Application for an environmental permit Part C3 - Variation to a bespoke installation permit



Fill in this part of the form, together with part A, part C2 and part F1, if you are applying to vary (change) the conditions or any other part of the permit.

Please check that this is the latest version of the form available from our website.

You only need to give us details in this application for the parts of the permit that will be affected (for example, if you are adding a new facility or making changes to existing ones).

You do not need to resend any information from your original permit application if it is not affected by your proposed changes.

Please read through this form and the guidance notes that go with it.

The form can be:

- 1) saved onto a computer and then filled in. Please note that the form follows a logic that means questions will open or stay closed depending on a previous answer. So you may not be able to enter text in some boxes.
- 2) printed off and filled in by hand. Please write clearly in the answer spaces.

It will take less than three hours to fill in this part of the application form.

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1 What activities are you applying to vary?

Fill in Table 1a below with details of all the activities listed in schedule 1 or other references (see note 1) of the Environmental Permitting Regulations (EPR) and all directly associated activities (DAAs) (in separate rows), that you propose to vary.

Note: if you want to add a Medium Combustion Plant or Specified Generator (MCP/SG) to your installation please use part C2.5 instead. If you want to vary an intensive farm permit please use part C3.5 instead.

Fill in a separate table for each installation you are applying to vary. Use a separate sheet if you have a long list and send it to us with your application form. Tell us below the reference you have given the document.

Document reference

70114956/LON12

1 What activities are you applying to vary?, continued

Table 1a – Types of activities

Installation name Schedule 1 or other references Schedule 1 or other reference number here Takity first reference note of DAA Takity first reference number here Takity first	
rows, Put your main activity first 1.1A(1)(a) vities (See note 4) rows, send a separate document reference	
• • • • • • • • • • • • • • • • • • •	For installations For installations that that that take waste take waste only take waste only only
<u>o</u>	in an ∓ 180.51
υ. + +	
υ 	
#	Description of the DAA (please identify the schedule 1 activity it serves)
+	e of diesel in belly tanks for each engine, total 819604 litres
	Input to site drainage system until the discharge to Thames Water surface water sewer emission points or soakaway W1 🖪
	storage capacity
Annual throughput (tonnes each year)	al throughput (tonnes each year)

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1 What activities are you applying to vary?, continued

Notes

- 1. Quote the section number, part A1 or A2 or B, then paragraph and sub paragraph number as shown in EPR part 2 of schedule 1.
- 2. Use the description from schedule 1 of EPR. Include any extra detail that you think would help to accurately describe what you want to do.
- 3. By 'capacity', we mean:
- the total incineration capacity (tonnes every hour) for waste incinerators
- the total landfill capacity (cubic metres) for landfills
- the total capacity (cubic metres) for the recovery of hazardous waste on land
- the total treatment capacity (tonnes each day) for waste treatment operations
- the total storage capacity (tonnes) for waste storage operations
- the processing and production capacity for manufacturing operations, or
- the thermal input capacity for combustion activities
- 4. Fill this in as a separate line and give an accurate description of any other activities associated with your schedule 1 activities. You cannot have Directly Associated Activities (DAAs) as part of a mobile plant application.
- 5. By 'total storage capacity', we mean the maximum amount of waste, in tonnes, you store on the site at any one time.

Types of waste accepted

For those installations that take waste, for each line in Table 1a (including DAAs), fill in a separate document to list those wastes you will accept on to the site for that activity. Give the List of Wastes catalogue code and description (see https://www.gov.uk/government/publications/waste-classification-technical-guidance).

If you need to exclude waste from your activity or facility by restricting the description, quantity, physical nature, hazardous properties, composition or characteristic of the waste, include these in the document. Send it to us with your application form.

Please provide the reference for each document.

You can use Table 1b as a template.

If you want to accept any waste with a code ending in 99, you must provide more information and a full description of the waste in the document, (for example, detailing the source, nature and composition of the waste). Where you only want to receive specific wastes within a waste code you can provide further details of the waste you want to receive. Where a waste is dual coded you should use both codes for the waste.

Document reference of this extra information	

1 What activities are you applying to vary?, continued

Table 1b - Template example - types of waste accepted and restrictions

Waste code	Description of the waste
Example	Example
02 01 08*	Agrochemical waste containing hazardous substances
18 01 03*	Infectious clinical waste, not contaminated with chemicals or medicines – human healthcare (may contain sharps) for alternative treatment
17 05 03*/17 06 05*	Non-hazardous soil from construction or demolition contaminated with fragments of asbestos cement sheet

17 05 03*/17 06 05*	Non-hazardous soil from construction or demolition contaminated with fragments of asbestos cement sheet
1c Recovery of haza	ardous waste on land
, , , , ,	aste recovery activity involving the permanent deposit of inorganic hazardous uction or land reclamation?
No 🗹 Now go to qu	estion 2
Yes	
-	e recovery plan (WRP) that shows that you will use waste to perform the same naterials you would have used?
No You must wri	te a WRP to support your application.
Yes	
Have we advised you du	ring pre-application discussions that we believe the activity is waste recovery?
No	
Yes	
Have there been any cha	anges to your proposal since the discussions?
No	
Yes	
https://www.gov.uk/gov	your current waste recovery plan that complies with our guidance at vernment/publications/deposit-for-recovery-operators-environmental-permits/d-deposit-for-recovery-permits. You need to highlight any changes you may have blication discussions.
Document reference	
Please note that there is	an additional charge for the assessment or re assessment of a waste recovery

Please note that there is an additional charge for the assessment or re assessment of a waste recovery plan that must be submitted as part of this application. For the charge see <a href="https://www.gov.uk/government/publications/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environmental-permitting-charges-guidance/environme

2 Point source emissions to air, water and land

Fill in Table 2 below with details of the point source emissions that result from the operating techniques at each of your installations.

Fill in one table for each installation, continuing on a separate sheet if necessary.

Table 2 – Emissions (releases)

Installation name	Virtus Slough Cam	pus		
Point source emissions to air				
Emission point reference and location	Source	Parameter	Quantity	Unit
31 emergency generators A1 to A32	engine •	NOx +		
Point source emissions to water (otl	or than sowers)			
	1	I		I
Emission point reference and location	Source	Parameter	Quantity	Unit
W1 to Thames Water surface water sewer	surface water #	n/a +		
W2 to soakaway	surface water +			
W3 to soakaway	surface water #			
Point source emissions to sewers, e	ffluent treatment	plants or other t	ransfers off site	
Emission point reference and location	Source	Parameter	Quantity	Unit
as W1				
Point source emissions to land				
Emission point reference and location	Source	Parameter	Quantity	Unit
as W2, W3				

You will also need to complete application form part C6 if your variation includes changing or adding a point source emission(s) to:

- water
- groundwater or
- sewer

Supporting information

3 Operating techniques

3a Technical standards

Fill in Table 3a for each activity at the installation you refer to in Table 1a above and list the 'Best Available Techniques' you are planning to use. If you use the standards set out in the relevant BAT conclusion(s), BAT reference document(s) (BREF) and/or technical guidance(s) (TGN) there is no need to justify using them within your documents in Table 3a.

For Part A(2) activities refer to https://www.gov.uk/government/collections/local-air-pollution-prevention-and-control-lappc-process-guidance-notes

You must justify your decisions in a separate document if:

- there is no technical standard
- the technical guidance provides a choice of standards, or
- you plan to use another standard

This justification could include a reference to the Environmental Risk Assessment provided in part C2 (general bespoke permit) of the application form.

For each of the activities listed in Table 1a, the documents in Table 3a should summarise:

- the operations undertaken
- the measures you will use to control the emissions from your process, as identified in your risk assessment or the relevant BAT conclusions, BREF or technical guidance
- how you will meet other standards set out in the relevant BAT conclusions document, BREF or technical guidance

Table 3 - Technical standards

Fill in a separate table for each activity at the installation.

Installation name	9	Virtus Slough (Campus	
Description of the directly associate	e schedule 1 activity or ed activity	Best availabl (BATC, BREF) (see footnote	or TGN reference)	Document reference (if appropriate)
S1.1(A)(1)(a) diesel generators operatin		EA Data Centre generators v21	FAQ BAT for emergency	70114956/LON12/Supportin g Information
	75/EU of the European F ated pollution preventio		d of the Council of 24 No	vember 2010 on industrial
plans, location plans		agrams or bloo	k diagrams to help desc	rovide site infrastructure cribe the operations and agram and description.
Document referen	ce		70114956/LON12	
•		•		ne permit) have references of a previous application for
No Now g	o to 3b			
	e tell us in a separate do superseded and why	cument what o	document references are	e no longer valid or have
Please also tell us application	below the reference nu	mber you have	e given the document ar	nd send it in with your
Document referen	ce		70114956/LON12	

3b General requirements

Fill in a separate Table 4 for each installation.

Table 4 – General requirements

Name of the installation	
If the technical guidance or your risk assessment shows that emissions of substances not controlled by emission limits are an important issue, send us your plan for managing them	Document reference or references
Where the technical guidance or your risk assessment shows that odours are an important issue, send us your odour management plan	Document reference or references
If the technical guidance or your risk assessment shows that noise or vibration are important issues, send us your noise or vibration management plan (or both)	Document reference or references

For guidance on risk assessments for your environmental permit see https://www.gov.uk/guidance/risk-assessments-for-your-environmental-permit

3c Types and amounts of raw materials

Fill in Table 5 for all schedule 1 activities. Fill in a separate table for each installation.

Table 5 – Types and amounts of raw materials

Name of the install	ation			
Capacity (See note	1 below)			
Schedule 1 activity	Description of raw material and composition	Maximum amount (tonnes) (See note 2 below)	Annual throughput (tonnes each year)	Description of the use of the raw material including any main hazards (include safety data sheets)
S1.1(A)(1)(a) Combustion	combustion	496000 litres	19.29 tonnes	combustion

Notes

- By 'capacity', we mean the total storage capacity (tonnes) or total treatment capacity (tonnes each day).
- By 'maximum amount', we mean the maximum amount of raw materials on the site at any one time. Use a separate sheet if you have a long list of raw materials, and send it to us with your application form. Please also provide the reference of this extra sheet.

Document reference

	•	
n		2
11	/	α

3d Information for specific sectors

For some of the sectors, we need more information to be able to set appropriate conditions in the permit. This is as well as the information you may provide in sections 5, 6 and 7. For those activities listed below, you must answer the questions in the related document.

Table 6 – Questions for specific sectors

Sector	Appendix
Combustion	See the questions in appendix 1
Chemicals	See the questions in appendix 2
Incinerating waste	See the questions in appendix 3
Landfill and recovery of hazardous waste on land	See the questions in appendix 4

General information

Complete section 4 if you are proposing to change or add an emission point(s).

4 Monitoring

4a Describe the measures you use for monitoring emissions by referring to each emission point in Table 2 above

You should also describe any environmental monitoring. Tell us:

- how often you use these measures
- the methods you use
- the procedures you follow to assess the measures

Document reference	To be submitted in retrospect under Schedule 5 Notice

4b F	Point source emissions to air only
4b1	Has the sampling location been designed to meet BS EN 15259 clause 6.2 and 6.3?
No Yes	sample ports are installed for the purpose of MCP momnitoring for NOx gaseous emissions only
4b2 No	Are the sample ports large enough for monitoring equipment and positioned in accordance with section 6 and appendix A of BS EN 15259?
Yes	
4b3 No Yes	Is access adjacent to the ports large enough to provide sufficient working area, support and clearance for a sample team to work safely with their equipment throughout the duration of the test?
4b4 No Yes	Are the sample location(s) at least 5 HD from the stack exit
4b5 No Yes	Are the sample location(s) at least 2 HD upstream from any bend or obstruction? ✓
4b6 No Yes	Are the sample location(s) at least 5 HD downstream from any bend or obstruction? ☑
4b7 No Yes	Does the sample plane have a constant cross sectional area? ☑ ✓
4b8 No Yes	If horizontal, is the duct square or rectangular (unless it is less than or equal to 0.35 m in diameter) ☑ ☑
	f you have answered 'No' to any of the questions 4b1 to 4b8 above, provide an assessment to how tandards in BS EN 15259 will be met.
Docu	ment reference of the assessment

5 Environmental impact assessment

5a	•		an environmental impact assessment under .985 [Environmental Impact Assessment]
No	\checkmark	Now go to question 6	
Yes		Please provide a copy of the environment completed:	tal statement and, if the procedure has been
		a copy of the planning permissionthe committee report and decision o	n the EIA
Doc	ument re	ference of the copy	
the	e site is a applicatio	on includes gas engines.	on land activity, you only need to fill in this section if
		De the basic measures for improvin ference of the description	g how energy efficient your activities are emergency use only
		e a breakdown of any changes to the ference of the description	ne energy your activities use up and create testing of engines for very short periods only
6c No	☐ De	escribe the specific measures you use for i	to, a climate change levy agreement? mproving your energy efficiency
	Do	ocument reference of the description	
Yes	(01	ease give the date you entered r the date you expect to enter) to the agreement (DD/MM/YYYY)	_30/09/2025
Plea	ase also p	provide documents that prove you are taki	ng part in the agreement.
	•	ference of the proof	DATC/T0072
6d	Explair will use		erials, other substances and water that you
Doc	ument re	ference of the justification	70114956/LON12 and 70092911_Slough Campus_EPR
6e	Describ on was		in line with Council Directive 2008/98/EC
•	•		is technically and financially impossible to recovering or reducing any effect it has on the environment.
Doc	ument re	ference of the description	minor servicing wastes see application supporting docum

7 How to contact us

If you need help filling in this form, please contact the person who sent it to you or contact us as shown below.

General enquiries: 03708 506 506 (Monday to Friday, 8am to 6pm)

Textphone: 03702 422 549 (Monday to Friday, 8am to 6pm)

Email: enquiries@environment-agency.gov.uk

Website: https://www.gov.uk/government/organisations/environment-agency

If you are happy with our service, please tell us. It helps us to identify good practice and encourages our staff. If you're not happy with our service, please tell us how we can improve it.

Please tell us if you need information in a different language or format (for example, in large print) so we can keep in touch with you more easily.

Feedback

(You don't have to answer this part of the form, but it will help us improve our forms if you do.)

We want to make our forms easy to fill in and our guidance notes easy to understand. Please use the space below to give us any comments you may have about this form or the guidance notes that came with it.

How long did it take you to fill in this form?	L		
We will use your feedback to improve our forms and guregulations could be made simpler.	ıidance notes,	, and to tell the Govern	ment how
Would you like a reply to your feedback?			
Yes please			Crystal
No thank you			Mark 19107 Clarity approved by Plain English Campaign
For Environment Agency use only			
Date received (DD/MM/YYYY)	Payment rec	eived?	
	No 🗌		
Our reference number	Yes	Amount received	
		f	

Plain English Campaign's Crystal Mark does not apply to appendices 1 to 4.

Appendix 1 - Specific questions for the combustion sector

1 Identify the type of fuel burned in your combustion units (including when your units are started up, shut down and run as normal). If your units are dual fuelled (that is, use two types of fuel), list both the fuels you use

Fill in a separate table for each installation.

Installation reference	Virtus Slough Campus		
Type of fuel	When run as normal	When started up	When shut down
Coal			
Gas oil	✓	\checkmark	✓
Heavy fuel oil			
Natural gas			
WID waste			
Biomass (see notes 1 and 2 below)			
Biomass (see notes 1 and 2 below)			
Biomass (see notes 1 and 2 below)			
Biomass (see notes 1 and 2 below)			
Biomass (see notes 1 and 2 below)			
Landfill gas			
Other			

Notes

- 1. Not covered by Industrial Emissions Directive 2010/75/EU.
- 2. 'Biomass' is referred to The Renewables Obligation Order 2002 (https://www.legislation.gov.uk/uksi/2002/914/contents/made)

Give extra information if it helps to explain the fuel you use.

Document reference		
Document reference		

Appendix 1 – Specific questions for the combustion sector, continued

2 Give the composition range of any fuels you are currently allowed to burn in your combustion plant

Fill in a separate table for each installation, continuing on a separate sheet if necessary

Fuel use and an	alysis				
Installation reference	Virtus Slough Ca	ampus Data Cei	ntres		
Parameter	Unit	Fuel 1	Fuel 2	Fuel 3	Fuel 4
Maximum percentage of gross thermal input	%				
Moisture	%				
Ash	% wt/wt dry				
Sulphur	% wt/wt dry				
Chlorine	% wt/wt dry				
Arsenic	% wt/wt dry				
Cadmium	% wt/wt dry				
Carbon	% wt/wt dry				
Chromium	% wt/wt dry				
Copper	% wt/wt dry				
Hydrogen	% wt/wt dry				
Lead	% wt/wt dry				
Mercury	% wt/wt dry				
Nickel	% wt/wt dry				
Nitrogen	% wt/wt dry				
Oxygen	% wt/wt dry				
Vanadium	mg/kg dry				
Zinc	mg/kg dry				
Net calorific value	MJ/kg				

Appendix 1 – Specific questions for the combustion sector, continued

3 If NOx factors are necessary for reporting purposes (that is, if you do not need to monitor emissions), please provide the factors associated with burning the relevant fuels

Fill in a separate table for each installation.

ne for each mistallation.	
ce	
	NOx factor (kgt ⁻¹)
	tbc
ilograms of nitrogen oxide	s released for each tonne of fuel burned.
nbustion plant be sub 10/75/EU? in application form part F	ject to Chapter III of the Industrial Emissions
plant? N/A	
A plant licensed be	fore 1 July 1987
for which an applica	or after 1 July 1987 but before 27 November 2002, or a plant ation was made before 27 November 2002 and which was before 27 November 2003
run more than one	n application was made on or after 27 November 2002 If you type of plant or a number of the same type of plant on your list them in the table below
ore than one type of please list them in the ole for each installation.	ant or a number of the same type of plant on your e table below
ce	
	Number within installation
A)	
B)	
	ilograms of nitrogen oxide nbustion plant be sub 10/75/EU? In application form part F plant? N/A A plant licensed be A plant licensed on for which an application put into operation is put into operation installation, please ore than one type of please list them in the ole for each installation. ce

Appendix 1 – Specific questions for the combustion sector, continued

7		bmitted a declaration for the 'limited life ter III of the Industrial Emissions Directive?
No	Now go to question 9	ter in or the madstrac Emissions breetive.
Yes		
8 No Yes	Have you subsequently withdrawn your	declaration?
9		s (LCPs) which have annual mass allowances Plan (NERP), and those with emission limit
Ins	tallation reference	
LCF	Ps under NERP	LCPs with ELVs
10 No	Do you meet the monitoring requirement Emissions Directive?	ts of Chapter III of the Industrial
Yes	☐ Document reference	
11 No Yes	Are you substantially refurbishing an exgiven in Article 14 of the Energy Efficient Now go to question 12	cisting installation according to the meaning cy Directive?
	Have you carried out a cost-benefit ass	essment (CBA) of opportunities for r) or district heating under Article 14 of the
No	Please provide supporting evidence of we (for example, an agreement from us)	hy a CBA is not required
Doc	ument reference of this evidence	
Yes	☐ Please submit a copy of your CBA	
Doc	ument reference of the CBA	

Appendix 2 – Specific questions for the chemical sector

1 Please provide a technical description of your activities

- The description should be enough to allow us to understand:
- the process
- the main plant and equipment used for each process
- all reactions, including significant side reactions (that is, the chemistry of the process)
- the material mass flows (including by products and side streams) and the temperatures and pressures in major vessels
- the all emission control systems (both hardware and management systems), for situations which
 could involve releasing a significant amount of emissions particularly the main reactions and how
 they are controlled
- a comparison of the indicative BATs and benchmark emission levels standards: technical guidance notes (TGNs) (see https://www.gov.uk/government/collections/technical-guidance-for-regulated-industry-sectors-environmental-permitting); additional guidance 'The production of large volume organic chemicals' (EPR 4.01); 'Speciality organic chemicals sector' (EPR 4.02); 'Inorganic chemicals sector' (EPR 4.03); and best available techniques reference documents (BREFs) for the chemical sector

Docu	ment reference		
2 in pl	If you are applying ace to control the	•	plant, do you have a multi-product protocol
No			
Yes	☐ Provide a copy	of your protocol to accomp	any this application
Docu	ment reference		
3 No Yes	☐ Fill in the follow	ving	ions Directive (IED) apply to your activities?
3a l	List the activities v	which are controlled u	nder the IED
Insta	allation reference		
Activ	vities		
	Describe how the land	list of activities in que	stion 3a above meets the requirements of
Docu	ment reference		

If you are proposing to accept clinical waste, please complete your answer to question 3a 'Technical standards' with reference to relevant parts of our healthcare waste appropriate measures guidance (see https://www.gov.uk/guidance/healthcare-waste-appropriate-measures-for-permitted-facilities)

1a Do you run incineration plants as defined by Chapter IV of the Industrial Emissions

Directive (IED)? No	o answer any other questions in this a	ppendix
1b Are you subject to IE An incinerator? A co-incinerator?	D as	
2 Do any of the installation No □ Now go to question Yes □	ations contain more than one in	cineration line?
3 How many incinerati Fill in a separate table for eac	on lines are there within each i h installation.	nstallation?
Installation reference		
Number of incineration lines within the installation		
Reference identifiers for each line		
information must at least incl of waste: additional guidance		('Key Issues') of S5.01 'Incineration
You must answer questions 7	to 13 on the form below.	
	ant is designed, equipped and w IED, taking into account the cate	vill be run to make sure it meets egories of waste which will be
Document reference		
is recovered as far as	at created during the incinerations possible (for example, through am or district heating)	
Document reference	1	1

6	Describe how you will limit the amount an how they will be recycled where this is app	d harmful effects of residues and describe propriate
Doc	cument reference	
For	each line identified in question 3, answer questions	s 7 to 13 below
Que	estion 3 identifier, if necessary	
7 No Yes	This allows 'abnormal operation' of the incir the CEM for releases to air have failed. Anne	
	abnormal operation. scribe the other system you use to show you keep to ng another CEM, providing a portable CEM to insert i	
8	Do you want to replace continuous HF emis fluoride (HF) emission monitoring by relyin monitoring as allowed by IED Annex VI, Pa	ng on continuous hydrogen chloride (HCl)
	der this you do not have to continuously monitor emdrogen chloride and keep it to a level below the HCl E	
Yes	Please give your reasons for doing this	

	Do you want to replace continuous HF emission monitoring with periodic HF emission monitoring, as allowed by IED Annex VI, Part 6 (2.5), first paragraph?
	er this you do not have to continuously monitor emissions for hydrogen fluoride if you can prove that missions from this pollutant will never be higher than the ELVs allowed.
No	
Yes	☐ Please give your reasons for doing this
ŗ	Do you want to replace continuous SO_2 emission monitoring with periodic sulphur dioxide (SO_2) emission monitoring, as allowed by IED Annex VI, Part 6 (2.5), first paragraph?
	er this you do not have to continuously monitor emissions for sulphur dioxide if you can prove that the sions from this pollutant will never be higher than the ELVs allowed.
No	
Yes	☐ Please give your reasons for doing this

3 If your plant uses fluidised bed technology, do you want to apply for a derogation of the CO WID ELV to a maximum of 100 mg/m³ as an hourly average, as allowed by IED Annex VI, Part 3?				
No				
Does not apply				
Yes Please give your reasons for doing this				
14 Are you substantially refurbishing a given in Article 14 of the Energy Eff	an existing installation according to the meaning ficiency Directive?			
Yes Please go to question 15				
Document reference of the CHP-ready assessment				
15 Have you carried out a cost-benefit assessment (CBA) of opportunities for cogeneration (combined heat and power) or district heating under Article 14 of the Energy Efficiency Directive?				
No Please provide supporting evidence (for example, an agreement from us	·			
Document reference of this evidence				
Yes Please submit a copy of your CBA				
Oocument reference of the CBA				

Appendix 4 – Specific questions for the landfill sector and recovery of hazardous waste on land activities

1. For the landfill sector, provide your Environmental Setting and Installation Design (ESID) report and any other risk assessments to control emissions.

For recovery of hazardous waste on land activities, provide your Environmental Setting and Site Design (ESSD) report and any other risk assessments to control emissions

		colon (2000) report and any other	Tisk assessments to control cinissions	
Do	cument	reference		
2.	For recovery of hazardous waste on land activities, provide your Waste Acceptance Procedures (including Waste Acceptance Criteria)			
Document reference				
<u>htt</u> į	os://wv	rguidance at ww.gov.uk/government/publications/depo eptance-procedures-for-deposit-for-recover	sit-for-recovery-operators-environmental-permits/	
3.	Provide your hydrogeological risk assessment (HRA) for the site			
Do	cument	reference		
4.	Provi	de your outline engineering plan fo	r the site	
		reference		
5.	Provi	de your stability risk assessment (S	SRA) for the site	
Document reference				
			(// FCD 4) (
		ide your landfill gas risk assessmen	t (LFGRA) for the site	
		reference		
		eveloped guidance on these assessments ww.gov.uk/government/collections/enviror	and their reports which can be found at mental-permitting-landfill-sector-technical-guidance	
7.	7. For recovery of hazardous waste on land activities, have you completed a monitoring plan for the site?			
No		Please refer to the section of your ESSD th	at explains why this is unnecessary for your site	
Document reference of this evidence				
Yes		Document reference	L	
8.	Have	you completed a proposed plan for	closing the site and your procedures for	
	looki	ing after the site once it has closed?		
No		If you have answered 'no' for recovery of section of your ESSD that explains why the	hazardous waste on land activities, refer to the is is unnecessary for your site	
Do	cument	reference of this evidence		
Yes		For landfill you must provide a closure and	d aftercare plan	
Dog	rument	reference		