

Form Part B3 Appendix 1**Boiler 1**

MCP specific identifier	Danstoker fired boiler - TVB-H-15
12-digit grid reference or latitude/longitude	SJ 35827 90510
Rated thermal input (MW) of the MCP	15
Type of MCP (diesel engine, gas turbine, other engine or other MCP)	Boiler
Type of fuels used: gas oil (diesel), natural gas, gaseous fuels other than natural gas	Natural gas
Date when the new MCP was first put into operation (DD/MM/YYYY)	01/09/2009
Sector of activity of the MCP or facility in which it is applied (NACE code)	D35.3 (D35.1 for the SGs)
Expected number of annual operating hours of the MCP and average load in use	8,760 hours and 100%
Where the option of exemption under Article 6(8) is used the operator (as identified on Form A) should sign a declaration here that the MCP will not be operated more than the number of hours referred to in this paragraph	N/A

Boiler 2

MCP specific identifier	Danstoker fired boiler - TVB-H-15
12-digit grid reference or latitude/longitude	SJ 35825 90510
Rated thermal input (MW) of the MCP	15
Type of MCP (diesel engine, gas turbine, other engine or other MCP)	Boiler
Type of fuels used: gas oil (diesel), natural gas, gaseous fuels other than natural gas	Natural gas
Date when the new MCP was first put into operation (DD/MM/YYYY)	01/09/2009
Sector of activity of the MCP or facility in which it is applied (NACE code)	D35.3 (D35.1 for the SGs)
Expected number of annual operating hours of the MCP and average load in use	8,760 hours and 100%
Where the option of exemption under Article 6(8) is used the operator (as identified on Form A) should sign a declaration here that the MCP will not be operated more than the number of hours referred to in this paragraph	N/A

Boiler 3

MCP specific identifier	Danstoker fired boiler - TVB-H-15
12-digit grid reference or latitude/longitude	SJ 35825 90508
Rated thermal input (MW) of the MCP	15
Type of MCP (diesel engine, gas turbine, other engine or other MCP)	Boiler
Type of fuels used: gas oil (diesel), natural gas, gaseous fuels other than natural gas	Natural gas
Date when the new MCP was first put into operation (DD/MM/YYYY)	01/09/2009
Sector of activity of the MCP or facility in which it is applied (NACE code)	D35.3 (D35.1 for the SGs)
Expected number of annual operating hours of the MCP and average load in use	8,760 hours and 100%
Where the option of exemption under Article 6(8) is used the operator (as identified on Form A) should sign a declaration here that the MCP will not be operated more than the number of hours referred to in this paragraph	N/A

CHP 1

Specific identifier	Jenbacher JMS 620 GS-N.L
Rated thermal input of generator in MW thermal	11
Total rated thermal input of all generators on site in MW thermal	20
Grid reference of the location of the SG	SJ 35827 90508
Commissioning date (MM/YYYY)	01/09/2009
Fuel	Natural gas
Stack height (m)	48
Technology (engine/turbine)	Engine
Annual hours	8,760
Annual load (%)	Could be up to 100%
Distance to nearest human receptor (m)	25
Distance to nearest ecological receptor	668m
Background NO ₂ (µg/m ³)	23.98
If your generator is in an AQMA please give details	Liverpool City Council AQMA

CHP 2

Specific identifier	Edina engine - 2020-E20
Rated thermal input of generator in MW thermal	4.5
Total rated thermal input of all generators on site in MW thermal	20
Grid reference of the location of the SG	SJ 35833 90555
Commissioning date (MM/YYYY)	01/09/2014
Fuel	Natural gas
Stack height (m)	29
Technology (engine/turbine)	Engine
Annual hours	8,760
Annual load (%)	Could be up to 100%
Distance to nearest human receptor (m)	25
Distance to nearest ecological receptor	668m
Background NO ₂ (µg/m ³)	23.98
If your generator is in an AQMA please give details	Liverpool City Council AQMA

CHP 3

Specific identifier	Edina engine - 2020-E20
Rated thermal input of generator in MW thermal	4.5
Total rated thermal input of all generators on site in MW thermal	20
Grid reference of the location of the SG	SJ 35833 90553
Commissioning date (MM/YYYY)	01/09/2014
Fuel	Natural gas
Stack height (m)	29
Technology (engine/turbine)	Engine
Annual hours	8,760
Annual load (%)	Could be up to 100%
Distance to nearest human receptor (m)	25
Distance to nearest ecological receptor	668m
Background NO ₂ (µg/m ³)	23.98
If your generator is in an AQMA please give details	Liverpool City Council AQMA