# Application for an environmental permit Part C3 – Variation to a bespoke installation permit



Fill in this part of the form, together with part A, part C2 and part F1, if you are applying to vary (change) the conditions or any other part of the permit. Please check that this is the latest version of the form available from our website.

You only need to give us details in this application for the parts of the permit that will be affected (for example, if you are adding a new facility or making changes to existing ones).

You do not need to resend any information from your original permit application if it is not affected by your proposed changes.

Please read through this form and the guidance notes that came with it.

The form can be:

- saved onto a computer and then filled in. Please note that the form follows a logic that means questions will open or stay closed depending on a previous answer. So you may not be able to enter text in some boxes.
- printed off and filled in by hand. Please write clearly in the answer spaces.

It will take less than three hours to fill in this part of the application form.

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Appendix 4 - Specific questions for the landfill sector

# 1 What activities are you applying to vary?

Fill in Table 1a below with details of all the activities listed in schedule 1 of the Environmental Permitting Regulations (EPR) and all directly associated activities (DAAs) (in separate rows), that you propose to carry out at the installation.

Note: if you want to add a Medium combustion plant or specified generator (MCP/SG) to your installation please use part C2.5 instead.

Fill in a separate table for each installation you are applying to vary. Use a separate sheet if you have a long list and send it to us with your application form. Tell us below the reference you have given the document.

Document reference

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# 1 What activities are you applying to vary?, continued

# Table 1a – Types of activities

Schedule 1 listed activities	Schedule 1 listed activities						
Installation name	Schedule 1 references (See note 1)	Description of the Activity (See note 2)	Activity capacity (See note 3)	Annex I (D codes) and Annex II (R codes) and descriptions	Hazardous waste treatment capacity (if this applies) (See note 3)	Non-hazardous waste treatment capacity (if this applies) (See note 3)	
Add extra rows if you need them. If you do not have enough room, go to the line below or send a separate document and give us the document reference here	Put your main activity first			For installations that take waste only	For installations that take waste only	For installations that take waste only	
Directly associated activit	ties (See note 4)						
Name of DAA		Description of the DAA (please identify	the schedule 1 activ	ity it serves)			
Add extra rows if you need them							
For installations that take (See note 5 below)	waste	Total storage capacity					
		Annual throughput (tonnes each year)					

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# 1 What activities are you applying to vary?, continued

#### Notes

- 1 Quote the section number, part A1 or A2 or B, then paragraph and sub paragraph number as shown in part 2 of schedule 1 to the regulations.
- 2 Use the description from schedule 1 of the regulations. Include any extra detail that you think would help to accurately describe what you want to do.
- 3 By 'capacity', we mean:
  - the total incineration capacity (tonnes every hour) for waste incinerators
  - the total landfill capacity (cubic metres) for landfills
  - the total treatment capacity (tonnes each day) for waste treatment operations
  - the total storage capacity (tonnes) for waste storage operations
  - the processing and production capacity for manufacturing operations, or
  - the thermal input capacity for combustion activities
- 4 Fill this in as a separate line and give an accurate description of any other activities associated with your schedule 1 activities. You cannot have DAAs as part of a mobile plant application.
- 5 By 'total storage capacity', we mean the maximum amount of waste, in tonnes, you store on the site at any one time.

# Types of waste accepted

For those installations that take waste, for each line in Table 1a (including DAAs), fill in a separate document to list those wastes you will accept on to the site for that activity. Give the List of Wastes catalogue code and description (search for 'Technical guidance on how to assess and classify waste' at www.gov.uk/government/organisations/environment-agency).

If you need to exclude waste from your activity or facility by restricting the description, quantity, physical nature, hazardous properties, composition or characteristic of the waste, include these in the document. Send it to us with your application form.

Please provide the reference for each document.

You can use Table 1b as a template.

If you want to accept any waste with a code ending in 99, you must provide more information and a full description of the waste in the document, (for example, detailing the source, nature and composition of the waste). Where you only want to receive specific wastes within a waste code you can provide further details of the waste you want to receive. Where a waste is dual coded you should use both codes for the waste.

Document reference of this extra information

#### Table 1b – Template example – types of waste accepted and restrictions

Waste code	Description of the waste
Example	Example
02 01 08*	Agrochemical waste containing hazardous substances
18 01 03*	Infectious clinical waste, not contaminated with chemicals or medicines – human healthcare (may contain sharps) for alternative treatment
17 05 03*/17 06 05*	Non-hazardous soil from construction or demolition contaminated with fragments of asbestos cement sheet

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# 2 Point source emissions to air, water and land

Fill in Table 2 below with details of the emissions that result from the operating techniques at each of your installations. Fill in one table for each installation.

# **Table 2 – Emissions**

Tuble 2 Limbsions				
Installation name				
Point source emissions to air				
Emission point reference and location	Source	Parameter	Quantity	Unit
Point source emissions to water (other than	sewers)		•	
Emission point reference and location	Source	Parameter	Quantity	Unit
<u> </u>			,	
Point source emissions to sewers, effluent to	reatment plants or oth	ner transfers off site		I
Emission point reference and location	Source	Parameter	Quantity	Unit
	000,00	T didiliocol	Quarterly	
Point source emissions to land	L	1	l	
Emission point reference and location	Source	Parameter	Quantity	Unit
Linission point reference and totation	Jouice	Faidilletei	Qualitity	UIIIL

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# **Supporting information**

# 3 Operating techniques

# 3a Technical standards

Fill in Table 3a for each activity at the installation you refer to in Table 1a above and list the 'Best Available Techniques' you are planning to use. If you use the standards set out in the relevant BAT conclusion(s), BAT reference document(s) (BREF) and/or technical guidance(s) (TGN) there is no need to justify using them within your documents in Table 3a.

You must justify your decisions in a separate document if:

- there is no technical standard
- the technical guidance provides a choice of standards, or
- you plan to use another standard

This justification could include a reference to the Environmental Risk Assessment provided in part C2 (general bespoke permit) of the application form.

For each of the activities listed in Table 1a, the documents in Table 3a should summarise:

- the operations undertaken
- the measures you will use to control the emissions from your process, as identified in your risk assessment or the relevant BAT conclusions, BREF or technical guidance
- how you will meet other standards set out in the relevant BAT conclusions document, BREF or technical guidance

#### Table 3 - Technical standards

Installation name

Fill in a separate table for each activity at the installation.

Description of the schedule 1 activity or directly associated activity Add extra rows if you need them	Best available technique (BATC, BREF or TGN reference) (see footnote below)	Document reference (if appropriate)			
* Directive 2010/75/EU of the European Parliam pollution prevention and control)	ent and of the Council of 24 November 2010 on indu	istrial emissions (integrated			
	tion you are applying for and provide site infrastructude describe the operations and processes undertaken.				
Document reference	L	ا			
3a1 Does your permit (in Table 1.2 Operating To or parts of documents submitted as part of a pre	echniques or similar table in the permit) have referen vious application for this site?	ces to any of your own documents			
No 🔲 Now go to 3b					
Yes 🔲 Please tell us in a separate document	Please tell us in a separate document what document references are no longer valid or have been superseded and why				
Please also tell us below the reference number you have given the document and send it in with your application					
Document reference					

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# 3 Operating techniques, continued

# 3b General requirements

Fill in a separate Table 4 for each installation.

#### Table 4 - General requirements

Name of the installation	
If the technical guidance or your risk assessment shows that emissions of substances not controlled by emission limits are an important issue, send us your plan for managing them	Document reference or references
Where the technical guidance or your risk assessment shows that odours are an important issue, send us your odour management plan	Document reference or references
If the technical guidance or your risk assessment shows that noise or vibration are important issues, send us your noise or vibration management plan (or both)	Document reference or references

Search for 'Risk assessment for your environmental permit' at www.gov.uk/government/organisations/environment-agency.

# 3c Types and amounts of raw materials

Fill in Table 5 for all schedule 1 activities. Fill in a separate table for each installation.

# Table 5 - Types and amounts of raw materials

Name of the installation				
Capacity (See note 1 below)				
Schedule 1 activity	Description of raw material and composition	Maximum amount (tonnes) (See note 2 below)	Annual throughput (tonnes each year)	Description of the use of the raw material including any main hazards (include safety data sheets)

#### Notes

- 1 By 'capacity', we mean the total storage capacity (tonnes) or total treatment capacity (tonnes each day).
- 2 By 'maximum amount', we mean the maximum amount of raw materials on the site at any one time.

Use a separate sheet if you have a long list of raw materials, and send it to us with your application form. Please also provide the reference of this extra sheet.

Document reference	1	

# 3d Information for specific sectors

For some of the sectors, we need more information to be able to set appropriate conditions in the permit. This is as well as the information you may provide in sections 5, 6 and 7. For those activities listed below, you must answer the questions in the related document.

### Table 6 - Questions for specific sectors

Sector	Appendix	
Combustion	See the questions in appendix 1	
Chemicals	See the questions in appendix 2	
Incinerating waste	See the questions in appendix 3	
Landfill	See the questions in appendix 4	

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#### **General information**

Document reference of the description

#### Monitoring 4

Describe the measures you use for monitoring emissions by referring to each emission point in Table 2 above You should also describe any environmental monitoring. Tell us: how often you use these measures the methods you use the procedures you follow to assess the measures Document reference Point source emissions to air only Provide an assessment of the sampling locations used to measure point source emissions to air. The assessment must use M1 (search for 'M1 sampling requirements for stack emission monitoring' at www.gov.uk/government/organisations/environment-agency). Document reference of the assessment **Environmental impact assessment** 5 Have your proposals been the subject of an environmental impact assessment under Council Directive 85/337/EEC of 27 June 1985 [Environmental Impact Assessment] (EIA)? Now go to section 6 Please provide a copy of the environmental statement and, if the procedure has been completed: Yes a copy of the planning permission the committee report and decision on the EIA Document reference of the copy Resource efficiency and climate change 6 If the site is a landfill, you only need to fill in this section if the application includes landfill gas engines. Describe the basic measures for improving how energy efficient your activities are Document reference of the description Provide a breakdown of any changes to the energy your activities use up and create Document reference of the breakdown Have you entered into, or will you enter into, a climate change levy agreement? Describe the specific measures you use for improving your energy efficiency No Document reference of the description Please give the date you entered (or the date you expect Yes to enter) into the agreement (DD/MM/YYYY) Please also provide documents that prove you are taking part in the agreement. Document reference of the proof Explain and justify the raw and other materials, other substances and water that you will use Document reference of the justification Describe how you avoid producing waste in line with Council Directive 2008/98/EC on waste If you produce waste, describe how you recover it. If it is technically and financially impossible to recover the waste, describe how you dispose of it while avoiding or reducing any effect it has on the environment.

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## 7 How to contact us

If you need help filling in this form, please contact the person who sent it to you or contact us as shown below.

General enquiries: 03708 506 506 (Monday to Friday, 8am to 6pm)

Textphone: 03702 422 549 (Monday to Friday, 8am to 6pm)

Email: enquiries@environment-agency.gov.uk

Website: www.gov.uk/government/organisations/environment-agency

If you are happy with our service, please tell us. It helps us to identify good practice and encourages our staff. If you're not happy with our service, please tell us how we can improve it.

Please tell us if you need information in a different language or format (for example, in large print) so we can keep in touch with you more easily.

# **Feedback**

(You don't have to answer this part of the form, but it	will help us improve our forms if you do.)
We want to make our forms easy to fill in and our guic comments you may have about this form or the guida	ance notes easy to understand. Please use the space below to give us any nce notes that came with it.
How long did it take you to fill in this form?	
We will use your feedback to improve our forms and g simpler.	uidance notes, and to tell the Government how regulations could be made
Would you like a reply to your feedback?	
Yes please	
No thank you	

Clarity approved by Plain English Campaign
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For Environment Agency use only	
Date received (DD/MM/YYYY)	Payment received?
	No 🗆
Our reference number	Yes   Amount received
	£

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# Plain English Campaign's Crystal Mark does not apply to appendices 1 to 4.

# **Appendix 1 – Specific questions for the combustion sector**

# 1 Identify the type of fuel burned in your combustion units (including when your units are started up, shut down and run as normal). If your units are dual fuelled (that is, use two types of fuel), list both the fuels you use

Fill in a separate table for each installation.

Installation reference			
Type of fuel	When run as normal	When started up	When shut down
Coal			
Gas oil			
Heavy fuel oil			
Natural gas			
WID waste			
Biomass (see notes 1 and 2 below)			
Biomass (see notes 1 and 2 below)			
Biomass (see notes 1 and 2 below)			
Biomass (see notes 1 and 2 below)			
Biomass (see notes 1 and 2 below)			
Other			

#### **Notes**

- 1 Not covered by Industrial Emissions Directive 2010/75/EU.
- 2 'Biomass' is referred to in www.opsi.gov.uk/si/si2002/20020914.htm.

· .			1 ' 11 C 1	
laive extra	information	if if helps to	explain the fuel	vou use.

Document reference	
Document reference	
·	

# 2 Give the composition range of any fuels you are currently allowed to burn in your combustion plant

Fill in a separate table for each installation.

Fuel use and analysis						
Installation reference						
Parameter	Unit	Fuel 1	Fuel 2	Fuel 3	Fuel 4	
Maximum percentage of gross thermal input	%					
Moisture	%					
Ash	% wt/wt dry					
Sulphur	% wt/wt dry					
Chlorine	% wt/wt dry					
Arsenic	% wt/wt dry					
Cadmium	% wt/wt dry					
Carbon	% wt/wt dry					
Chromium	% wt/wt dry					
Copper	% wt/wt dry					
Hydrogen	% wt/wt dry					
Lead	% wt/wt dry					
Mercury	% wt/wt dry					
Nickel	% wt/wt dry					
Nitrogen	% wt/wt dry					
Oxygen	% wt/wt dry					
Vanadium	mg/kg dry					
Zinc	mg/kg dry					
Net calorific value	MJ/kg					

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# Appendix 1 – Specific questions for the combustion sector, continued

# 3 If NOx factors are necessary for reporting purposes (that is, if you do not need to monitor emissions), please provide the factors associated with burning the relevant fuels

Fill in a separate table for each	ch installation.	
Installation reference		
Fuel		NOx factor (kgt <sup>-1</sup> )
Fuel 1		
Fuel 2		
Fuel 3		
Fuel 4		
Note: kgt <sup>-1</sup> means kilograms	of nitrogen oxides released for each to	nne of fuel burned.
4 Will your combustion See Government Guidance. No  Now fill in part F Yes	on plant be subject to Chapter III	of the Industrial Emissions Directive 2010/75/EU?
5 What is your plant?	•	
an existing one	A plant licensed before 1 July 1987	
a new one		B7 but before 27 November 2002, or a plant for which an rember 2002 and which was put into operation before
a new-new one	A plant for which an application was	made on or after 27 November 2002
6 If you run more that them in the table below Fill in a separate table for each		f the same type of plant on your installation, please list
Installation reference		
Type of plant		Number within installation
Existing		
New		
New-new		
Gas turbine (group A)		
Gas turbine (group B)		
33 of Chapter III of the Ir No Now go to section Yes S  Have you subseque No S Yes S	ndustrial Emissions Directive?  ently withdrawn your declaration?	
		ch have annual mass allowances under the National n limit values (ELVs) under the LCPD

Installation reference	
LCPs under NERP	LCPs with ELVs

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App	oend	ix 1 – Specific questions for the combustion sector, continued		
<b>10</b> No	Do y	you meet the monitoring requirements of Chapter III of the Industrial Emissions Directive?		
Yes		Document reference number		
Ene		you substantially refurbishing an existing installation according to the meaning given in Article 14 of the Efficiency Directive?		
No Yes		Now go to question 11b		
		re you carried out a cost–benefit assessment (CBA) of opportunities for cogeneration (combined heat and or district heating under Article 14 of the Energy Efficiency Directive?		
No		Please provide supporting evidence of why a CBA is not required (for example, an agreement from us)		
		Document reference number of this evidence		
Yes		Please submit a copy of your CBA		
		Document reference number of the CBA		
App	oend	ix 2 – Specific questions for the chemical sector		
1	Ple	ase provide a technical description of your activities		
The	descr	iption should be enough to allow us to understand:		
•	the pi	rocess		
•	the m	ain plant and equipment used for each process		
•	all reactions, including significant side reactions (that is, the chemistry of the process)			
•	the m	aterial mass flows (including by products and side streams) and the temperatures and pressures in major vessels		
	the all emission control systems (both hardware and management systems), for situations which could involve releasing a significant amount of emissions – particularly the main reactions and how they are controlled			
	guida	nparison of the indicative BATs and benchmark emission levels standards: technical guidance notes (TGNs); additional nnce 'The production of large volume organic chemicals' (EPR 4.01); 'Speciality organic chemicals sector' (EPR 4.02); 'Inorganic icals sector' (EPR 4.03); and best available techniques reference documents (BREFs) for the chemical sector		
Doc	umen	t reference		
2	If y	ou are applying for a multi-purpose plant, do you have a multi-product protocol in place to control the		
cha	nges	?		
No				
Yes		Provide a copy of your protocol to accompany this application		
		Document reference		
3	Doe	es Chapter V of the Industrial Emissions Directive (IED) apply to your activities?		
No				
Yes		Fill in the following		
		3a List the activities which are controlled under the IED		
		Installation reference		
		Activities		
		3b Describe how the list of activities in question 3a above meets the requirements of the IED		
		Document reference		

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# Form EPC: Application for an environmental permit – Part C3 varying a bespoke installation permit Appendix 3 – Specific questions for the waste incineration sector If you are proposing to accept clinical waste please also fill in questions 1, 2 and 3 of appendix 4 above. Do you run incineration plants as defined by Chapter IV of the Industrial Emissions Directive (IED)? You do not need to answer any other questions in this appendix IED applies Yes Are you subject to IED as An incinerator? A co-incinerator? Do any of the installations contain more than one incineration line? Now go to question 4 No Yes How many incineration lines are there within each installation? 3 Fill in a separate table for each installation. Installation reference Number of incineration lines within the installation Reference identifiers for each line You must provide the information we ask for in questions 4, 5 and 6 below in separate documents. The information must at least include all the details set out in section 2 ('Key Issues') of \$5.01 'Incineration of waste: additional guidance' (under the sub heading 'European legislation and your application for an EP Permit'). You must answer questions 7 to 13 on the form below. Describe how the plant is designed, equipped and will be run to make sure it meets the requirements of IED, taking into account the categories of waste which will be incinerated Document reference Describe how the heat created during the incineration and co-incineration process is recovered as far as possible (for example, through combined heat and power, creating process steam or district heating) Describe how you will limit the amount and harmful effects of residues and describe how they will be recycled where this is appropriate Document reference

Do you want to take advantage of the Article 45 (1)(f) allowance (see below) if the particulates, CO or TOC continuous emission monitors (CEM) fail?

For each line identified in question 3, answer questions 7 to 13 below

Question 3 identifier, if necessary

Yes

This allows 'abnormal operation' of the incineration plant under certain circumstances when the CEM for releases to air have failed. Annex VI, Part 3(2) sets maximum half hourly average release levels for particulates (150 mg/m³), CO (normal ELV) and TOC (normal ELV) during abnormal operation Describe the other system you use to show you keep to the requirements of Article 13(4) (for example, using another CEM, providing a portable CEM to insert if the main CEM fails, and so on)

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# Appendix 3 – Specific questions for the waste incineration sector, continued

monitoring by relying on continuous hydrogen chloride (HCl) monitoring as allowed by IED Annex VI, Part 6 (2.3)? Under this you do not have to continuously monitor emissions for hydrogen fluoride if you control hydrogen chloride and keep it to a level below the HCl ELVs. No Please give your reasons for doing this Yes Do you want to replace continuous water vapour monitoring with pre-analysis drying of exhaust gas samples, as allowed by IED Annex VI, Part 6 (2.4)? Under this you do not have to continuously monitor the amount of water vapour in the air released if the sampled exhaust gas is dried before the emissions are analysed. Yes Please give your reasons for doing this Do you want to replace continuous hydrogen chloride (HCl) emission monitoring with periodic HCl emission monitoring, as allowed by IED Annex VI, Part 6 (2.5), first paragraph? Under this you do not have to continuously monitor emissions for hydrogen chloride if you can prove that the emissions from this pollutant will never be higher than the ELVs allowed. No Yes Please give your reasons for doing this

Do you want to replace continuous HF emission monitoring with periodic hydrogen fluoride (HF) emission

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# Appendix 3 - Specific questions for the waste incineration sector, continued

11 Do you want to replace continuous HF emission monitoring with periodic HF emission monitoring, as allowed by IED Annex VI, Part 6 (2.5), first paragraph? Under this you do not have to continuously monitor emissions for hydrogen fluoride if you can prove that the emissions from this pollutant will never be higher than the ELVs allowed. No Please give your reasons for doing this Yes П Do you want to replace continuous SO<sub>2</sub> emission monitoring with periodic sulphur dioxide (SO<sub>2</sub>) emission monitoring, as allowed by IED Annex VI, Part 6 (2.5), first paragraph? Under this you do not have to continuously monitor emissions for sulphur dioxide if you can prove that the emissions from this pollutant will never be higher than the ELVs allowed. No Please give your reasons for doing this Yes If your plant uses fluidised bed technology, do you want to apply for a derogation of the CO WID ELV to a maximum of 100 mg/m<sup>3</sup> as an hourly average, as allowed by IED Annex VI, Part 3? No Does not apply Please give your reasons for doing this

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# Appendix 3 – Specific questions for the waste incineration sector, continued

		Are you substantially refurbishing an existing installation acc gy Efficiency Directive?	ording to the meaning given in Article 14 of the	
No				
Yes		☐ Please go to question 14b		
		Have you carried out a cost–benefit assessment (CBA) of opper) or district heating under Article 14 of the Energy Efficiency	· · · · · · · · · · · · · · · · · · ·	
No		☐ Please provide supporting evidence of why a CBA is not required (for	r example, an agreement from us)	
		Document reference number of this evidence		
Yes		☐ Please submit a copy of your CBA		
		Document reference number of the CBA		
Арр	end	endix 4 – Specific questions for the landfill sector		
1	Provide your Environmental Setting and Installation Design (ESID) report			
Docı	ımen	ment reference		
2	Provide your hydrogeological risk assessment (HRA) for the site			
Doci	ımen	ment reference		
3	Pro	Provide your stability risk assessment (SRA) for the site		
Doci	ımen	ment reference		
4	Pro	Provide your landfill gas risk assessment (LFGRA) for the site		
Doci	ımen	ment reference		
		ive developed templates for these four reports which can be found at gov.uk/government/collections/environmental-permitting-landfill-sector	-technical-guidance.	
5	Pro	Provide your proposed plan for closing the site and your proc	edures for looking after the site once it has closed	
Doci	ımen	ment reference		

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