Part B3, Table 1a (Additional Sheet)

Installation Name	Schedule 1 or other references	Description of Activity	Activity Capacity	Annex I (D codes) and Annex II (R codes) and descriptions	Hazardous waste treatment capacity	Non-hazardous waste treatment capacity
Beddington Lane AD Facility	Section 5.4 A(1)(b)(i)	Anerobic Digestion	>100 tonnes	R3: Recycling/reclamation of organic substances which are not used as solvents	0	>100 tonnes
Beddington Lane AD Facility	Section 5.4 A(1)(a)(ii)	Wastewater Treatment Plant	>50 tonnes	D9: Physico-chemical treatment resulting in final compounds or mixtures which are discarded by any of the operations numbered D1 to D12, e.g. evaporation, drying, calcination	0	>50 tonnes

Directly Associated Activities	
Name of DAA	**Description of DAA**
Storage of waste pending recovery or disposal	From the receipt of permitted waste to pre-treatment and dispatch for anaerobic digestion on site. Storage of residual wastes from pre-treatment to dispatch off-site for recovery.
Physical treatment for the purpose of recycling	From the receipt of waste to dispatch for anaerobic digestion or dispatch off site for recovery. Pre-treatment of waste in enclosed tank including mixing. Heat treatment (pasteurisation) of waste in tank(s) for the purpose of recovery.

Steam and electrical power supply (Combined heat and power plant, defined individually as Medium Combustion Plant under Schedule 25A and as a Specified Generator under Schedule 25B of the EP regulations)	From the receipt of biogas produced at the on-site anaerobic digestion process to combustion with the release of combustion gases. Combustion of biogas in combined heat and power (CHP) engine with a capacity of 1.2 MW.
Emergency flare operation	From the receipt of biogas produced at the on-site anaerobic digestion process to incineration with the release of combustion gases. Use of 1 auxiliary flare required only during periods of breakdown or maintenance of the CHP engine, biogas upgrading plant and/or auxiliary boiler.
Gas upgrading	From the receipt of biogas produced at the on-site anaerobic digestion process to injection into the National Gas Grid. This includes return of off-specification biogas for combustion to the on-site CHP engine, auxiliary boiler and/or emergency flare.
Raw material storage	Storage of raw materials including lubrication oil, antifreeze, propane, ferric chloride, activated carbon, diesel. From the receipt of raw materials to dispatch for use within the facility.
Gas storage	Storage of biogas produced from on-site anaerobic digestion of permitted waste in roof space of digesters. From the receipt of biogas produced at the on-site anaerobic digestion process to dispatch for use within the facility.
Digestate storage	From the receipt of processed uncertified digestate produced from the on-site anaerobic digestion process to dispatch for use off-site.

For installations that take waste	Annual Throughput (tonnes each year)	100,000