

Appendix A for biowaste sites

Appendix A – [SR2021 No 6: anaerobic digestion facility including use of the resultant biogas - installations]

NACE code: plant name	Activity (MCP or SG equals an MCP)	Type of MCP (technology such as diesel engine, gas turbine, dual fuel engine)	Serial number of plant	Plant grid reference (Latitude or Longitude) or (East or North)	Commissioning date of MCP	Size (MWth) (rated thermal input)	Fuel type	Share of fuels	Expected annual operating hours (and average load in use)
E38.3.2 CHP	Medium combustion plant	Biogas fired combined heat and power unit	2015 16 0156	54.060348, - 0.33117838	2016	1.181	Biogas	100%	8497 hours @ 0.5MWe
E38.3.2 Standby Boiler	Medium combustion plant	Standby Biogas fired Boiler	1509416	54.060338, - 0.33110730	2016	0.342	Biogas	100%	263 hours @ 0.310MWth
E38.3.2 Back Generator	Generator (is also an MCP)	Standby Diesel Generator	16009679	54.060355, - 0.33131551	2016	0.564	Diesel	100%	15 hours @ 0.22MWe

Medium combustion plant (MCP) and specified generator (SG) list (Annex 1 information)

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Operator name: Burton Agnes Renewables Ltd

Operator registered office: Field House Farm, Scarborough Road, Driffield, East Yorkshire, YO25 5UY

Address of plant (site): Burton Agnes Biogas Plant, Harpham Grange Farm, Burton Agnes, East Riding of Yorkshire, YO25 4NQ

Note:

This table only lists MCPs permitted on this site.

The operator shall notify the Environment Agency, as soon as is practicable, in writing of any change of new medium combustion plant Annex I information. If this includes adding or removing MCP plant from the permitted site a variation of this standard permit will be required.