to undertake a conservative modelling assessment, the CHP and boilers have been assumed to be all operating at full load, continuously all year. In practice, these combustion plant do not operate concurrently for extended periods of time. Furthermore, as discussed in Section 3.2.7, the SO<sub>2</sub> emission rates adopted for this assessment are likely to be much higher than the actual SO<sub>2</sub> emission rates as based on conservative emission limits rather than the sulphur content of the biogas. The benzene emissions are also based on assumption of a 100% benzene fraction for the VOCs which is highly conservative.

### 5.2 Gridded receptors

Table 5.1 presents the maximum predicted PCs for NO<sub>2</sub>, SO<sub>2</sub> and VOCs at offsite locations across the modelled grid.

Each of the predicted PCs for NO<sub>2</sub>, SO<sub>2</sub> and VOCs are above 1% of the long-term EQS and above 10% of the short-term EQS. Therefore, these impacts cannot be screened out according to the Environment Agency significance criteria<sup>37</sup> so the PECs have also been considered.

**Table 5.1: Maximum NO<sub>2</sub> and SO<sub>2</sub> process contributions (PCs) (µg/m<sup>3</sup>) – Gridded receptors**

Pollutant	Averaging period	Max PC	Max PC as % of EQS	EQS (µg/m <sup>3</sup> )
NO <sub>2</sub>	99.79 %'ile of hourly averages	40.0	<b>20%</b>	200
	Annual average	9.0	<b>22%</b>	40
SO <sub>2</sub>	99.9 %'ile of 15-minute averages	101.8	<b>38%</b>	266
	99.73 %'ile of hourly averages	80.4	<b>23%</b>	350
	99.18 %'ile of 24-hour averages	39.6	<b>32%</b>	125
VOCs (benzene)	100 %'ile of 24-hour averages	94.1	<b>314%</b>	30
	Annual average	9.4	<b>188%</b>	5

Notes: Results rounded to 1 decimal place  
 PC = Process Contribution; EQS = Environmental Quality Standard, equivalent to the ambient air quality objectives  
 The results in **bold** are those that cannot be screened out as insignificant according to EA criteria

<sup>36</sup> Environment Agency, 2016. Air emissions risk assessment for your environmental permit. Available at: <https://www.gov.uk/guidance/air-emissions-risk-assessment-for-your-environmental-permit>

<sup>37</sup> the PCs are greater than 1% of the long-term standards, and the 10% of the short-term standards

The PECs are presented in Table 5.2. Each of the PECs for NO<sub>2</sub> and SO<sub>2</sub> are below the relevant EQS and therefore considered insignificant. The PECs for VOCs are above the relevant EQS and as such are considered potentially significant.

Contour plots of the PECs in the worst-case meteorological years are presented in Figure 5.1 to Figure 5.5. For NO<sub>2</sub> and SO<sub>2</sub>, these contours demonstrate that the maximum offsite annual and hourly PCs for NO<sub>2</sub> and 15-minute, hourly and 24-hour SO<sub>2</sub> PCs are highly localised close to the perimeter of the Site primarily where there is no relevant exposure. The maximum offsite PECs for NO<sub>2</sub> and SO<sub>2</sub> are below the EQSs and are considered insignificant.

For the annual and daily EQSs for VOCs, the contour plots presented in Figure 5.6 and Figure 5.7 show that there is no relevant exposure areas surrounding the Site perimeter where the PECs exceed the EQS. Furthermore, the modelling of VOCs assumes the fraction of benzene in the VOCs emitted from the CHP is 100%. As discussed in Section 3.2.7, this is likely to lead to an overestimation of the actual benzene emissions by at least a factor of 10. Adopting more realistic assumption of 10% benzene would reduce the PCs by a factor of 10 and the annual and 24-hour PECs would fall well below the relevant EQS. On that basis, the modelled impacts for VOCs are considered insignificant.

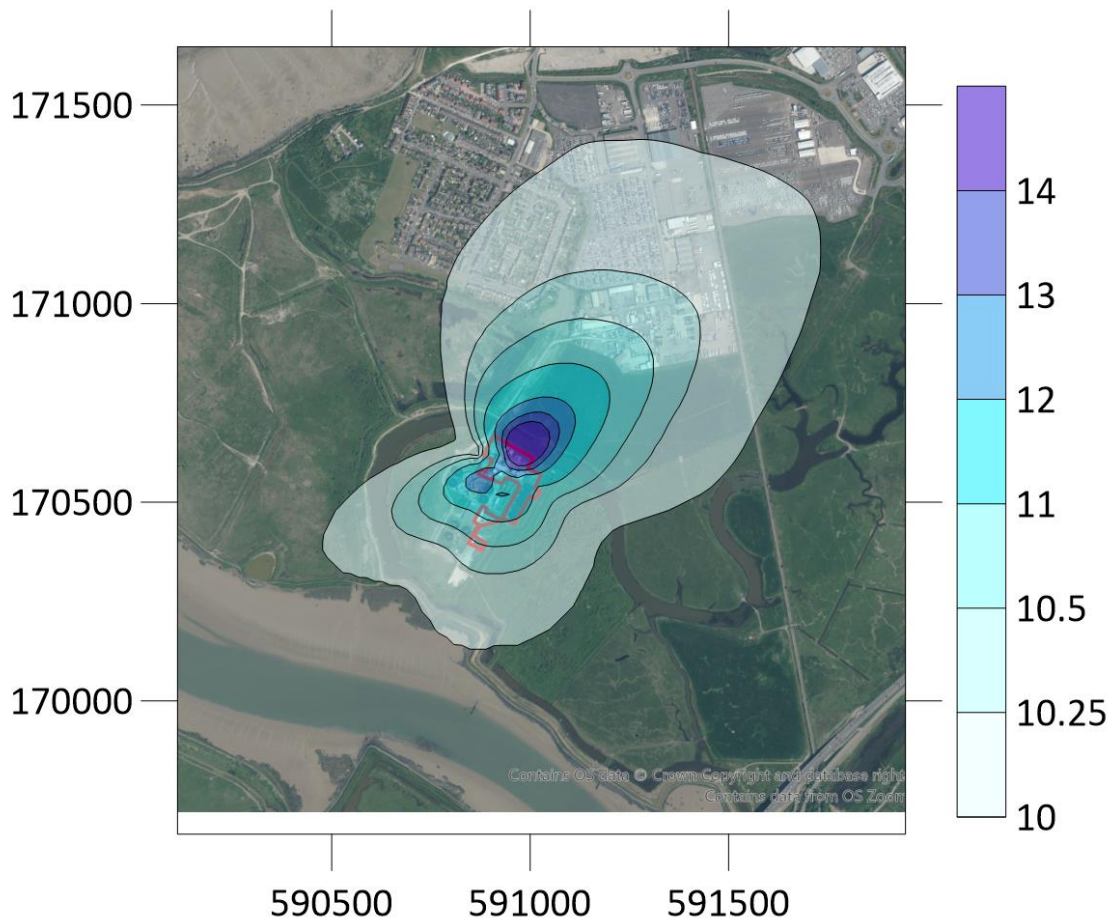
**Table 5.2: Maximum NO<sub>2</sub> and SO<sub>2</sub> predicted environmental concentration (PECs) (µg/m<sup>3</sup>) – Gridded receptors**

Pollutant	Averagin g period	EQS	AC	Max PC	Max PEC	Max PEC as % of EQS
NO <sub>2</sub>	99.79 %ile of hourly averages	200	19.5	40.0	59.5	30%
	Annual average	40	9.8	9.0	18.7	47%
SO <sub>2</sub>	99.9 %ile of 15-minute averages	266	2.4	101.8	104.2	39%
	99.73 %ile of hourly averages	350	2.4	80.4	82.8	24%
	99.18 %ile of 24-hour averages	125	2.4	39.6	42.0	34%
VOCs (benzene)	100 %ile of 24-hour averages	30	0.9	94.1	95.1	<b>317%</b>
	Annual average	5	0.5	9.4	9.8	<b>197%</b>

Notes: Results rounded to 1 decimal place  
AC= Ambient Concentration (2023 Defra background concentration); PC = Process Contribution; PEC = Predicted Environmental Concentration (AC+PC=PEC); EQS = Environmental Quality Standard, equivalent to the ambient air quality objectives  
The results in **bold** are those that cannot be screened out as insignificant according to EA criteria  
Results rounded to 1 dp

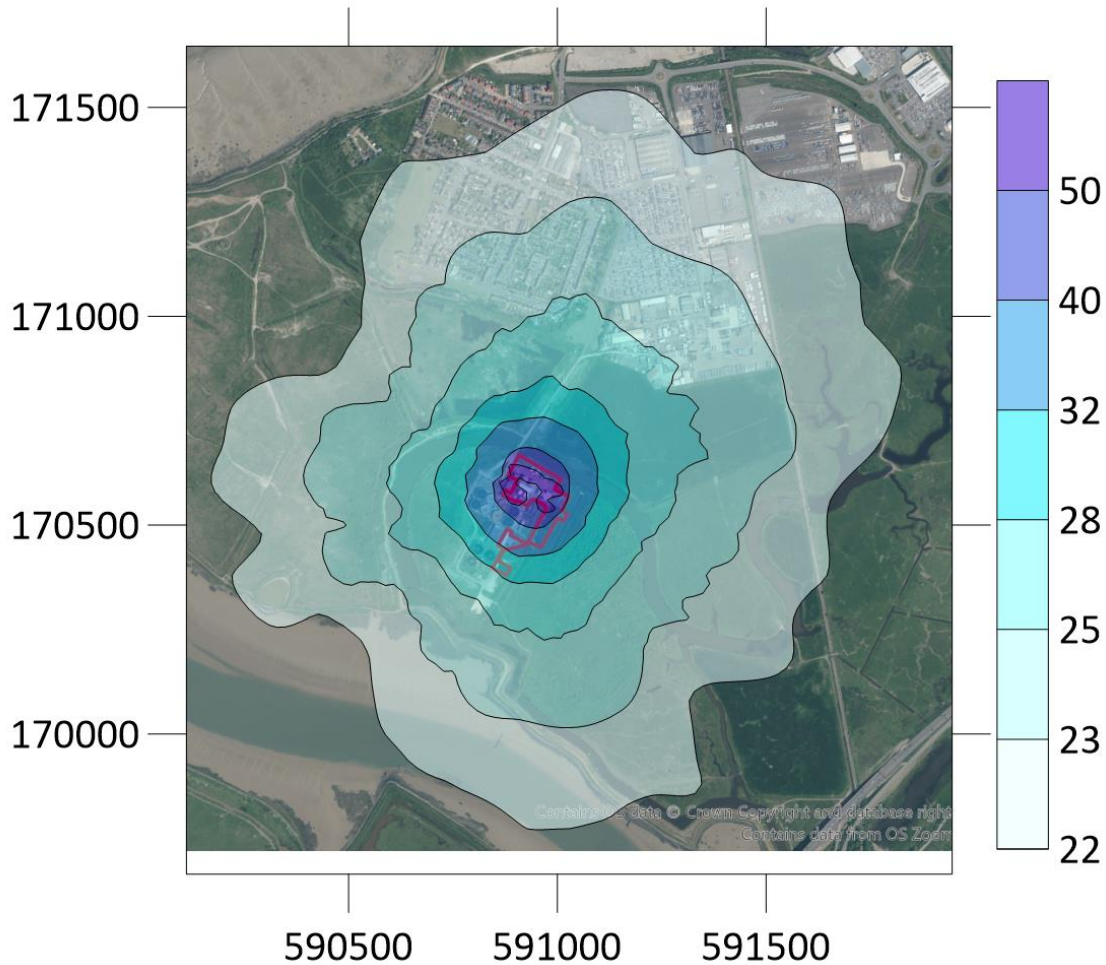


**Figure 5.1: Annual mean NO<sub>2</sub> PEC (µg/m<sup>3</sup>)**



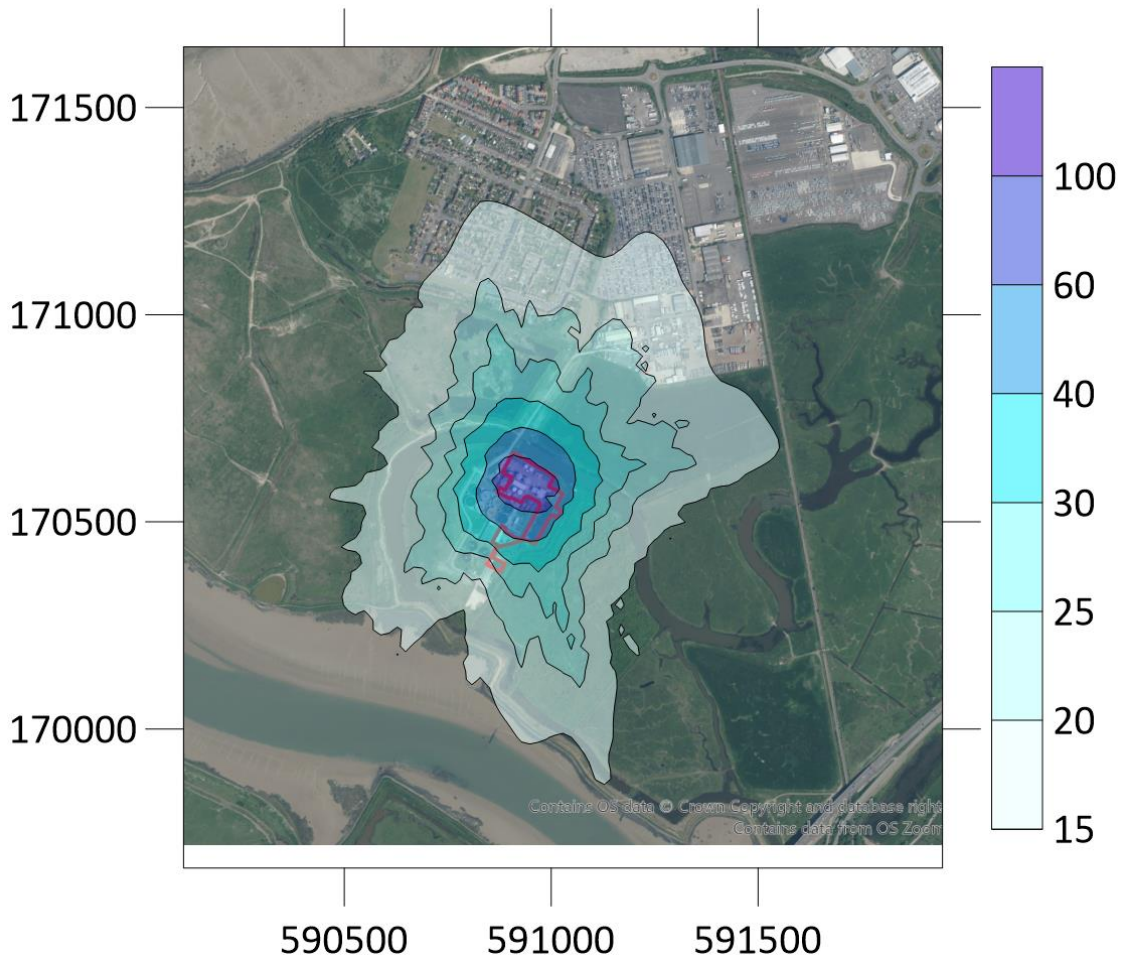
Note: Results presented for the worst case meteorological year of 2020. The worst case meteorological year is determined by calculating the year with the maximum offsite concentration modelled across the gridded receptors. Site boundary is outlined in red. The 2023 Defra background concentration for the grid square of the maximum PC has been assumed for the ambient concentrations for all gridded receptors. This 2023 Defra background concentration is 9.8 µg/m<sup>3</sup>.

Figure 5.2: Hourly mean (99.79<sup>th</sup> percentile) NO<sub>2</sub> PEC (µg/m<sup>3</sup>)



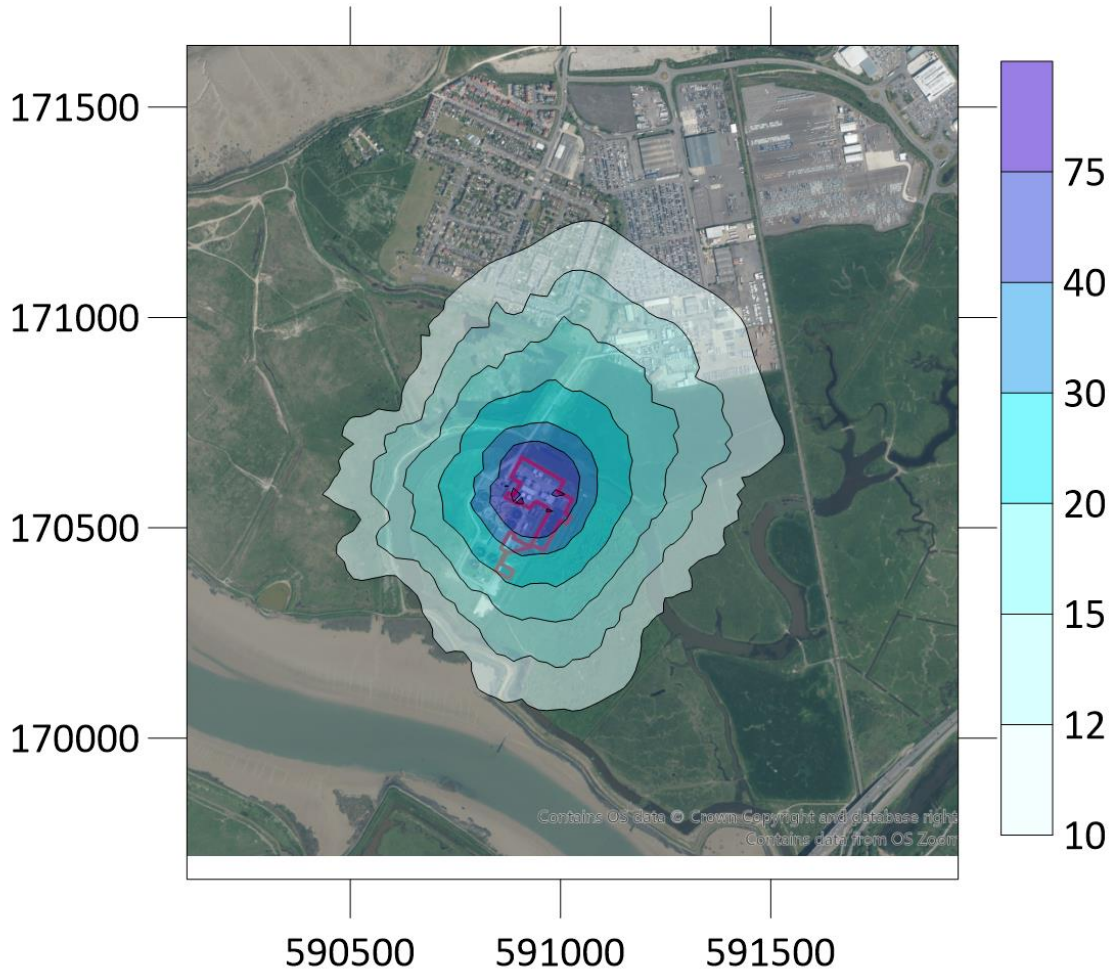
Note: Results presented for the worst case meteorological year of 2019. The worst case meteorological year is determined by calculating the year with the maximum offsite concentration modelled across the gridded receptors. Site boundary and modelled stacks are outlined in red. The 2023 Defra background concentration for the grid square of the maximum PC (multiplied by 2) has been assumed for the ambient concentrations for all gridded receptors. This 2023 Defra background concentration is 19.5 µg/m<sup>3</sup>.

**Figure 5.3: 15-minute mean (99.9<sup>th</sup> percentile) SO<sub>2</sub> PEC (µg/m<sup>3</sup>)**



Note: Results presented for the worst case meteorological year of 2018. The worst case meteorological year is determined by calculating the year with the maximum offsite concentration modelled across the gridded receptors. Site boundary and modelled stacks are outlined in red. The 2022 Defra background concentration for the grid square of the maximum PC (multiplied by 2) has been assumed for the ambient concentrations for all gridded receptors. This 2022 Defra background concentration is 2.4 µg/m<sup>3</sup>.

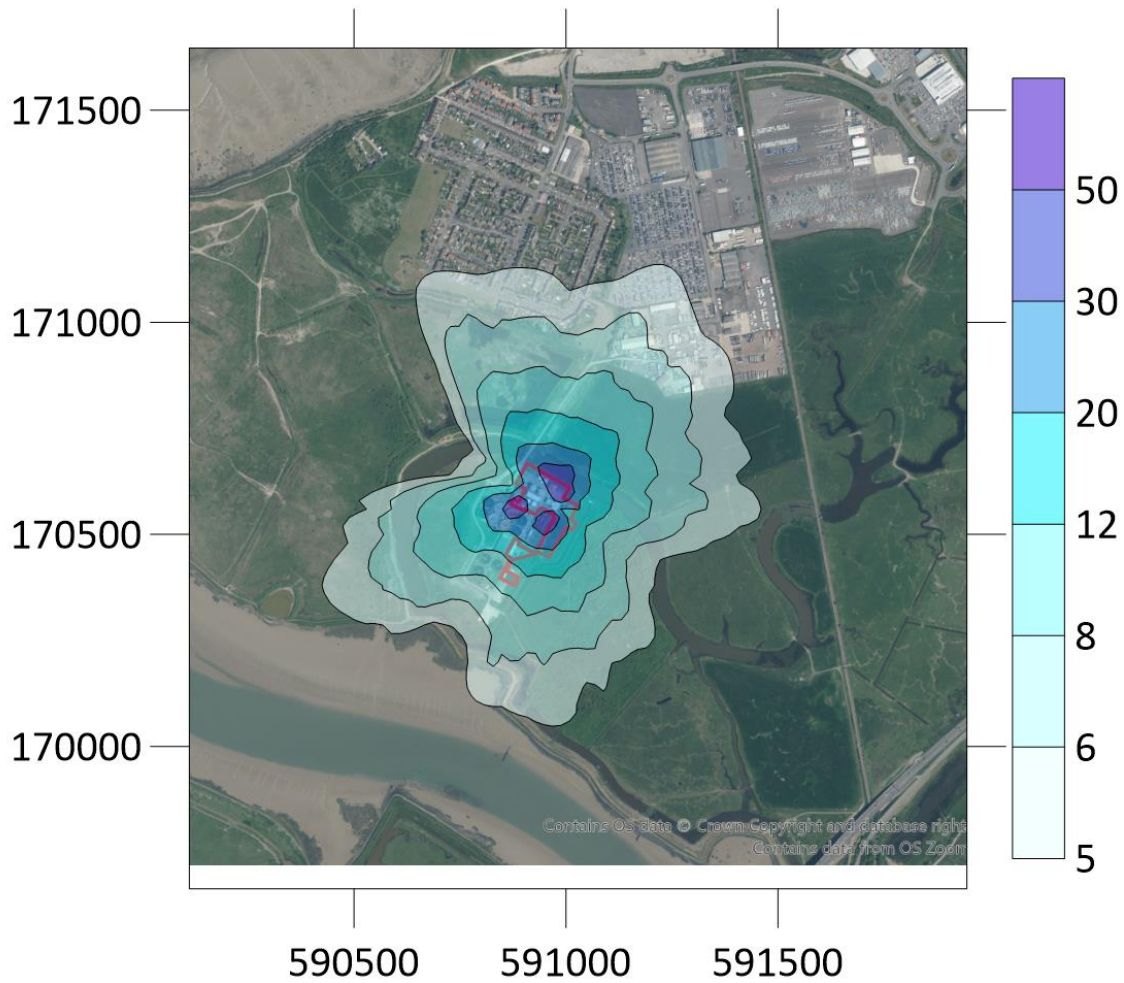
Figure 5.4: Hourly mean (99.73<sup>rd</sup> percentile) SO<sub>2</sub> PEC (µg/m<sup>3</sup>)



Note: Results presented for the worst case meteorological year of 2019. The worst case meteorological year is determined by calculating the year with the maximum offsite concentration modelled across the gridded receptors. Site boundary and modelled stacks are outlined in red. The 2022 Defra background concentration for the grid square of the maximum PC (multiplied by 2) has been assumed for the ambient concentrations for all gridded receptors. This 2022 Defra background concentration is 2.4 µg/m<sup>3</sup>.

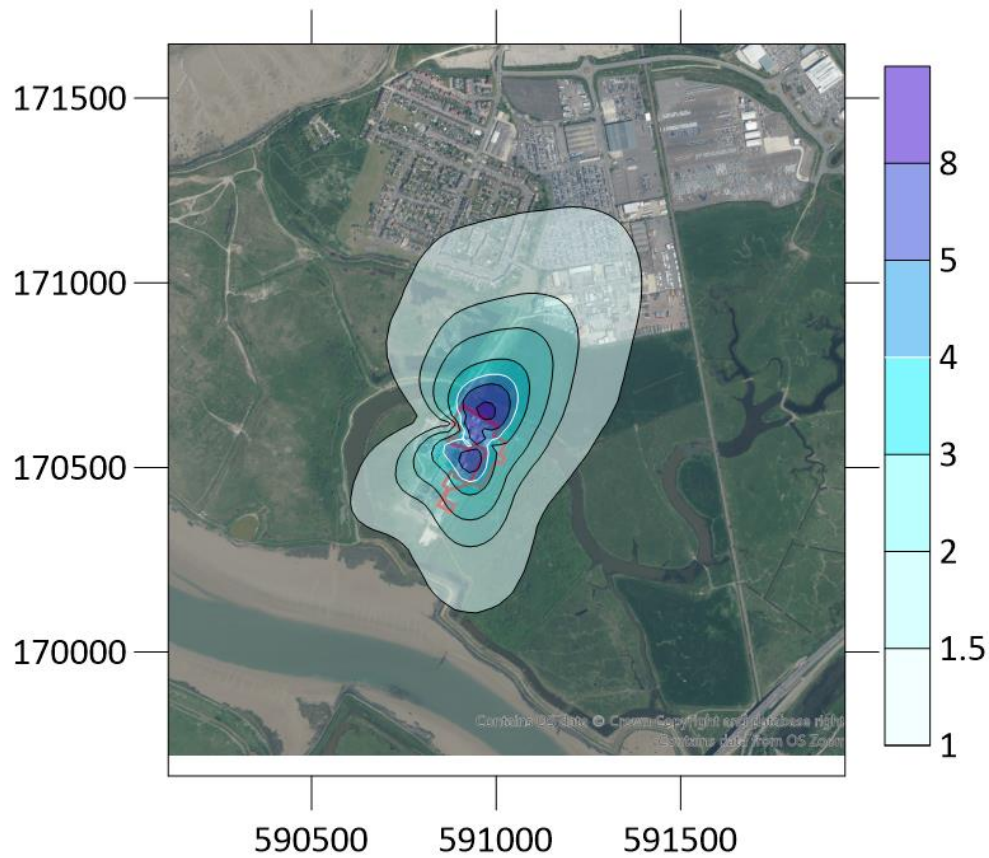


Figure 5.5: 24-hour mean (99.18<sup>th</sup> percentile) SO<sub>2</sub> PEC ( $\mu\text{g}/\text{m}^3$ )



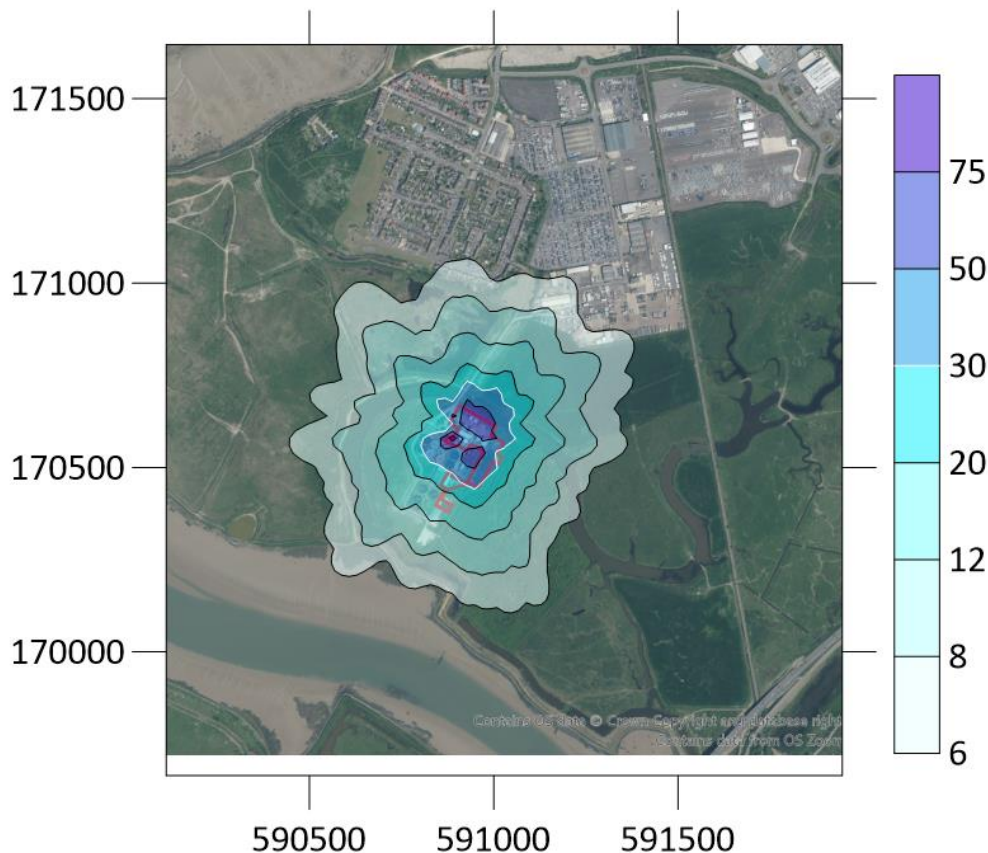
Note: Results presented for the worst case meteorological year of 2020. The worst case meteorological year is determined by calculating the year with the maximum offsite concentration modelled across the gridded receptors. Site boundary and modelled stacks are outlined in red. The 2022 Defra background concentration for the grid square of the maximum PC (multiplied by 2) has been assumed for the ambient concentrations for all gridded receptors. This 2021 Defra background concentration is 2.4  $\mu\text{g}/\text{m}^3$ .

**Figure 5.6: Annual mean VOCs (benzene) PEC ( $\mu\text{g}/\text{m}^3$ )**



Note: Results presented for the worst case meteorological year of 2018. The worst case meteorological year is determined by calculating the year with the maximum offsite concentration modelled across the gridded receptors. Site boundary and modelled stacks are outlined in red. The 2022 Defra background concentration for the grid square of the maximum PC (multiplied by 2) has been assumed for the ambient concentrations for all gridded receptors. This 2022 Defra background concentration is  $0.5 \mu\text{g}/\text{m}^3$ . The EQS of  $5 \mu\text{g}/\text{m}^3$  is indicated by the white contour line.

**Figure 5.7: 24-hour mean (100<sup>th</sup> percentile) VOCs (benzene) PEC ( $\mu\text{g}/\text{m}^3$ )**



Note: Results presented for the worst case meteorological year of 2018. The worst case meteorological year is determined by calculating the year with the maximum offsite concentration modelled across the gridded receptors. Site boundary and modelled stacks are outlined in red. The 2022 Defra background concentration for the grid square of the maximum PC (multiplied by 2) has been assumed for the ambient concentrations for all gridded receptors. This 2022 Defra background concentration is  $0.9 \mu\text{g}/\text{m}^3$ . The EAL of  $30 \mu\text{g}/\text{m}^3$  is indicated by the white contour line.

### 5.3 Human health discrete receptors

#### 5.3.1 $\text{NO}_2$ concentrations

The PCs and PECs for hourly and annual  $\text{NO}_2$  concentrations at discrete human health receptors are summarised in Table 5.3 and Table 5.4.

The predicted hourly  $\text{NO}_2$  PCs are below 10% of the EQS at all receptors. Therefore, in accordance with Environment Agency guidance<sup>38</sup>, the hourly impacts for  $\text{NO}_2$  are considered insignificant.

For the annual mean, the predicted PC is above 1% of the EQS at receptor 5, but the PECs are well below the EQS. Therefore, the annual mean impacts for  $\text{NO}_2$  are considered insignificant.

<sup>38</sup> Environment Agency, 2016. Air emissions risk assessment for your environmental permit. Available at: <https://www.gov.uk/guidance/air-emissions-risk-assessment-for-your-environmental-permit>

**Table 5.3: Maximum process contributions (PCs) ( $\mu\text{g}/\text{m}^3$ ) – 99.79 %'ile of hourly averages - Discrete human health receptors**

Receptor	EQS ( $\mu\text{g}/\text{m}^3$ )	Max PC	Max PC as % of EQS
1	200	17.8	8.9
2	200	6.1	3.0
3	200	13.5	6.7
4	200	3.7	1.9
5	200	6.2	3.1

Notes: PC = Process Contribution  
EQS = Environmental Quality Standard, equivalent to the ambient air quality objectives  
Results rounded to 1 decimal place

**Table 5.4: Maximum process contributions (PCs) ( $\mu\text{g}/\text{m}^3$ ) – Annual average - Discrete human health receptors**

Receptor	EQS	Max PC	Max PC as % of EQS	AC	Max PEC	Max PEC as % of EQS
4	40	0.2	0.6	11.3	11.5	28.7
5	40	0.6	<b>1.6</b>	9.8	10.4	26.0

Notes: PC = Process Contribution;  
EQS = Environmental Quality Standard, equivalent to the ambient air quality objectives  
AC= Ambient Concentration (2023 Defra background concentration)  
PEC = Predicted Environmental Concentration (AC+PC=PEC)  
Results rounded to 1 decimal place  
The PCs in **bold** are those that cannot be screened out as insignificant according to EA criteria  
Modelled impacts at only the receptors where the annual mean EQS is applicable are presented.

### 5.3.2 SO<sub>2</sub> concentrations

The PCs and PECs for 15-minute, hourly and daily SO<sub>2</sub> at discrete human health receptors are summarised in Table 5.5 to Table 5.7.

The 15-minute PCs exceed 10% of the EQS at receptor 1 and 3 and the hourly PCs exceed 10% of the EQS at receptor 1. The daily PCs do not exceed 10% of the EQS at any receptors. All PECs are well below the EQS. On that basis, all short term impacts for SO<sub>2</sub> are considered insignificant.

**Table 5.5: Maximum SO<sub>2</sub> process contributions (PCs) ( $\mu\text{g}/\text{m}^3$ ) – 99.9 %'ile of 15-minute averages - Discrete human health receptors**

Receptor	EQS ( $\mu\text{g}/\text{m}^3$ )	Max PC	Max PC as % of EQS	AC	Max PEC	Max PEC as % of EQS
1	266	43.3	<b>16.3</b>	2.4	45.7	17.2
2	266	16.7	6.3	2.4	19.1	7.2
3	266	34.2	<b>12.9</b>	2.7	36.9	13.9
4	266	15.4	5.8	2.9	18.3	6.9
5	266	20.4	7.7	2.4	22.8	8.6

Notes: PC = Process Contribution  
EQS = Environmental Quality Standard, equivalent to the ambient air quality objectives  
AC= Ambient Concentration (2022 Defra background concentration)  
PEC = Predicted Environmental Concentration (AC+PC=PEC)  
Results rounded to 1 decimal place  
The PCs in **bold** are those that cannot be screened out as insignificant according to EA criteria



**Table 5.6: Maximum SO<sub>2</sub> process contributions (PCs) (µg/m<sup>3</sup>) – 99.73 %'ile of hourly averages - Discrete human health receptors**

Receptor	EQS (µg/m <sup>3</sup> )	Max PC	Max PC as % of EQS	AC	Max PEC	Max PEC as % of EQS
1	350	37.6	<b>10.7</b>	2.4	40.0	11.4
2	350	12.3	3.5	2.4	14.7	4.2
3	350	28.0	8.0	2.7	30.7	8.8
4	350	7.7	2.2	2.9	10.6	3.0
5	350	12.2	3.5	2.4	14.6	4.2

Notes: PC = Process Contribution  
EQS = Environmental Quality Standard, equivalent to the ambient air quality objectives  
AC= Ambient Concentration (2022 Defra background concentration)  
Results rounded to 1 decimal place

**Table 5.7: Maximum SO<sub>2</sub> process contributions (PCs) (µg/m<sup>3</sup>) – 99.18 %'ile of 24-hour averages - Discrete human health receptors**

Receptor	EQS (µg/m <sup>3</sup> )	Max PC	Max PC as % of EQS
4	125	2.4	1.9
5	125	3.8	3.0

Notes: PC = Process Contribution  
EQS = Environmental Quality Standard, equivalent to the ambient air quality objectives  
AC= Ambient Concentration (2022 Defra background concentration)  
PEC = Predicted Environmental Concentration (AC+PC=PEC)  
Results rounded to 1 decimal place  
The PCs in **bold** are those that cannot be screened out as insignificant according to EA criteria  
Modelled impacts at only the receptors where the annual mean EQS is applicable are presented.

### 5.3.3 VOCs (benzene) concentrations

The PCs and PECs for daily and annual VOCs at discrete human health receptors are summarised in Table 5.8 and Table 5.9.

The 24-hour PCs are predicted to be above 10% of the EQS at all receptors, while the PECs are all below the EQS. Therefore, the 24-hour impacts for VOCs are therefore considered insignificant.

For the annual mean, the PCs are predicted to be above 1% of the EQS at all receptors, while the PECs are all below the EQS. The annual-mean impacts for VOCs are therefore considered insignificant.

**Table 5.8: Maximum VOCs (benzene) process contributions (PCs) (µg/m<sup>3</sup>) – 100 %'ile of 24-hour averages - Discrete human health receptors**

Receptor	EQS (µg/m <sup>3</sup> )	Max PC	Max PC as % of EQS	AC	Max PEC	Max PEC as % of EQS
4	30	4.6	<b>15.3%</b>	1.0	5.6	18.6%
5	30	7.3	<b>24.3%</b>	0.9	8.2	27.4%

Notes: PC = Process Contribution  
EQS = Environmental Quality Standard, equivalent to the ambient air quality objectives  
AC= Ambient Concentration (2022 Defra background concentration)  
PEC = Predicted Environmental Concentration (AC+PC=PEC)  
Results rounded to 1 decimal place  
The PCs in **bold** are those that cannot be screened out as insignificant according to EA criteria

**Table 5.9: Maximum VOCs (benzene) process contributions (PCs) ( $\mu\text{g}/\text{m}^3$ ) – annual average - Discrete human health receptors**

Receptor	EQS ( $\mu\text{g}/\text{m}^3$ )	Max PC	Max PC as % of EQS	AC	Max PEC	Max PEC as % of EQS
4	5	0.4	7.2%	0.5	0.8	16.9%
5	5	1.0	19.0%	0.5	1.4	28.2%

Notes: PC = Process Contribution  
 EQS = Environmental Quality Standard, equivalent to the ambient air quality objectives  
 AC= Ambient Concentration (2022 Defra background concentration)  
 Results rounded to 1 decimal place

## 5.4 Ecological receptors

This section presents the maximum PCs and PECs for comparison with the relevant daily and annual NO<sub>x</sub> EQS (critical levels) and relevant nitrogen and acid deposition critical loads.

The maximum PCs are presented below are based on concentrations modelled at the closest point at the boundary of each site (see Section 3.3.3 for details).

### 5.4.1 Assessment of critical levels

Table 5.10 and Table 5.11 present the maximum predicted annual and daily NO<sub>x</sub> PCs.

The maximum predicted annual NO<sub>x</sub> PCs exceed 1% of the relevant EQS at Medway Estuary and Marshes SPA, Ramsar & SSSI, though the PEC does not exceed the EQS. The maximum annual NO<sub>x</sub> PCs are below 1% of the EQS at other modelled Ramsar, SPA, SAC and SSSI sites and below 100% of the EQS at the Elmley NNR. The impact is therefore considered insignificant.

The maximum predicted daily NO<sub>x</sub> PCs exceed 10% of the relevant EQS at Medway Estuary and Marshes SPA, Ramsar & SSSI, and maximum PEC is slightly above the EQS at this site. The maximum daily NO<sub>x</sub> PCs are below 10% of the EQS at other modelled Ramsar, SPA, SAC and SSSI sites and below 100% of the EQS at the Elmley NNR. The impact at Medway Estuary and Marshes SPA, Ramsar & SSSI is therefore considered potentially significant and has been reviewed further.

A contour plot of the daily NO<sub>x</sub> PECs is presented in Figure 5.8. This contour plot shows that the daily NO<sub>x</sub> PECs at Medway Estuary and Marshes SPA, Ramsar & SSSI exceed the EQS only at a very small area to the north of the Site boundary, up to a distance of approximately 25m from the Site. Considering this very small area of impact together with the conservative assumptions applied in this assessment, including the concurrent use of the CHP and all boilers which does not occur in practice, a more realistic model configuration would reduce the PECs below the EQS, this impact is considered insignificant.

A contour plot of the annual NO<sub>x</sub> PCs at Medway Estuary and Marshes SPA, Ramsar and SSSI is presented in Figure 5.9. This contour plot shows the area where the annual NO<sub>x</sub> PCs exceed 0.3  $\mu\text{g}/\text{m}^3$  which is 1% of the annual EQS for NO<sub>x</sub>. However, as presented in Table 5.10, the

PECs for NO<sub>x</sub> do not exceed the annual EQS at any designated sites and these impacts are considered insignificant.

**Table 5.10: Maximum annual NO<sub>x</sub> critical level results**

Receptor	EQS ( $\mu\text{g}/\text{m}^3$ )	Max PC ( $\mu\text{g}/\text{m}^3$ )	% PC of EQS	AC ( $\mu\text{g}/\text{m}^3$ )	PEC ( $\mu\text{g}/\text{m}^3$ )	% PEC of EQS
Medway Estuary and Marshes SPA, Ramsar & SSSI	30	12.8	<b>42.6%</b>	12.9	25.7	86%
The Swale SPA, Ramsar & SSSI	30	0.1	0.3%	14.9	15.0	50%
Thames Estuary & Marshes Ramsar	30	<0.1	0.1%	31.1	31.1	104%
Outer Thames Estuary SPA	30	<0.1	0.2%	17.6	17.7	59%
Elmley NNR	30	0.1	0.2%	14.4	14.5	48%

Note: PC = Process Contribution; PEC=Predicted Environmental Concentration; AC=Ambient Concentration (2023 Defra NO<sub>x</sub> backgrounds); EQS = Environment Quality Standards  
Arithmetic discrepancies may occur due to rounding of results, and due to differences in worst-case meteorological years  
The PCs in **bold** cannot be screened out as insignificant according to EA criteria.

**Table 5.11: Maximum daily NO<sub>x</sub> critical level results**

Receptor	EQS ( $\mu\text{g}/\text{m}^3$ )	Max PC ( $\mu\text{g}/\text{m}^3$ )	% PC of EQS	AC ( $\mu\text{g}/\text{m}^3$ )	PEC ( $\mu\text{g}/\text{m}^3$ )	% PEC of EQS
Medway Estuary and Marshes SPA, Ramsar & SSSI	75	57.9	<b>77.2%</b>	25.7	83.6	<b>112%</b>
The Swale SPA, Ramsar & SSSI	75	1.5	2.0%	29.8	31.3	42%
Thames Estuary & Marshes Ramsar	75	0.3	0.4%	62.2	62.5	83%
Outer Thames Estuary SPA	75	0.4	0.5%	35.2	35.6	48%
Elmley NNR	75	0.9	1.3%	28.8	29.8	40%

Note: PC = Process Contribution; PEC=Predicted Environmental Concentration; AC=Ambient Concentration (2023 Defra NO<sub>x</sub> backgrounds); EQS = Environment Quality Standards  
Arithmetic discrepancies may occur due to rounding of results, and due to differences in worst-case meteorological years

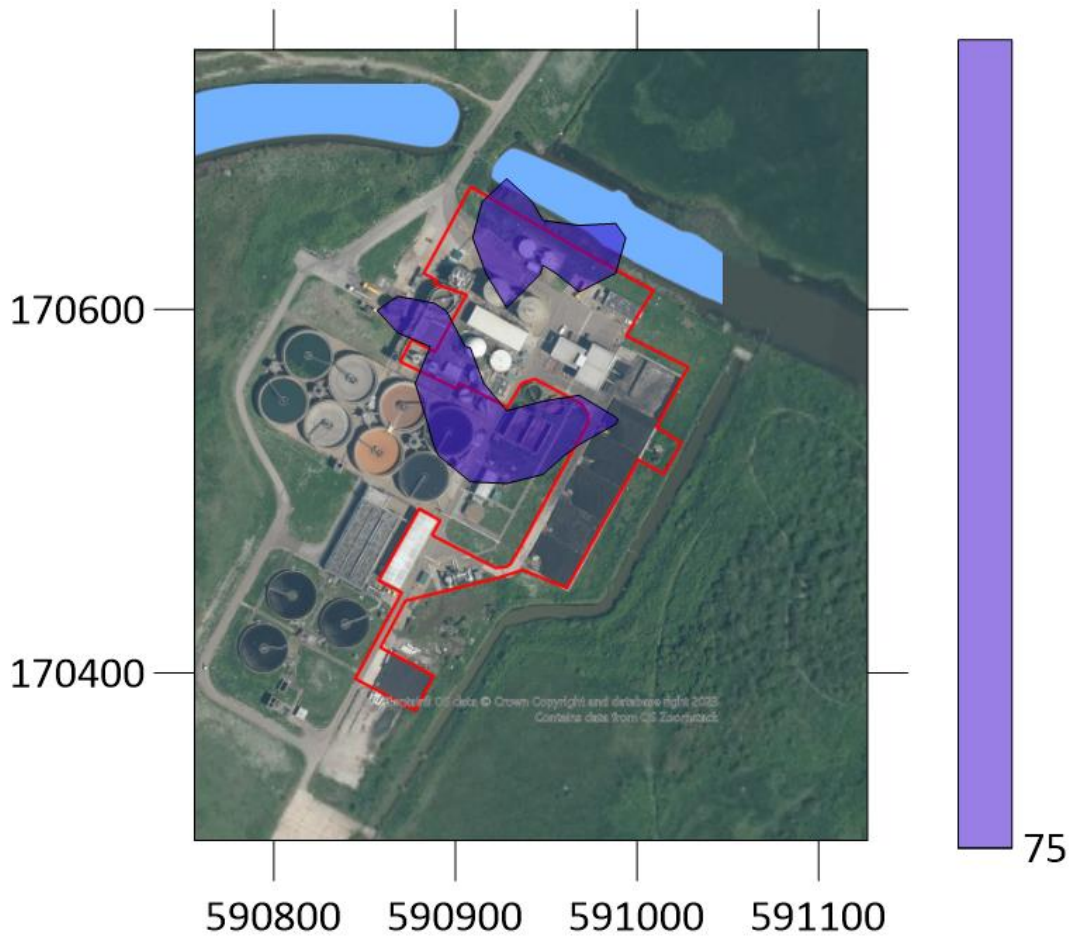
Table 5.12 presents the maximum annual SO<sub>2</sub> PC and PECs. The maximum predicted annual SO<sub>2</sub> PCs exceed 1% of the relevant EQS at Medway Estuary and Marshes SPA, Ramsar & SSSI, though the PEC does not exceed the EQS. The maximum annual SO<sub>2</sub> PCs are below 1% of the EQS at other modelled Ramsar, SPA, SAC and SSSI sites and below 100% of the EQS at the Elmley NNR. The impact is therefore considered insignificant in accordance with the Environment Agency risk assessment guidance.

**Table 5.12: Maximum annual SO<sub>2</sub> critical level results**

Receptor	EQS (µg/m <sup>3</sup> )	Max PC (µg/m <sup>3</sup> )	% PC of EQS	AC (µg/m <sup>3</sup> )	PEC (µg/m <sup>3</sup> )	% PEC of EQS
Medway Estuary and Marshes SPA, Ramsar & SSSI	20	9.5	<b>47.5%</b>	1.2	10.7	54%
The Swale SPA, Ramsar & SSSI	20	0.1	0.4%	1.3	1.4	7%
Thames Estuary & Marshes Ramsar	20	<0.1	0.1%	1.9	1.9	9%
Outer Thames Estuary SPA	20	<0.1	0.2%	2.4	2.4	12%
Elmley NNR	20	<0.1	0.2%	1.3	1.3	7%

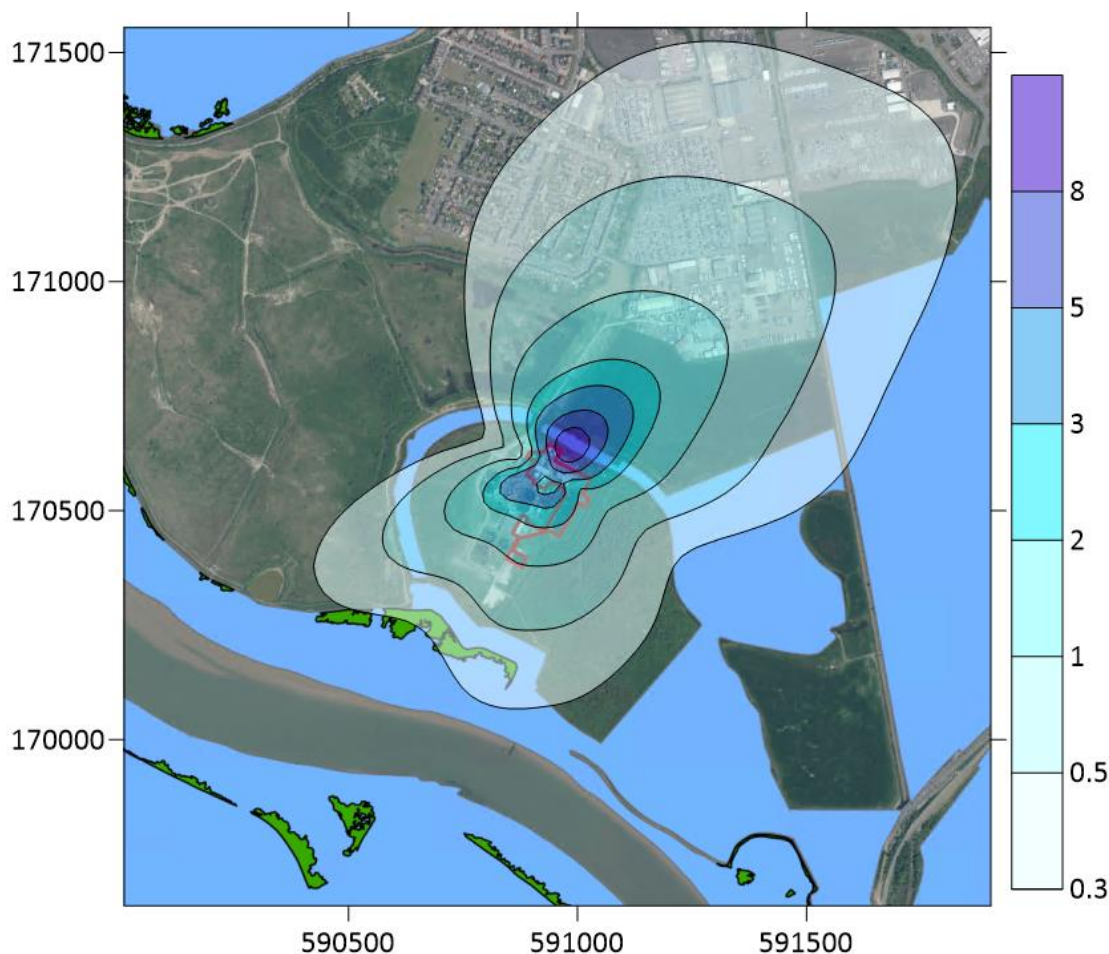
Note: PC = Process Contribution; PEC=Predicted Environmental Concentration; AC=Ambient Concentration (2022 Defra SO<sub>2</sub> backgrounds); EQS = Environment Quality Standards  
 PC presented to two decimal places to show concentrations are not zero  
 Arithmetic discrepancies may occur due to rounding of results, and due to differences in worst-case meteorological years  
 The PCs in **bold** cannot be screened out as insignificant according to EA criteria

Figure 5.8: 24-hour mean (100<sup>th</sup> percentile) NO<sub>x</sub> PEC ( $\mu\text{g}/\text{m}^3$ )



Note: Results presented for the worst case meteorological year of 2021. The worst case meteorological year is determined by calculating the year with the maximum offsite concentration modelled across the gridded receptors. Site boundary and modelled stacks are outlined in red. The 2023 Defra background concentration for the grid square of the maximum PC (multiplied by 2) has been assumed for the ambient concentrations for all gridded receptors. This 2023 Defra background concentration is  $25.7 \mu\text{g}/\text{m}^3$ . The EQS of  $75 \mu\text{g}/\text{m}^3$  is indicated by the purple contour and the designation boundary for the Medway Estuary and Marshes SPA, Ramsar & SSSI site is shown in blue.

**Figure 5.9: Annual mean NO<sub>x</sub> PC at Medway Estuary and Marshes SPA, Ramsar and SSSI ( $\mu\text{g}/\text{m}^3$ )**



Note: Results presented for the worst case meteorological year of 2020. The worst case meteorological year is determined based on the maximum concentration modelled within the boundary of Medway Estuary and Marshes SPA, Ramsar & SSSI site. Site boundary and modelled stacks are outlined in red. The designation boundary for the Medway Estuary and Marshes SPA, Ramsar & SSSI site is shown by the blue polygon in the background map and the saltmarsh habitat is shown in green.

#### 5.4.2 Assessment of critical loads

##### Critical loads – eutrophication

Table 5.13 presents the predicted nitrogen deposition rates at ecological receptors, which have been calculated from dispersion modelling and compared with the lower nitrogen critical load for the most sensitive habitat at each site. As discussed in Section 3.4.2, nitrogen deposition impacts at Medway Estuary and Marshes SPA, Ramsar & SSSI have been assessed for grid points located on the saltmarsh habitat. Impacts at other locations within the designation boundary where this habitat is not present are not significant. For the other designated sites, nitrogen deposition impacts have been assessed at the closest point of the designation boundary to the Site.

The maximum predicted nitrogen deposition PCs are below 1% of the EQS at the SACs, SPAs, Ramsars and SSSIs and below 100% of the relevant EQS at the local wildlife sites. The impacts

are therefore considered insignificant in accordance with the Environment Agency risk assessment guidance.

A contour plot of the annual nitrogen deposition PCs at Medway Estuary and Marshes SPA, Ramsar & SSSI is presented in Figure 5.10. This contour plot shows that the annual nitrogen deposition PCs do not exceed 0.1 kg/ha/year, which is 1% of the minimum critical level for saltmarsh of 10 kg/ha/year, at any location within the designation boundary where saltmarsh is present. The maximum PC where saltmarsh is present is 0.06 kg/ha/year which is 0.6% of the minimum CL and not significant.

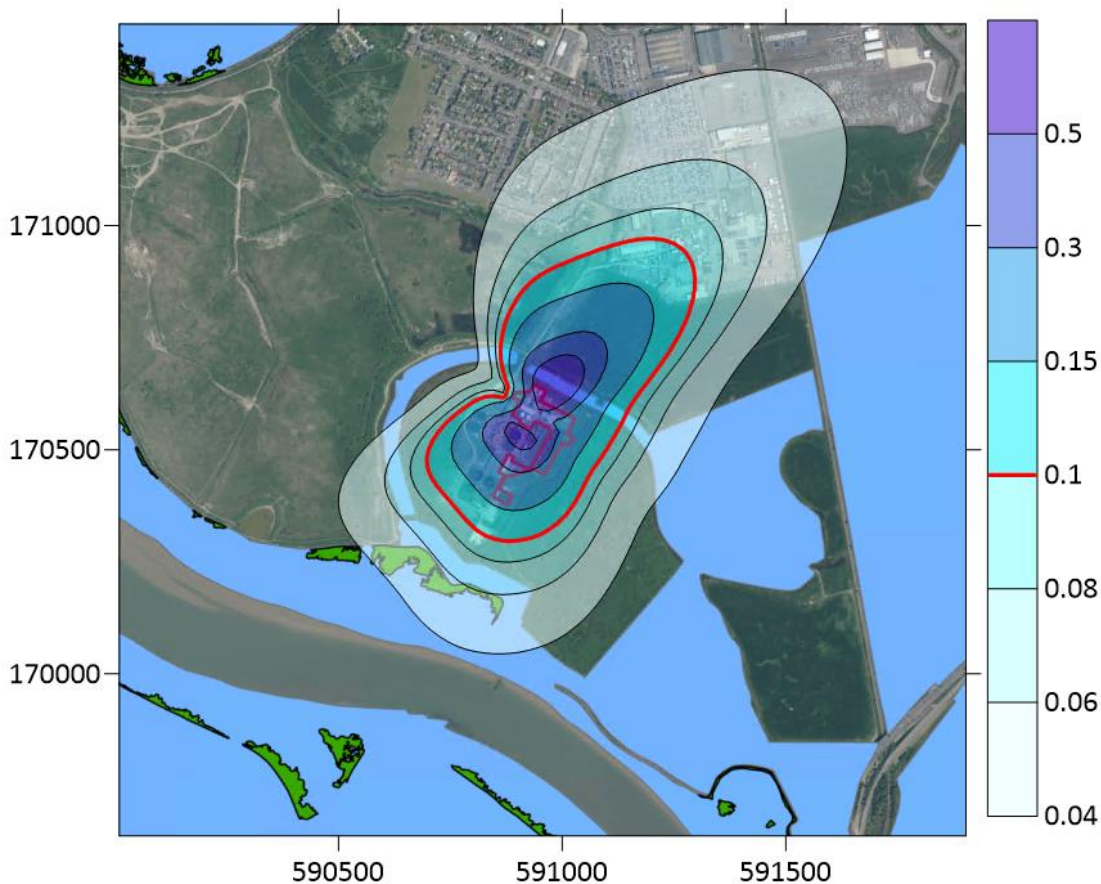
**Table 5.13: Critical load results - nitrogen deposition**

Designated site	APIS Habitat <sup>(a)</sup>	Minimum nitrogen deposition critical load <sup>(b)</sup>	Maximum ground level concentration of NO <sub>2</sub> (PC) (µg/m <sup>3</sup> )	Total nitrogen deposition from the Site (PC) (kg/ha/yr)	% PC of minimum nitrogen deposition critical load
Medway Estuary and Marshes SPA, Ramsar & SSSI	Atlantic upper-mid & mid-low salt marshes	10	0.4	<0.1	0.6%
The Swale SPA, Ramsar & SSSI	Northern wet heath	5	0.1	<0.1	0.2%
Thames Estuary & Marshes Ramsar	Atlantic upper-mid & mid-low salt marshes	10	<0.1	<0.1	<0.1%
Outer Thames Estuary SPA	Shifting coastal dunes	10	<0.1	<0.1	<0.1%
Elmley NNR	Northern wet heath	5	<0.1	<0.1	0.1%

Note: PC = Process Contribution; PC presented to more than one decimal places to demonstrate change and is not an indication of model accuracy  
<sup>(a)</sup>Each habitat has been classified as either “grassland” or “forest” to determine which conversion factor should be used to calculate dry deposition flux (see Section 3.4.2.1)  
 Arithmetic discrepancies may occur due to rounding of results, and due to differences in worst-case meteorological years



**Figure 5.10: Nitrogen deposition PC (kgN/ha/year)**



Note: Results presented for the worst case meteorological year of 2021. The worst case meteorological year is determined based on the maximum deposition rate modelled at the saltmarsh habitat within the boundary of Medway Estuary and Marshes SPA, Ramsar & SSSI site. Site boundary outlined in red. The designation boundary for the Medway Estuary and Marshes SPA, Ramsar & SSSI site is shown by the blue polygon in the background map and the saltmarsh habitat is shown in green. The minimum critical load of 10 kg/ha/year applies only at the saltmarsh habitat. The red contour indicates a PC of 0.1 kg/ha/year, which is 1% of the minimum CL for saltmarsh and therefore exceedances of this threshold at locations where saltmarsh is present are potentially significant. As shown in the map above, there is no saltmarsh present within the 0.1 kg/ha/year contour.

### Critical loads - acidification

Table 5.14 presents the predicted acid deposition rates at ecological receptors, which have been calculated from dispersion modelling and compared with the relevant acidity critical load.

The maximum predicted acid deposition PCs are below 1% of the EQS at the SACs, SPAs, Ramsars and SSSIs and below 100% of the relevant EQS at the local wildlife sites. The impacts are therefore considered insignificant in accordance with the Environment Agency risk assessment guidance.

**Table 5.14: Critical load results - acid deposition**

Designated site	APIS Habitat <sup>(a)</sup>	Minimum CLmaxN (keq N/ha/yr)	Maximum ground level concentration of NO <sub>2</sub> (PC) (µg/m <sup>3</sup> )	Maximum ground level concentration of SO <sub>2</sub> (PC) (µg/m <sup>3</sup> )	NO <sub>2</sub> acid deposition PC (keq/ha/yr)	SO <sub>2</sub> acid deposition PC (keq/ha/yr)	Total acid deposition PC (keq/ha/yr)	% PC of minimum CLmaxN
Medway Estuary and Marshes SPA, Ramsar & SSSI	Coastal saltmarsh	NA						
The Swale SPA, Ramsar & SSSI	Calcareous grassland	4.856	0.1	0.1	0.001	0.009	0.009	0.2%
Thames Estuary & Marshes Ramsar	Calcareous grassland	4.856	<0.1	<0.1	<0.001	0.003	0.003	0.1%
Outer Thames Estuary SPA	Calcareous grassland	4.856	<0.1	<0.1	<0.001	0.004	0.004	0.1%
Elmley NNR	Calcareous grassland	4.856	<0.1	<0.1	<0.001	0.005	0.005	0.1%

Note: PC = Process Contribution; PC presented to more than one decimal places to demonstrate change and is not an indication of model accuracy  
(a) Each habitat has been classified as either "grassland" or "forest" to determine which conversion factor should be used to calculate dry deposition flux (see Section 3.4.2.1).  
Arithmetic discrepancies may occur due to rounding of results, and due to differences in worst-case meteorological years  
N/A indicates that no critical load data for this habitat is available on APIS.

## 6 Conclusions

An assessment has been undertaken to determine the effect of emissions from the combustion of biogas at the CHP and two biogas boilers at the Site on air quality in the surrounding area using advanced dispersion modelling. For gridded and human health receptors, the emissions of NO<sub>x</sub>, SO<sub>2</sub> and VOCs have been considered in accordance with Environment Agency guidance. Emissions of NO<sub>x</sub> and SO<sub>2</sub> and their contribution to nitrogen deposition has also been considered in terms of their impact on nearby ecological sites. The method of the assessment has taken a conservative approach by assuming worst-case conditions for factors such as emission characteristics, the operational hours and meteorological conditions. The modelled concentrations forecast in this assessment are likely to be higher than in practice, due to the worst-case assumptions regarding the combustion operating continuously at full load and the SO<sub>2</sub> emissions adopted for this assessment which are considerably higher than the monitored SO<sub>2</sub> emissions.

No exceedances of the EQSs for NO<sub>2</sub>, SO<sub>2</sub> and VOCs for human health receptors are predicted at locations of relevant public exposure. The modelled impacts for VOCs assume a fraction of 100% benzene which is likely to overestimate the modelled benzene concentrations by at least a factor of 10 and is therefore highly conservative.

The air quality effects are highly localised and considered insignificant at sensitive human health in accordance with Environment Agency guidance. Effects from nitrogen deposition and acid deposition at nearby ecological sites are also considered insignificant. The Site does not conflict with the relevant air quality regulations.

