

# 尜SLR

# Environmental Permit Application – Supporting Documentation Appendix D - BAT Conclusion Compliance Assessment

## **Sawston Pilot Plant**

#### **Immaterial Limited**

Unit 3, Cambridge South Business Park, Sawston, Cambridge, CB22 3FG.

Prepared by:

**SLR Consulting Limited** 

Suite 223ab, 4 Redheughs Rigg Westpoint, South Gyle, Edinburgh EH12 9DQ

SLR Project No.: 405.065240.00001

4 December 2024

Revision: 02

Making Sustainability Happen

#### **Revision Record**

Revision	Date	Prepared By	Checked By	Authorised By
01	23 October 2024	Mark Webb		
02	4 December 2024	Mark Webb	Immaterial Limited	Mark Webb
	Click to enter a date.			
	Click to enter a date.			
	Click to enter a date.			

### **Basis of Report**

This document has been prepared by SLR Consulting Limited (SLR) with reasonable skill, care and diligence, and taking account of the timescales and resources devoted to it by agreement with Immaterial Limited (the Client) as part or all of the services it has been appointed by the Client to carry out. It is subject to the terms and conditions of that appointment.

SLR shall not be liable for the use of or reliance on any information, advice, recommendations and opinions in this document for any purpose by any person other than the Client. Reliance may be granted to a third party only in the event that SLR and the third party have executed a reliance agreement or collateral warranty.

Information reported herein may be based on the interpretation of public domain data collected by SLR, and/or information supplied by the Client and/or its other advisors and associates. These data have been accepted in good faith as being accurate and valid.

The copyright and intellectual property in all drawings, reports, specifications, bills of quantities, calculations and other information set out in this report remain vested in SLR unless the terms of appointment state otherwise.

This document may contain information of a specialised and/or highly technical nature and the Client is advised to seek clarification on any elements which may be unclear to it.

Information, advice, recommendations and opinions in this document should only be relied upon in the context of the whole document and any documents referenced explicitly herein and should then only be used within the context of the appointment.

### **Table of Contents**

Basi	s of Reporti	i
1.0	Content of this Assessment	1
2.0	Project Specific BAT	1

### Appendices

- Appendix A Organic Fine Chemicals BATc / Production of Speciality Organic Chemicals Sector (EPR 4.02)
- Appendix B Common Waste Water and Waste Gas Treatment / Management Systems in the Chemical Sector BATc
- Appendix C Common Waste Gas Management and Treatment Systems in the Chemical Sector BATc

### **1.0** Content of this Assessment

This document presents a demonstration of compliance with the specific BAT requirements of the sector guidance and applicable EU BAT Reference (BREF) Notes / BAT Conclusions.

Table 1 presents the details of the BREF Notes and BAT Conclusions that are applicable to the proposed process and the locations in which the BAT Compliance Assessments are presented.

EU BAT Conclusions	Applicability to the Installation Activites	Comments	Location of Assessment
OFC - Manufacture of Organic Fine Chemicals August 2006	Applicable	Section 4.1 Part A activity. Assessed against Sector Guidance Note IPPC S4.02 - Guidance for the Speciality Organic Chemicals Sector	Appendix A Table A1
CWW Common Wastewater and Waste Gas Treatment / Management in the Chemical Sector May 2016	Applicable	Section 4.1 Part A activity	Appendix B Table B1
WGC Common Waste Gas Management and Treatment Systems in the Chemical Sector December 2022	Applicable	Section 4.1 Part A activity	Appendix C Table C1

 Table 1:
 Applicable BREF Notes and BAT Conclusions

## 2.0 Project Specific BAT

Immaterial is proposing to develop a pilot scale testing and production facility which is currently expected to be located at within a commercial / industrial unit at South Cambridgeshire Business Park in Sawston.

The activities proposed to be undertaken at the production facility will utilise pilot scale production equipment (reactors, blender, tray dryers) in order produce densified metal-organic framework (MOF) materials.

The plant will also be used to undertake and optimise scale up from laboratory scale testing and will also be used to gather Intellectual Property to enable the commercialisation of the proprietary process technologies and products.

The plant is intended to initially produce 6 and 12 tonnes of product per annum, with the potential for increased hours of operation increasing the production capacity up to around 20 tonnes per annum. The materials produced will be sold on for use by third parties for them to use in the development and testing of industrial scale end uses for the materials.



The scale and nature of the proposed installation activities must be taken into account when assessing BAT compliance, as many of the BAT requirements have been developed on the basis of the Installation being a full-scale industrial production facility with associated infrastructure and ancillary systems that would be expected at a such a site.

It should also be noted that as the Installation is still in the design phase, all of the site operational aspects have yet to be prepared including:

- Development of the overall site management systems including the Environmental Management System (EMS);
- Development of specific operating manuals and operating procedures;
- Development of inspection and maintenance routines and scheduling;
- Development of data monitoring and reporting plans; and
- Staff training.

All of the above design and operational management aspects will be in place prior to commencement of operation.

# Appendix A

Organic Fine Chemicals BATc / Production of Speciality Organic Chemicals Sector (EPR 4.02)

Environmental Permit Application – Supporting Documentation Appendix D - BAT Conclusion Compliance Assessment

#### **Sawston Pilot Plant**

**Immaterial Limited** 

SLR Project No.: 405.065240.00001

4 December 2024

# ぷSLR

#### Table A1: Assessment of Indicative BAT for Production of Speciality Organic Chemicals Sector (EPR 4.02)

The following table references the indicative BAT requirements contained within EPR 4.02 (now withdrawn) relative to the proposed new operations.

Guidance Section No.	Requirement	Operating to Guidance Requirement	Demonstration of BAT Compliance
1	Managing your activities		
1.1	<b>Environmental performance indicators</b> Monitor and benchmark your environmental performance and review this at least once a year. Your plans for minimising environmental impacts should be incorporated into on-going improvement programmes. Indicators can be derived using the Horizontal Guidance Note H1 Environmental Risk Assessment (see GTBR Annex 1). It is suggested that indicators are based on tonnes of organics produced (tOP) as they provide a good basis for measuring performance within an installation or a single company year on year.	Yes	An EMS will be prepared in accordance with the requirements of ISO14001 and will include requirements to set key environmental performance targets and review performance at least annually.
1.2	Accident management In addition to the guidance in Getting the Basics Right, guidance prepared in support of the COMAH Regulations may help you in considering ways to reduce the risks and consequences of accidents, whether or not they are covered by the COMAH regime.	Yes	As part of the proposed site operating systems, the site will develop an Accident Management Plan (AMP) to cover the site operations. The process design has included consideration of potential accident hazards and has included HAZOP assessments. Any changes or amendments to the processes will be subject to a Management of Change (MoC) process used alongside the HAZOP processes. Foreseeable accident and incident risks are identified within the HAZOP processes and where possible designed out, or if this is not possible suitable control measures are in place to reduce the risk to As Low As Reasonably Practicable.
1.3	<b>Energy efficiency:</b> Some large processes are major users of heat and power, and others produce energy from their exothermic reactions. For these there may be greater opportunities for optimising energy efficiency in comparison to the smaller installation in the sector and to many industrial sectors.		Note the scale of the proposed site activities which are relatively small energy consumers The plant has been designed with due consideration of energy efficiency e.g. All heating and cooling duties are supplied from centralised package units.

Guidance Section No.	Requirement	Operating to Guidance Requirement	Demonstration of BAT Compliance
	Assess the environmental impact of each process and choose the one with the lowest environmental impact. (We recognise that your choice may be constrained, for example, by the integration of processes on a complex site).		Product dewatering has employed mechanical means where possible to minimise heating energy use.
1.4	<ul> <li>Efficient use of raw materials and water</li> <li>As a general principle, you need to demonstrate the measures you take to: <ul> <li>reduce your use of all raw materials and intermediates;</li> <li>substitute less harmful materials, or those which can be more readily abated and when abated lead to substances that are more readily dealt with; and</li> <li>understand the fate of by-products and contaminants and their environmental impact.</li> </ul> </li> <li>You should where appropriate: <ul> <li>Maximise heat transfer between process streams where water is needed for cooling. Use a recirculating system with indirect heat exchangers and a cooling tower in preference to a once-through cooling system.</li> </ul> </li> </ul>	Yes	The plant has been designed to optimise raw materials usage and maximise yield. Whilst the Plant will be used for small scale production, it is also intended to be a pilot plant for scale up from laboratory scale product development, and is intended to be used to allow some development and optimisation of the production process upon scale up, which will include yield optimisation. Immaterial is committed to using less harmful solvents or methods of synthesis where possible, this includes the use of water-based synthesis for some products and moving away from more harmful solvents used in traditional MOF synthesis e.g. dimethylformamide (DMF), dimethyl sulfoxide (DMSO), methanol etc
	2. Where water is used in direct contact with process materials, recirculate the water after stripping out the absorbed substances.		Water use in the process is limited, other than where required as part of the reaction chemistry (as a solvent for the process) or for washing within the CIP system.
1.5	Avoidance, recovery and disposal of wastes Waste should be recovered unless it is technically or economically impractical to do so. You should list in detail the nature and source of the waste from each activity as the response to the emissions inventory requirement of the Application. Where there are a very large number of relatively small streams it may be appropriate to aggregate similar and comparatively insignificant waste streams. You should where appropriate: 1. Demonstrate that the chosen routes for recovery or disposal represent the best environmental option. Consider avenues for recycling back into the process or reworking for another process wherever possible.	Yes	Due to the size of the site and the of the process activities, onsite waste recycling or recovery is not possible. All site waste will be sent offsite for reuse, recycling or disposal with the disposal route being selected in line with the waste hierarchy. Waste generation at the site will be reviewed annually and where necessary an appropriate improvement programme will be implemented.

Guidance Section No.	Requirement	Operating to Guidance Requirement	Demonstration of BAT Compliance
	2. Provide a detailed assessment identifying the best environmental options for waste disposal where you cannot avoid disposing of waste.		
2	Operations		
2.1	<ul> <li>Design of a new process</li> <li>During new project development environmental issues should be an integral part of discussion at every stage of the design, beginning with the initial concepts. At the initial stage of the development of the process there should be a formal and comprehensive study – the first stage in a formal HAZOP study – of the likely environmental consequences from:</li> <li>The use of raw materials, and production of all intermediates and products</li> <li>All routine emissions, discharges and solid/liquid waste streams and</li> <li>Non-routine or unplanned releases and disposals.</li> <li>You should where appropriate:</li> <li>Consider all potential environmental impacts from the outset in any new project for manufacturing chemicals.</li> <li>Undertake the appropriate stages of a formal HAZOP study as the project progresses through the process design and plant design phases. The HAZOP studies should consider amongst other things the points noted above.</li> </ul>		The design of the new process has been subject to full assessment of both safety and environmental risks through the use of HAZOP. Other Process Hazard Analysis (PHA) techniques will also be used as appropriate, e.g. SIL Assessments. And changes or amendments to the new production processes will be subject to a Management of Change (MoC) process which will be developed for use alongside the HAZOP processes.
2.2	<ul> <li>Storage and handling of raw materials, products and wastes</li> <li>You should where appropriate:</li> <li>1. Store reactive chemicals in such a way that they remain stable, such as under a steady gas stream, for example. If chemical additions are necessary then tests should be carried out to ensure the required chemical composition is maintained. Inhibitors may also be added to prevent reactions.</li> <li>2. Vent storage tanks to a safe location.</li> </ul>	Yes	A Control of Substances Hazardous to Health (COSHH) assessment will be undertaken prior to the use of chemicals, and if the chemical is found to present a hazard to health, it shall be added to the COSHH inventory. Material Safety Data Sheets (MSDS) for any potentially hazardous materials or chemicals will be kept on site together with the COSHH register. The MSDS provides information on how chemicals should be handled, stored and disposed of, and what to do in the event of an accident.

Guidance Section No.	Requirement	Operating to Guidance Requirement	Demonstration of BAT Compliance
	<ol> <li>Use measures to reduce the risk of contamination from large storage tanks. In addition to sealed bunds, use double-walled tanks and leak detection channels.</li> <li>Use HAZOP studies to identify risks to the environment for all operations involving the storage and handling of chemicals and wastes. Where the risks are identified as significant, plans and timetables for improvements should be in place.</li> </ol>		The majority of the materials stored will be dry powders in small sacks with some IBC's or drums / carboys of liquid materials. There is no bulk storage on site. Materials stored will be grouped dependant in their compatibility, with a suitable separation being provided between non-compatible materials. The storage areas for liquids will be provided with secondary containment. These storage systems will be reviewed as part of the HAZOP process.
2.3	<ul> <li>Plant systems and equipment</li> <li>A wide range of ancillary equipment is required throughout the process, which may include ventilation, pressure relief, vacuum raising, pumps, compressors, agitators, valves, purging and heating/cooling. Some of these systems give rise to a waste stream, for example wet vacuum systems or dust extraction equipment, and all of them have the potential to give rise to fugitive emissions. You should formally consider potential emissions from plant systems and equipment.</li> <li>You should where appropriate:</li> <li>1. Formally consider potential emissions from plant systems and equipment and have plans and timetables for improvements, where the potential for substance or noise pollution from plant systems and equipment to identify and quantify risks to the environment.</li> <li>3. Choose vacuum systems that are designed for the load and keep them well maintained. Install sufficient instrumentation to detect reduced performance and to warn that remedial action should be taken.</li> </ul>	Yes	The design of the new process has been subject to full assessment of both safety and environmental risks through the use of HAZOP etc. All potential emission from the process systems have been identified and appropriate venting systems designed to capture potential emissions. All key sources of VOC emission are abated using condensers. Full details of the potential emission sources are included in the Main technical supporting document for the Environmental Permit application. Full details of the predicted emissions and emissions abatement systems are presented in Section 9.1 of the application documentation. Potential environmental impacts have been assessed within the AERA and demonstrated to be insignificant and hence no additional treatment of the emissions is required. A noise impact assessment has been undertaken to demonstrate that the proposed site activities will not lead to any significant impacts. Vacuum pumps are installed on certain of the process units which vent to atmosphere via appropriate VOC abatement. The vacuum pumps have associated control systems linked to the overall control systems for each unit operation, these systems have integrated sensors and and alarms to warn of ineffective operation or failure.
2.3	Plant systems and equipment – over-pressure protection systems You should where appropriate:	Yes	The design of the new process activities has been subject to full assessment of both safety and environmental risks through the use of HAZOP etc. Overpressure safety systems (where required) have been appropriately sized and designed, although the plant has been designed minimise the potential for such systems to need to operate.

Guidance Section No.	Requirement	Operating to Guidance Requirement	Demonstration of BAT Compliance
2.3	<ol> <li>Carry out a systematic HAZOP study for all relief systems, to identify and quantify significant risks to the environment from the technique chosen.</li> <li>Identify procedures to protect against overpressure of equipment. This requires the identification of all conceivable over- pressure situations, calculation of relief rates, selection of relief method, design of the vent system, discharge and disposal considerations, and dispersion calculations. In some cases careful design can provide intrinsic protection against all conceivable over- pressure scenarios, so relief systems and their consequential emissions can be avoided.</li> <li>Maintain in a state of readiness all equipment installed in the venting system even though the system is rarely used.</li> <li>Plant systems and equipment – heat exchangers and cooling</li> </ol>	Yes	All heating and cooling duties are supplied from centralised package units.
2.3	<ul> <li>Plant systems and equipment – neat exchangers and cooling systems</li> <li>You should where appropriate: <ol> <li>Consider leak detection, corrosion monitoring and materials of construction, preferably in a formal HAZOP study. Plans and timetables for improved procedures or replacement by higher integrity designs should be in place where the risks are identified as significant.</li> <li>If corrosion is likely, ensure methods for rapid detection of leaks are in place and a regime of corrosion monitoring in operation at critical points. Alternatively, use materials of construction that are inert to the process and heating/cooling fluids under the conditions of operation.</li> <li>For cooling water systems, use techniques that compare favourably with relevant techniques described in the Industrial Cooling Systems BREF.</li> </ol> </li> </ul>		All heating and cooling duties are supplied from centralised package units. Heat transfer systems are closed loop systems The design of the new process activities has been subject to full assessment of both safety and environmental risks through the use of HAZOP etc. Potential for corrosion has been considered in the design process. Given the scale of the site activities, the closed loop package cooling and heating systems proposed are considered appropriate.
2.3	<b>Plant systems and equipment – purging facilities</b> Assess the potential for the release to air of VOCs and other pollutants along with discharged purge gas and use abatement where necessary.	Yes	The design of the new process has been subject to full assessment of both safety and environmental risks through the use of HAZOP etc. All potential emission from the process systems have been identified and appropriate venting systems designed to capture potential emissions. This includes vents for Nitrogen used for process inertisation. All key sources of VOC emission are abated using condensers.

Guidance Section No.	Requirement	Operating to Guidance Requirement	Demonstration of BAT Compliance
			Full details of the potential emission sources are included in the Main technical supporting document for the Environmental Permit application.
2.4	<b>Reaction stage</b> It is important to consider how the chemistry and engineering options may contribute to releases to the environment from the reaction stage, both directly and as a consequence later in the process. It is also important that these considerations are made at the process design stage – before plant design and equipment selection is commenced. You should where appropriate: 1. With a clear understanding of the physical chemistry, evaluate	Yes	The reaction process is undertaken on a batch basis in one of two jacketed stirred tank reactors (R101, R102). The temperature of the reactors is controlled via a heating / cooling package that regulates the temperature of the heat transfer media circulated through the reactor jackets. The activities proposed to be undertaken at the production facility will utilise pilot scale production equipment (reactors, blender, tray dryers) in order produce densified metal-organic framework (MOF) materials. The plant will also be used to undertake and optimise scale up from laboratory scale testing and will also be used to gather Intellectual Property to enable the
	<ol> <li>with a clear understanding of the physical chemistry, evaluate options for suitable reactor types using chemical engineering principles.</li> <li>Select the reactor system from a number of potentially suitable reactor designs - conventional STR, process-intensive or noveltechnology - by formal comparison of costs and business risks against the assessment of raw material efficiencies and environmental impacts for each of the options.</li> <li>Undertake studies to review reactor design options based on process-optimisation where the activity is an existing activity and achieved raw material efficiencies and waste generation suggest there is significant potential for improvement. The studies should formally compare the costs and business risks, and raw material efficiencies and environmental impacts of the alternative systems with those of the existing system. The scope and depth of the studies should be in proportion to the potential for environmental improvement over the existing reaction system.</li> <li>Maximise process yields from the selected reactor design, and minimise losses and emissions, by the formalised use of optimised process control and management procedures (both manual and computerised where appropriate).</li> </ol>		commercialisation of the proprietary process technologies and products, and will include a degree of yield optimisation as part of the scale up activities. Batch processing in stirred reactors is the preferred technology for this type of operation. Operation of the reactors will be subject to a defined process 'recipe' with a combination of manual procedural controls and automated control systems used to optimise the reaction activities. All emissions of VOC from the process will feed into designed systems for emission abatement and release to atmosphere.
	5. Minimise the potential for the release of vapours to air from pressure relief systems and the potential for emissions of organic solvents into air or water, by formal consideration at the design		

Guidance Section No.	Requirement	Operating to Guidance Requirement	Demonstration of BAT Compliance
	stage - or formal review of the existing arrangements if that stage has passed.		
2.4	<ul> <li>Minimisation of liquid losses from reaction systems You should where appropriate: <ol> <li>Use the following features that contribute to a reduction in waste arisings from clean-outs</li> <li>low-inventory continuous throughput reactors with minimum surface area for cleaning</li> <li>minimum internals such as baffles and coils in the reactor</li> <li>smooth reactor walls, no crevices</li> <li>flush bottom outlet on reaction vessels</li> <li>all associated piping to slope back to the reactor or to a drain point</li> <li>sufficient headroom under the reactor for collection of all concentrated drainings in drums or other suitable vessel, if necessary</li> <li>minimal pipework, designed to eliminate hold-up and to assist drainage</li> <li>pipework designed to allow air or nitrogen blowing</li> <li>system kept warm during emptying to facilitate draining</li> <li>HAZOP studies used to assess the potential for the choking of lines by high-melting-point material</li> <li>campaigns made as long as possible to reduce the number of product change-overs</li> <li>where a complete clean is necessary, use cleaning methods that minimise the use of cleaning agents, (e.g. steam-cleaning, rotating spray jets or high-pressure cleaning) or use a solvent which can be re-used</li> <li>carry out HAZOP studies to minimise the generation of wastes and to examine their treatment/disposal</li> </ol></li></ul>		Reactors will be small pilot scale batch reactors There will be minimal internals within the reactor – only the mixer, The reactor walls will be smooth, The reactor will have a flush bottom outlet, Pipework systems will be designed to facilitate minimisation or losses of material on product changeover, Cleaning of the reactor internals between batches will be optimised. The plant has been designed to optimise yield.

Guidance Section No.	Requirement	Operating to Guidance Requirement	Demonstration of BAT Compliance
	<ul> <li>eliminate or minimise locations for solids to settle-out.</li> </ul>		
	<ul> <li>consider duplicate or dedicated equipment where it can reduce the need for cleaning that is difficult.</li> </ul>		
2.4	Reaction stage – minimisation of vapour losses	Yes	The reactors will be blanketed with nitrogen for inertisation. They will vent into
	There are many techniques for minimising the potential for vapour losses and for collection and abatement of vapour displaced into vent lines.		dedicated vent lines via condensers for VOC capture. The flow through these systems will optimised to minimise the VOC emissions where possible.
	You should where appropriate:		
	1. Review your operating practices and review vent flows to see if improvements need to be made.		
	2. Consider opportunities to enhance the performance of abatement systems.		
2.5	Separation stages – liquid-vapour separations	Yes	Chilled water cooled condensers are provided to separate VOC's from purged
	On completion of the reaction it is usually necessary to separate		nitrogen.
	the desired product from the other components in the reaction system.		These systems have been assessed by HAZOP The reaction and condenser systems are installed with an automated control
	You should where appropriate:		system which includes monitoring of key parameters
	<ol> <li>Choose your separation technique following a detailed process design and HAZOP study. Follow formal operating instructions to ensure effective separation and minimisation of losses. Adhere to design conditions such as heat input, reflux flows and ratios, etc.</li> <li>Install instrumentation to warn of faults in the system, such as a temperature, pressure or low coolant-flow alarms.</li> </ol>		
2.5	Separation stages- liquid-liquid separations	Yes	The materials within the reactor can be circulated from the reactor in use via a
	You should where appropriate:		membrane filtration system (Z101) to remove unwanted materials from the solution which is then returned to the reactor.
	1. Use techniques which maximise physical separation of the		This system is intended to optimise yield and product quality.
	phases (and also aim to minimise mutual solubility) where practicable.		The filtrate is collected into IBC's and sent offsite as waste.
	2. When the phases are separated, use techniques which prevent (or minimise the probability and size of) breakthrough of the organics phase into a waste-water stream. This is particularly important where the environmental consequences of subsequent releases of organics to air or into controlled waters may be		Filtrate flow rate is monitored to identify the end point for the process.

Guidance Section No.	Requirement	Operating to Guidance Requirement	Demonstration of BAT Compliance
	<ul> <li>significant (eg. where the effluent is treated in a DAF unit or some of the organic components are resistant to biological treatment).</li> <li>When a separation is done by hand, use a "dead man's handle", backed-up by good management, to improve the chance of the flow being properly controlled as the phase-boundary approaches.</li> <li>Consider if automatic detection of the interface is practicable.</li> <li>Where you are discharging to drain, consider whether there should be an intermediate holding or "guard" tank to protect against accidental losses from the organics phase.</li> </ul>		
2.5	<ul> <li>Separation stage – liquid-solid separations</li> <li>Different separation techniques will be BAT for different applications, with factors like solubility, crystallisation rate and granular size being important. The main solid-liquid techniques are centrifuging, filtration, sedimentation, clarification, drying and ion exchange.</li> <li>You should where appropriate: <ol> <li>Use techniques to minimise, re-use and/or recycle rinse water, and to prevent breakthrough of solids.</li> <li>Install instrumentation or other means of detecting malfunction as all of the techniques are vulnerable to solids breakthrough.</li> <li>Consider installing "guard" filters of smaller capacity downstream which, in the event of breakthrough, rapidly 'clog' and prevent further losses.</li> <li>Have good management procedures to minimise loss of solids, escape of volatiles to air and excessive production of wastewater.</li> </ol> </li> </ul>		Dewatering of the materials from the reactor is performed in a decanter centrifuge package unit with an integrated control system. The liquid waste is collected and sent offsite as waste.
2.6	<ul> <li>Purification stage</li> <li>Waste associated with the purification stage may arise from:</li> <li>impurities in the raw materials – so a change in the raw material specifications may reduce waste arisings</li> <li>by-products generated by the process – so a change in reaction conditions, catalyst, solvent etc. may improve the selectivity of the reaction or eliminate by-product formation.</li> </ul>	N/A	Not applicable – no additional purification is undertaken

Guidance Section No.	Requirement	Operating to Guidance Requirement	Demonstration of BAT Compliance
	<ul> <li>Liquid products are usually refined by distillation, with filtration used to remove</li> <li>solid contaminants. Sources of loss are:</li> <li>Gas entrainment. Gas or vapour flow will carry away volatile material either as vapour or as entrained droplets. Additional condenser heat-exchange area or colder heat-exchange fluid can improve the recovery rate, and coalescing demisters are relatively cheap and easy to install.</li> <li>Ineffective separation. A better separation in the distillation column can be achieved by using more stages (theoretical plates) or more reflux. Modern types of packing or highefficiency trays can often produce a marked improvement for a modest capital investment.</li> <li>Filtration. Enclosed filtration is usually used and this is not normally a source of great vapour loss to air. Liquid discharged during cleaning or changing of filters should be returned to the process.</li> </ul>		
	Washing and crystallising activities have the potential to produce large volumes of dilute liquors so counter-current systems of operation should be used wherever possible. During drying, the aim should be to produce the maximum concentration of solvent in the gas to allow recovery of the solvent. The use of vacuum during drying can improve both solvent recovery and energy efficiency.		
2.7	Chemical process controls Reaction conditions such as temperatures, pressures, rocking or stirring rates, catalyst age, input and output flow rates, addition of materials (and so on) are imperative to the efficient conversion of raw materials to product. You should where appropriate: 1. Monitor the relevant process controls and set with alarms to ensure they do not go out of the required range.	Yes	The plant operation will have some automation, with control from the Basic Process Control System (BPCS) with local unit control systems and operator interfaces. The control system will monitor key parameters for each of the processing stages and will initiate alarms should parameters go out of predetermined ranges.

Guidance Section No.	Requirement	Operating to Guidance Requirement	Demonstration of BAT Compliance
f2.8	Analysis You should where appropriate: 1. Analyse the components and concentrations of by products and waste streams to ensure correct decisions are made regarding onward treatment or disposal. Keep detailed records of decisions based on this analysis in accordance with management systems.	Yes	QA review of the product generated and the waste streams will be undertaken periodically. Periodic review of the process waste streams will be undertaken to ensure that they are being disposed of or sent for recovery appropriately, and that the waste hierarchy is being applied effectively in selecting the disposal route
3	Emissions and monitoring		
3.1	<ul> <li>Point source emissions - air</li> <li>You should where appropriate: <ol> <li>Formally consider the information and recommendations in the BREF on Common Waste Water and Waste Gas Treatment/Management Systems in the Chemical Sector (see Reference 1) as part of the assessment of BAT for point-source releases to air, in addition to the information in this note.</li> <li>Identify the main chemical constituents of the emissions, including VOC speciation where practicable.</li> <li>Assess vent and chimney heights for dispersion capability and assess the fate of the substances emitted to the environment.</li> <li>Use the following measures to minimise emissions to air: <ul> <li>recover emissions rich in organics by fractionation and then recycle</li> <li>continuously monitor off-gas concentration from reaction vessels, dryers, condensers, evaporators and scrubbers where off-gases are shown to be environmentally significant</li> </ul> </li> </ol></li></ul>	Yes	A review of BAT against the CWW and WGC BREF has been undertaken. All process emissions to air have been identified and quantified. Appropriate channelled emissions systems have been provided to capture all key process emissions to air, and have been assessed as having insignificant emissions to the environment. Potential air quality and environmental impacts have been assessed as part of the application for Permit variation. Condensers are installed for VOC recovery from those vents to air where elevated levels of VOC could potentially be present. The recovered VOC will be collected for disposal as waste as it will not be suitable for immediate re- use in the process (Product Quality). Monitoring of process emission to air will be undertaken in line with the appropriate requirements of the WGC BREF.
3.1	<ul> <li>Point source emissions - water</li> <li>You should where appropriate:</li> <li>1. Control all emissions to avoid a breach of water quality standards as a minimum. Where another technique can deliver better results at reasonable cost it will be considered BAT and should be used.</li> <li>2. Use the following measures to minimise water use and emissions to water:</li> </ul>	N/A	There are no point source emissions direct to controlled waters. There will be no process emissions to Sewer. All liquid wastes will be collected for offsite disposal as waste.

Guidance Section No.	Requirement	Operating to Guidance Requirement	Demonstration of BAT Compliance
Section	<ul> <li>where water is needed for cooling, minimize its use by maximising heat transfer between process streams</li> <li>use water in recirculating systems with indirect heat exchangers and a cooling tower rather than a once through system. (A water make-up treatment plant and a concentrated purge stream from the system to avoid the build up of contaminants are likely to be necessary.)</li> <li>leaks of process fluids into cooling water in heat exchangers are a frequent source of contamination. Monitoring of the cooling water at relevant points should be appropriate to the nature of the process fluids. In a recirculatory cooling system, leaks can be identified before significant emission to the environment has occurred. The potential for environmental impact is likely to be greater from a once through system.</li> <li>Planned maintenance can help to avoid such occurrences</li> <li>water used for cleaning can be reduced by a number of techniques, e.g. by spray leaning rather than whole vessel filling</li> <li>strip process liquor and treat if necessary, then recycle/reuse</li> <li>use wet air oxidation for low volumes of aqueous effluent with high levels of organic content, such as waste streams from condensers and scrubbers</li> <li>neutralise waste streams containing acids or alkalis to achieve the required pH for the receiving water</li> <li>strip chlorinated hydrocarbons in waste streams with air or steam and recycle by returning to process where possible</li> <li>recover co-products for re-use or sale</li> <li>periodically regenerate ion exchange columns</li> <li>pass waste water containing solids through settling tanks, prior to disposal</li> </ul>	Guidance	
	• treat waste waters containing chlorinated hydrocarbons separately where possible to ensure proper control and treatment of the chlorinated compounds. Contain released volatile chlorinated hydrocarbons and vent to suitably designed incineration equipment		

Guidance Section No.	Requirement	Operating to Guidance Requirement	Demonstration of BAT Compliance
	<ul> <li>non-biodegradable organic material can be treated by thermal incineration. However, the thermal destruction of mixed liquids can be highly inefficient and the waste should be dewatered prior to incineration.</li> </ul>		
3.1	<ul> <li>Point source emissions to land Landfill of wastes should only be contemplated after all other alternatives have been thoroughly examined and rejected. </li> <li>Use the following measures to minimise emissions to land: <ul> <li>use settling ponds to separate out sludge (Note: Sludge can be disposed of to incinerator, encapsulation, land or lagoon depending upon its make up.)</li> <li>chlorinated residues should be incinerated and not released to land. (Chlorinated hydrocarbons are not to be released to the environment due to their high global warming and ozone depletion potentials.) </li> <li>either recycle off spec product into the process or blend to make lower grade products where possible</li> <li>many catalysts are based on precious metals and these should be recovered, usually by return to the supplier.</li> </ul> </li> </ul>	N/A	Not Applicable - There are no point source emissions to land.
3.2	<ul> <li>Fugitive emissions to air</li> <li>You should where appropriate:</li> <li>1. Identify all potential sources and develop and maintain procedures for monitoring and eliminating or minimising leaks and releases of VOCs from all non-process stream sources.</li> <li>2. Choose vent systems to minimise breathing emissions (for example pressure/ vacuum valves) and, where relevant, should be fitted with knock-out pots and appropriate abatement equipment.</li> <li>3. Use the following techniques (together or in any combination) to reduce losses from storage tanks at atmospheric pressure:</li> <li>maintenance of bulk storage temperatures as low as practicable, taking into account changes due to solar heating etc.</li> <li>tank paint with low solar absorbency</li> </ul>	Yes	The process will handle VOC materials. All process stages are undertaken in processing systems that are designed to collect all releases of VOC into channelled emissions control systems with appropriate VOC abatement installed to minimise emissions. In areas where operators may be at risk of exposure to VOC's local extract ventilation systems are installed with VOC abatement provided (carbon filter) prior to venting air back into the building. There is no bulk storage associated with the operation of the process. All VOC's will be stored in sealed IBC's or Drums on site.

Guidance Section No.	Requirement	Operating to Guidance Requirement	Demonstration of BAT Compliance
	<ul> <li>temperature control</li> <li>tank insulation</li> <li>inventory management</li> <li>floating roof tanks</li> <li>bladder roof tanks</li> <li>pressure/vacuum valves, where tanks are designed to withstand pressure fluctuations</li> <li>specific release treatment (such as adsorption condensation).</li> </ul>		
3.2	<ul> <li>Fugitive emissions to surface water, sewer and groundwater You should where appropriate:</li> <li>1. Provide hard surfacing in areas where accidental spillage or leakage may occur, e.g. beneath prime movers, pumps, in storage areas, and in handling, loading and unloading areas. The surfacing should be impermeable to process liquors.</li> <li>2. Drain hard surfacing of areas subject to potential contamination so that potentially contaminated surface run-off does not discharge to ground.</li> <li>3. Hold stocks of suitable absorbents at appropriate locations for use in mopping up minor leaks and spills, and dispose of to leak- proof containers.</li> <li>4. Take particular care in areas of inherent sensitivity to groundwater pollution. Poorly maintained drainage systems are known to be the main cause of groundwater contamination and surface/above-ground drains are preferred to facilitate leak detection (and to reduce explosion risks).</li> <li>5. Additional measures could be justified in locations of particular environmental sensitivity. Decisions on the measures to be taken should take account of the risk to groundwater, taking into consideration the factors outlined in the Agency document, Policy and Practice for the Protection of Groundwater, including groundwater vulnerability and the presence of groundwater protection zones.</li> <li>6. Surveys of plant that may continue to contribute to leakage should also be considered, as part of an overall environmental management system. In particular, you should consider</li> </ul>	Yes	All non-flammable raw materials, other materials, products and wastes will be stored within the building, liquids will be stored over appropriate secondary containment and solids will be stored on racking. The building has impermeable concrete flooring and no internal drainage and is underlain by an impermeable membrane. Spill kits will be provided to control any losses that do occur. Flammable raw materials i.e. organic solvents (Ethanol / Methanol) will be delivered to site in 1,000 litre IBC's and will be stored in a dedicated secure flammable materials storage unit located outside the front wall of the building. This unit will also be used to store larger volumes of flammable liquid waste e.g. waste solvent. This unit will have integrated bunding. The main process activities will all be undertaken within the dedicated processing area which will be within an enclosed and walled area within the building. The building concrete flooring and the walls around the process area will act to provide containment for any spills within this area. A soil and groundwater pollution risk assessment has been undertaken as part of the Site Condition Report which includes further detail on the containment measures in place at the site.

Guidance Section No.	Requirement	Operating to Guidance Requirement	Demonstration of BAT Compliance
	undertaking leakage tests and/or integrity surveys to confirm the containment of underground drains and tanks		
3.3	<ul> <li>Odour</li> <li>The requirements for odour control will be installation-specific and depend on the sources and nature of the potential odour. You should where appropriate: <ol> <li>Manage the operations to prevent release of odour at all times.</li> <li>Where odour releases are expected to be acknowledged in the permit, (i.e. contained and treated prior to discharge or discharged for atmospheric dispersion):</li> <li>for existing installations, the releases should be modelled to demonstrate the odour impact at sensitive receptors. The target should be to minimise the frequency of exposure to ground level concentrations that are likely to cause annoyance.</li> <li>for new installations, or for significant changes, the releases should be modelled and it is expected that you will achieve the highest level of protection that is achievable with BAT from the outset.</li> <li>where there is no history of odour problems then modelling may not be required although it should be remembered that there can still be an underlying level of annoyance without complaints being made.</li> <li>where, despite all reasonable steps in the design of the plant, extreme weather or other incidents are liable, in our view, to increase the odour impact at receptors, you should take appropriate and timely action, as agreed with us, to prevent further annoyance (these agreed actions will be defined either in the permit or in an odour management statement).</li> </ol> </li> <li>3.Where odour generating activities take place in the open, or potentially odorous materials are stored outside, a high level of management control and use of best practice will be expected.</li> <li>Where an installation releases odours but has a low environmental impact by virtue of its remoteness from sensitive receptors, it is expected that you will work towards achieving the standards described in this guidance note, but the timescales</li> </ul>	N/A	None of the materials processed by the site are expected to be particularly odourous. Acetic Acid may be generated by the process and emitted to air, but potential for odour impacts has been reviewed in Section 4.3 of Appendix G1 (QERA) and demonstrated to have no potential odour impact.

Guidance Section No.	Requirement	Operating to Guidance Requirement	Demonstration of BAT Compliance
	allowed to achieve this might be adjusted according to the perceived risk. 5. Where further guidance is needed to meet local needs, refer to Horizontal Guidance Note H4 Odour (see GTBR).		
3.4	<ul> <li>Noise and vibration</li> <li>You should where appropriate:</li> <ol> <li>Install particularly noisy machines such as compactors and pelletisers in a noise control booth or encapsulate the noise source.</li> <li>Where possible without compromising safety, fit suitable silencers on safety valves.</li> <li>Minimise the blow-off from boilers and air compressors, for example during start up, and provide silencers.</li> </ol></ul>	Yes	All process activities will be undertaken within an internal processing room within the main building. A detailed noise impact assessment has been prepared as part of the Permit application which details potential noise emission sources and the predicted impacts which has demonstrated that no significant noise impacts are expected.
3.5	<ul> <li>Monitoring and reporting of emissions to air and water You should where appropriate:</li> <li>1. Carry out an analysis covering a broad spectrum of substances to establish that all relevant substances have been taken into account when setting the release limits. The need to repeat such a test will depend upon the potential variability in the process and, for example, the potential for contamination of raw materials. Where there is such potential, tests may be appropriate.</li> <li>2. Monitor more regularly any substances found to be of concern, or any other individual substances to which the local environment may be susceptible and upon which the operations may impact. This would particularly apply to the common pesticides and heavy metals. Using composite samples is the technique most likely to be appropriate where the concentration does not vary excessively.</li> <li>3. If there are releases of substances that are more difficult to measure and whose capacity for harm is uncertain, particularly when combined with other substances, then "whole effluent toxicity" monitoring techniques can be appropriate to provide direct measurements of harm, for example, direct toxicity assessment.</li> </ul>	Yes	<ul> <li>Proposals for emission monitoring are included in Section 9.1.4 of the Permit Application technical documentation.</li> <li>The proposed monitoring of emissions from the plant will be undertaken in compliance with the requirements of:</li> <li>EU BAT Reference Document – Monitoring of Emissions to Air and Water from Industrial Emissions Directive Installations (ROM)- July 2008.</li> <li>Environment Agency Monitoring Stack Emissions: Environmental Permits (19 December 2019) (the formerly the EA's M1 and M5 guidance notes).</li> <li>BS EN 15259.</li> </ul>
3.5	Monitoring and reporting of waste emissions You should where appropriate:	Yes	All waste arisings from the site will be managed in accordance with a waste procedure which will be implemented as part of the EMS.

Guidance Section No.	Requirement	Operating to Guidance Requirement	·
	<ol> <li>Monitor and record:</li> <li>the physical and chemical composition of the waste</li> <li>its hazard characteristics</li> <li>handling precautions and substances with which it cannot be mixed</li> </ol>		This will include periodic review of the nature of the waste and its characteristics, and maintaining records of all waste removed from site in line with the required Duty of Care.
3.5	<ul> <li>Environmental monitoring (beyond installation)</li> <li>You should where environmental monitoring is needed:</li> <li>1. Consider the following in drawing up proposals:</li> <li>determinands to be monitored, standard reference methods, sampling protocols</li> <li>monitoring strategy, selection of monitoring points, optimisation of monitoring approach</li> <li>determination of background levels contributed by other sources</li> <li>uncertainty for the employed methodologies and the resultant overall uncertainty of measurement</li> <li>quality assurance (QA) and quality control (QC) protocols, equipment calibration and maintenance, sample storage and chain of custody/audit trail</li> <li>reporting procedures, data storage, interpretation and review of results, reporting format for the provision of information.</li> </ul>		The air quality impact assessment (AERA) undertaken in support of the Permit variation (Section 10.1) has identified that the impacts will be "insignificant". Consequently, no monitoring (beyond the installation) is proposed.

## Appendix B

Common Waste Water and Waste Gas Treatment / Management Systems in the Chemical Sector BATc

Environmental Permit Application – Supporting Documentation Appendix D - BAT Conclusion Compliance Assessment

#### **Sawston Pilot Plant**

**Immaterial Limited** 

SLR Project No.: 405.065240.00001

4 December 2024



## Table B1: Assessment of BAT Compliance – Best Available Techniques Reference Document for Common Waste Water and Waste Gas Treatment/Management Systems in the Chemical Sector – published 9th June 2016

BATc No.	BAT Justification	Operating to BAT	Demonstration of BAT Compliance
Scope	<ul> <li>These BAT conclusions concern the activities specified in Sections 4 and 6.11 of Annex I to Directive 2010/75/EU, namely:</li> <li>Section 4: Chemical industry;</li> <li>Section 6.11: Independently operated treatment of waste water not covered by Council Directive 91/271/EEC and discharged by an installation undertaking activities covered under Section 4 of Annex I to Directive 2010/75/EU.</li> <li>These BAT conclusions also cover the combined treatment of waste water from different origins if the main pollutant load originates from the activities covered under Section 4 of Annex I to Directive 2010/75/EU.</li> <li>In particular, these BAT conclusions cover the following issues: <ul> <li>environmental management systems;</li> <li>water saving;</li> <li>waste water management, collection and treatment;</li> <li>waste management;</li> <li>treatment of waste water sludge with the exception of incineration;</li> <li>waste gas management, collection and treatment;</li> <li>flaring;</li> <li>diffuse emissions of volatile organic compounds (VOC) to air;</li> <li>odour emissions;</li> <li>noise emissions.</li> </ul> </li> </ul>		The BRef document applies as the site activities is defined under Section 4.1 of Schedule 1 to the Environmental Permitting Regulations 2016 However, there will be no onsite treatment of wastewater at the Installation. There will be no direct discharge to controlled waters There will be no direct discharge of process wastewater to sewer. All liquid process waste and wastewater will be containerised for removal from site as waste and subsequent recycling, recovery, treatment or disposal offsite. The requirements of this BAT Reference Note and its associated BAT Conclusions in relation to waste water do not therefore apply to the Immaterial site.
1. Environ	mental Management Systems		
BATc 1	In order to improve the overall environmental performance, BAT is to implement and adhere to an environmental management system (EMS) that incorporates all of the following features: (i) commitment of the management, including senior management; (ii) an environmental policy that includes the continuous improvement of the installation by the management;	N/A	An EMS will be prepared in accordance with the requirements of ISO14001 and will include requirements to set key environmental performance targets and review performance at least annually. This EMS will fully implement the requirements of BATc 1.

BATc No.	BAT Justification	Operating to BAT	Demonstration of BAT Compliance
	(iii) planning and establishing the necessary procedures, objectives and targets, in conjunction with financial planning and investment;		
	(iv) implementation of procedures paying particular attention to:		
	(a) structure and responsibility;		
	(b) recruitment, training, awareness and competence;		
	(c) communication;		
	(d) employee involvement;		
	(e) documentation;		
	(f) effective process control;		
	(g) maintenance programmes;		
	(h) emergency preparedness and response;		
	(i) safeguarding compliance with environmental legislation.		
	(v) checking performance and taking corrective action, paying particular attention to:		
	(a) monitoring and measurement (see also the Reference Report on Monitoring of emissions to Air and Water from IED installations — ROM);		
	(b) corrective and preventive action;		
	(c) maintenance of records;		
	(d) independent (where practicable) internal or external auditing in order to determine whether or not the EMS conforms to planned arrangements and has been properly implemented and maintained.		
	(vi) review of the EMS and its continuing suitability, adequacy and effectiveness by senior management		
	(vii) following the development of cleaner technologies;		
	(viii) consideration for the environmental impacts from the eventual decommissioning of the plant at the design stage of a new plant, and throughout its operating life;		
	(ix) application of sectoral benchmarking on a regular basis;		
	(x) waste management plan (see BAT 13).		
	Specifically for chemical sector activities, BAT is to incorporate the following features in the EMS:		

BATc No.	BAT Justification	Operating to BAT	Demonstration of BAT Compliance
	<ul> <li>(xi) on multi-operator installations/sites, establishment of a convention that sets out the roles, responsibilities and coordination of operating procedures of each plant operator in order to enhance the cooperation between the various operators;</li> <li>(xii) establishment of inventories of waste water and waste gas streams (see BAT 2).</li> <li>In some cases, the following features are part of the EMS:</li> <li>(xiii) odour management plan (see BAT 20);</li> <li>(xiv) noise management plan (see BAT 22).</li> </ul> <i>Applicability:</i> The scope (e.g. level of detail) and nature of the EMS (e.g. standardised or non-standardised) will generally be related to the nature, scale and complexity of the installation, and the range of environmental impacts it may have.		
BATc 2	<ul> <li>In order to facilitate the reduction of emissions to water and air and the reduction of water usage, BAT is to establish and to maintain an inventory of waste water and waste gas streams, as part of the environmental management system (see BAT 1), that incorporates all of the following features: <ul> <li>(i) information about the chemical production processes, including:</li> <li>(a) chemical reaction equations, also showing side products;</li> <li>(b) simplified process flow sheets that show the origin of the emissions;</li> <li>(c) descriptions of process-integrated techniques and waste water/waste gas treatment at source including their performances;</li> </ul> </li> <li>(ii) information, as comprehensive as is reasonably possible, about the characteristics of the waste water streams, such as: <ul> <li>(a) average values and variability of flow, pH, temperature, and conductivity;</li> <li>(b) average concentration and load values of relevant pollutants/parameters and their variability (e.g. COD/TOC, nitrogen species, phosphorus, metals, salts, specific organic compounds);</li> <li>(c) data on bio eliminability (e.g. BOD, BOD/COD ratio, Zahn-Wellens test, biological inhibition potential (e.g. nitrification));</li> </ul> </li> </ul>	Yes	<ul> <li>The site will be compliant with the requirements of BAT 2.</li> <li>The site has a full understanding of all emissions to air and water and the inventory of emissions. <ol> <li>A full process design has been undertaken and a full set of process design information will be available on site.</li> <li>Details of the composition and volumes of wastewater / liquid streams which will be collected for offsite disposal as waste have been included in the design and will be maintained onsite.</li> <li>Details of the composition and flowrates of waste gas streams have been included in the design and will be maintained on site with periodic monitoring to confirm the emissions.</li> </ol> </li> </ul>

BATc No		BAT Justification			Demonstration of BAT Compliance
	<ul> <li>(a) average values and variability of flow and temperature;</li> <li>(b) average concentration and load values of relevant pollutants/parameters and their variability (e.g. VOC, CO, NOX, SOX, chlorine, hydrogen chloride);</li> <li>(c) flammability, lower and higher explosive limits, reactivity;</li> <li>(d) presence of other substances that may affect the waste gas treatment system or plant safety (e.g. oxygen, nitrogen, water vapour, dust).</li> </ul>				
2. Monito	oring				
BATc 3	For relevant emissions to water as identified by the inventory of waste water streams (see BAT 2), BAT is to monitor key process parameters (including continuous monitoring of waste water flow, pH and temperature) at key locations (e.g. influent to pre-treatment and influent to final treatment).		N/A	Not Applicable	
BATc 4	BAT is to monitor emissions to water in accordance with EN standards with at least the minimum frequency given below. If EN standards are not available, BAT is to use ISO, national or other international standards that ensure the provision of data of an equivalent scientific quality.				Not Applicable
	Substance / parameter	Standard(s)	Minimum Monitoring Frequency <sup>(1) (2)</sup>		
	Total Organic Carbon (TOC) <sup>(3)</sup>	EN 1484	Daily		
	Chemical Oxygen Demand (COD) <sup>(3)</sup>	No EN Standard available			
	Total Suspended Solids (TSS)	EN 872			
	Total Nitrogen (TN) (4)	EN 12260			
	Total Inorganic Nitrogen (4) (N <sub>inorg</sub> )	Various EN Standards available			
	Total Phosphorus	Various EN Standards			
	Adsorbable organically bound halogens (AOX)	EN ISO 9562	Monthly		

o.			BAT Justification		Operating to BAT	Demonstration of BAT Compliance
M	letals	Cr	Various EN Standards	Monthly		
		Cu	available			
		Ni				
		Pb				
		Zn				
		Other metals, if relevant				
	oxicity (5)	Fish Eggs ( <i>Danio rerio</i> )	EN ISO 15088	To be decided based on a risk		
		Daphnia (Daphnia magna Straus)	EN ISO 6341	assessment, after an initial characterisation		
		Luminescent bacteria ( <i>Vibrio</i> <i>fischeri</i> )	EN ISO 11348-1, EN ISO 11348-2 or EN ISO 11348-3			
		Duckweed ( <i>Lemna</i> <i>minor</i> )	EN ISO 20079			
		Algae	EN ISO 8692, EN ISO 10253 or EN ISO 10710			
a suff (2) TI (3) T( prefe (4) TI	Ionitorin fficient st he samp OC mon erred opt N and N	tability. Ing point is loca Notitoring and COE Ion because it d Norg monitoring	ay be adapted if the data se ated where the emission leav 0 monitoring are alternatives oes not rely on the use of ve g are alternatives. on of these methods can be	ves the installation. . TOC monitoring is the ery toxic compounds.		

BATc No.	BAT Justification		Demonstration of BAT Compliance		
BATc 5	Diffuse VOC's         BAT is to periodically monitor diffuse VOC emissions to air from relevant sources by using an appropriate combination of the techniques I-III or, where large amounts of VOC are handled, all of the techniques I-III.         I. sniffing methods (e.g. with portable instruments according to EN 15446) associated with correlation curves for key equipment;         II. optical gas imaging methods;         III. Calculation of emissions based on emissions factors, periodically validated (e.g. once every two years) by measurements.         Where large amounts of VOCs are handled, the screening and quantification of emissions from the installation by periodic campaigns with optical absorption-based techniques, such as Differential absorption light detection and ranging (DIAL) or Solar occultation flux (SOF), is a useful complementary technique to the techniques I to III.		The plant has been designed to minimise the potential for diffuse VOC emissions. Plant VOC usage is relatively limited when compared against full scale industrial sites due to the scale of processing activities proposed at the site. Immaterial will review options for the assessment of diffuse VOC emissions. If diffuse VOC monitoring / calculation is required, then a method will be employed which will be agreed with the Environment Agency within 6 months of commencement of operation.		
BATc 6	Odour           BAT is to periodically monitor odour emissions from relevant sources in accordance with EN standards.           Emissions can be monitored by dynamic olfactometry according to EN 13725.           Emission complemented by measurement/estimation of odour exposure or estimation of odour impact.           The applicability is restricted to cases where odour nuisance can be expected or has been substantiated.		None of the materials processed by the site are expected to be particularly odourous. Acetic Acid may be generated by the process and emitted to air, but potential for odour impacts has been reviewed in Section 4.3 of Appendix G1 (QERA) and demonstrated to have no potential odour impact. No Monitoring is therefore proposed		
Emissions	to Water				
BATc 7	Water Usage and Waste Water Generation In order to reduce the usage of water and the generation of waste water, BAT is to reduce the volume and/or pollutant load of waste water streams, to enhance the reuse of waste water within the production process and to recover and reuse raw materials.		Water use at the facility is limited to water used as a solvent in the process, and water use for cleaning via the CIP system. The use of water in both of these activities will be optimised. Wastewater from either of the main site uses will not be suitable for re-use on site (product quality), and given the nature of the site and its size all waste water will be sent offsite as waste.		

BATc No.		BAT	「Justification	Operating to BAT	Demonstration of BAT Compliance
BATc 8	In order emissio		n of uncontaminated water and to reduce gate uncontaminated waste water streams	N/A	Not applicable
BATc 9	approp normal the nati environ The inte	riate buffer storage capacity operating conditions based of ure of the pollutant, the effec iment), and to take appropria erim storage of contaminated	issions to water, BAT is to provide an for waste water incurred during other than on a risk assessment (taking into account e.g. ts on further treatment, and the receiving te further measures (e.g. control, treat, reuse) d rainwater requires segregation, which may ting waste water collection systems.	N/A	Not Applicable
BATc 10	In order manage		er, BAT is to use an integrated waste water y that includes an appropriate combination of jiven below.	N/A	Not Applicable
		Technique	Description		
	aProcess integrated techniques - prevent or reduce pollutants <sup>(1)</sup> Techniques to prevent or reduce the generation of water pollutants.bRecovery of pollutants at source <sup>(1)</sup> Techniques to recover pollutants prior to their discharge to the waste water collection system.cWaste water pre- treatment <sup>(1) (2)</sup> Techniques to abate pollutants before the final waste water treatment. Pre- treatment can be carried out at the source or in combined streams.dFinal waste water treatment <sup>(3)</sup> Final waste water treatment, phosphorus removal and/or final solids removal techniques before discharge to a receiving water body.				

BATc No.	BAT Justification	Operating to BAT	Demonstration of BAT Compliance
	<ul> <li>(1) These techniques are further described and defined in other BAT conclusions for the chemical industry.</li> <li>(2) See BAT 11.</li> <li>(3) See BAT 12.</li> </ul>		
	The integrated waste water management and treatment strategy is based on the inventory of waste water streams (see BAT 2).		
BATc 11	In order to reduce emissions to water, BAT is to pre-treat waste water that contains pollutants that cannot be dealt with adequately during final waste water treatment by using appropriate techniques.	N/A	Not Applicable
	<i>Description:</i> Waste water pre-treatment is carried out as part of an integrated waste water management and treatment strategy (see BAT 10) and is generally necessary to:		
	<ul> <li>Protect the final waste water treatment plant (e.g. protection of a biological treatment plant against inhibitory or toxic compounds);</li> </ul>		
	<ul> <li>Remove compounds that are insufficiently abated during final treatment (e.g. toxic compounds, poorly/non-biodegradable organic compounds, organic compounds that are present in high concentrations, or metals during biological treatment);</li> </ul>		
	<ul> <li>Remove compounds that are otherwise stripped to air from the collection system or during final treatment (e.g. volatile halogenated organic compounds, benzene);</li> </ul>		
	• Remove compounds that have other negative effects (e.g. corrosion of equipment; unwanted reaction with other substances; contamination of waste water sludge).		
	In general, pre-treatment is carried out as close as possible to the source in order to avoid dilution, in particular for metals. Sometimes, waste water streams with appropriate characteristics can be segregated and collected in order to undergo a dedicated combined pre-treatment.		
BATc 12	In order to reduce emissions to water, BAT is to use an appropriate combination of final waste water treatment techniques.	N/A	Not Applicable

c No.	В	AT Justification		Operating to BAT	Demonstration of BAT Compliance
ma Apr	al waste water treatment is car nagement and treatment strate propriate final waste water trea lude:	egy (see BAT 10).	·		
	Technique <sup>(1)</sup>	Typical Pollutants Abated	Applicability		
	reliminary and primary reatment				
(a	a) Equalisation	All pollutants	Generally applicable.		
(b	) Neutralisation	Acids, alkalis			
(c	<ul> <li>Physical separation, e.g. screens, sieves, grit separators, grease separators or primary settlement tanks</li> </ul>	Suspended solids, oil/grease			
B	iological treatment (seconda	ry treatment), e.g.			
(d	<ul> <li>Activated sludge process</li> </ul>	Biodegradable organic	Generally applicable		
(e	e) Membrane bioreactor	compounds			
N	litrogen removal				
(f	) Nitrification/denitrification	Total nitrogen, ammonia	Nitrification may not be applicable in case of high chloride concentrations (i.e. around 10 g/l) and provided that the reduction of the chloride concentration prior to nitrification would not be justified by the		

ATc No.		В	AT Justification			Operating to BAT	Demonstration of BAT Compliance
				environmental benefits. Not applicable when the final treatment does not include a biological treatment.			
	 Phos	phorus removal					
	(g)	Chemical precipitation	Phosphorus	Generally applicable.			
	Final	l solids removal					
(		Coagulation and flocculation	Suspended solids	Generally applicable.			
(	(i)	Sedimentation					
		Filtration (e.g. sand filtration, microfiltration, ultrafiltration)					
(	(k)	Flotation					
(	(1) Tł	he descriptions of the techr	niques are given in S	ection 6.1			
Та		2010/75/EU; (ii) independently specified in S provided that specified in S (iii) the combined provided that specified in S	y to direct emissions specified in Section 4 y operated waste wat ection 6.11 of Annex the main pollutant lo ection 4 of Annex I to I treatment of waste the main pollutant lo ection 4 of Annex I to	to a receiving water body of Annex I to Directive	s s		

c No.	BAT Justification		Operating to BAT	Demonstration of BAT Compliance
Table 1 BAT-AELs for c water body	Table 1 BAT-AELs for direct emissions of TOC, COD and TSS to a receiving water body			
Parameter	BAT-AEL's (Yearly Average)	Conditions		
Total Organic Carbon (TOC) <sup>(1)(2)</sup>	10 - 33 mg/l <sup>(3)(4)(5)(6)</sup>	The BAT-AEL applies if the emission exceeds 3.3 Te/yr		
Chemical Oxygen Demand (COD) <sup>(1)(2)</sup>	30 - 100 mg/l <sup>(3)(4)(5)(6)</sup>	The BAT-AEL applies if the emission exceeds 10Te/yr		
Total Suspended Solid (TSS)	s 5 - 35 mg/l <sup>(7)(8)</sup>	The BAT-AEL applies if the emission exceeds 3.5 Te/yr		
preferred option becau compounds. (3) The lower end of th waste water streams c mostly contains easily (4) The upper end of th mg/l for COD, both as are fulfilled: • Condition average • Condition the follow-low kg COD that the • Nitrifica	biodegradable organic c e range may be up to 100 yearly averages, if both o on A: Abatement efficien (including both pre-trea on B: If a biological treatment wing criteria is met: baded biological treatment (kg of organic dry matter BOD5 level in the effluent tion is used. e range may not apply if	e use of very toxic ved when few tributary ds and/or the waste water compounds. 0 mg/l for TOC or up to 300 of the following conditions $cy \ge 90$ % as a yearly tment and final treatment). ment is used, at least one of the step is used (i.e. $\le 0,25$ of sludge). This implies the tis $\le 20$ mg/l.		

		BAT Justification			
	<ul> <li>(2) The BAT-AELs for TN a biological waste water trea achieved when the influent low levels of nitrogen and/o under optimum conditions.</li> <li>(3) The upper end of the raise</li> </ul>				
	<ul> <li>(3) The upper end of the range may be higher and up to 40 mg/l for TN or 35 mg/l for N<sub>inorg</sub>, both as yearly averages, if the abatement efficiency is ≥ 70 % as a yearly average (including both pre-treatment and final treatment).</li> <li>(4) The lower end of the range is typically achieved when phosphorus is added</li> </ul>				
	for the proper operation of	the biological waste wate tes from heating or coolin ved when phosphorus-co	r treatment plant or when g systems. The upper end o	f	
1	Table 3. BAT-AELs for dia water body		-		
	Parameter	BAT-AEL's (Yearly Average)	Conditions		
	Adaarbabla arganissilis				
	Adsorbable organically bound halogens (AOX)	0.2 - 1.0 mg/l <sup>(1) (2)</sup>	The BAT-AEL applies if the emission exceeds 100 kg/yr		
		0.2 - 1.0 mg/l <sup>(1)(2)</sup> 5 - 25 μg/l <sup>(3)(4)(5)(6)</sup>	the emission exceeds		
	bound halogens (AOX) Chromium (expressed		the emission exceeds 100 kg/yr The BAT-AEL applies if the emission exceeds		
	bound halogens (AOX) Chromium (expressed as Cr) Copper (expressed as	5 - 25 µg/l <sup>(3) (4) (5) (6)</sup>	the emission exceeds 100 kg/yr The BAT-AEL applies if the emission exceeds 2.5 kg/yr The BAT-AEL applies if the emission exceeds		

BATc No.	BAT Justification	Operating to BAT	Demonstration of BAT Compliance
	<ul> <li>(1) The lower end of the range is typically achieved when few halogenated organic compounds are used or produced by the installation.</li> <li>(2) This BAT-AEL may not apply when the main pollutant load originates from the production of iodinated X-ray contrast agents due to the high refractory loads. This BAT-AEL may also not apply when the main pollutant load originates from the production of propylene oxide or epichlorohydrin via the chlorohydrin process due to the high loads.</li> <li>(3) The lower end of the range is typically achieved when few of the corresponding metal (compounds) are used or produced by the installation.</li> <li>(4) This BAT-AEL may not apply to inorganic effluents when the main pollutant load originates from the production of inorganic heavy metal compounds.</li> <li>(5) This BAT-AEL may not apply when the main pollutant load originates from the processing of large volumes of solid inorganic raw materials that are contaminated with metals (e.g. soda ash from the Solvay process, titanium dioxide).</li> <li>(6) This BAT-AEL may not apply when the main pollutant load originates from the production of compounds or the production of vinyl chloride monomer/ethylene dichloride via the oxychlorination process.</li> <li>(8) This BAT-AEL may not apply when the main pollutant load originates from the production of viscose fibres.</li> </ul>		
4. Waste			
BATc 13	Waste In order to prevent or, where this is not practicable, to reduce the quantity of waste being sent for disposal, BAT is to set up and implement a waste management plan as part of the environmental management system (see BAT 1) that, in order of priority, ensures that waste is prevented, prepared for reuse, recycled or otherwise recovered	Yes	All waste arisings from the site will be managed in accordance with a waste procedure which will be implemented as part of the EMS. This will include periodic review of the nature of the waste and its characteristics, and maintaining records of all waste removed from site in line with the required Duty of Care.

BATc No.			BAT Justification		Operating to BAT	Demonstration of BAT Compliance
						Due to the size of the site and the of the process activities, onsite waste recycling or recovery is not possible. All site waste will be sent offsite for reuse, recycling or disposal with the disposal route being selected in line with the waste hierarchy. Waste generation at the site will be reviewed annually and where necessary an appropriate improvement programme will be implemented.
BATc 14	dispo	der to reduce the volume of sal, and to reduce its pote ination of the techniques of technique	ential environmental impa	uiring further treatment or ct, BAT is to use one or a	N/A	Not Applicable
		Technique	Description	Applicability		
	(a)	Conditioning	Chemical conditioning (i.e. adding coagulants and/or flocculants) or thermal conditioning (i.e. heating) to improve the conditions during sludge thickening/dewatering.	Not applicable to inorganic sludges. The necessity for conditioning depends on the sludge properties and on the thickening/dewatering equipment used		
	(b)	Thickening/dewatering	Thickening can be carried out by sedimentation, centrifugation, flotation, gravity belts, or rotary drums. Dewatering can be carried out by belt filter presses or plate filter presses.	Generally applicable.		
	(c)	Stabilisation	Sludge stabilisation includes chemical treatment, thermal	Not applicable to inorganic sludges. Not applicable for		

BATc No.			BAT Justification		Operating to BAT	Demonstration of BAT Compliance
			treatment, aerobic digestion, or anaerobic digestion.	short-term handling before final treatment.		
	(d)	Drying	Sludge is dried by direct or indirect contact with a heat source.	Not applicable to cases where waste heat is not available or cannot be used.		
5. Emissio	ons to a	Air	I	11		
BATc 15	In ord air, B possi The a equip	AT is to enclose the ble. applicability may be r ment), safety (avoid	ecovery of compounds and the emission sources and to treat restricted by concerns on oper ling concentrations close to the ccess is required inside the en	the emissions, where rability (access to e lower explosive limit) and	Yes	All process emissions to air have been identified and quantified. Appropriate channelled emissions systems have been provided to capture all key process emissions to air, and have been assessed as having insignificant emissions to the environment. Potential air quality and environmental impacts have been assessed as part of the application for Permit variation. Condensers are installed for VOC recovery from those vents to air where elevated levels of VOC could potentially be present. The recovered VOC will be collected for disposal as waste as it will not be suitable for immediate re-use in the process (Product Quality). Monitoring of process emission to air will be undertaken in line with the appropriate requirements of the WGC BREF.
BATc 16	In ord mana		ons to air, BAT is to use an inte ent strategy that includes proce s.		Yes	Due to the nature of the site operations and the ability of each of the main process stages to be operated independently of each other, an integrated approach the waste gas treatment is not suitable. See BAT 15 for details on the systems installed.

BATc No.			BAT Justificatio	n		Operating to BAT	Demonstration of BAT Compliance	
	inven	The integrated waste gas management and treatment strategy is based on the inventory of waste gas streams (see BAT 2) giving priority to process-integrated techniques.						
BATc 17	safet	der to prevent en y reasons or nor	nissions to air from flares, B n-routine operational condition of the techniques given belo	ons (e.g. start-ups, shutdowns)	)	N/A	No flaring is undertaken on site	
		Technique	Description	Applicability				
	(a)	Correct plant design	This includes the provision of a gas recovery system with sufficient capacity and the use of high-integrity relief valves.	Generally applicable to new plants. Gas recovery systems may be retrofitted in existing plants.				
	(b)	Plant management	This includes balancing the fuel gas system and using advanced process control.	Generally applicable.				
BATc 18		ler to reduce em	issions to air from flares wh the techniques given below	en flaring is unavoidable, BAT	is	N/A	No flaring is undertaken on site	
		Technique	Description	Applicability				
	(a)	Correct design of flaring devices	Optimisation of height, Applicable to new					

BATc No.	ВАТ	Justification	Operating to BAT	Demonstration of BAT Compliance
	<ul> <li>(b) Monitoring and the gas sent of recording as part of flare management</li> <li>(composition, ratio of assist velocity, purg rate, pollutani (e.g. NOX, Co hydrocarbons recording of f usually includ estimated/me gas compositi estimated/me gas quantity a duration of op recording allo quantification and the poter prevention of events.</li> </ul>	o flaring, ts of gas flow ns of other e.g. heat content, ance, e gas flow t emissions O, s, noise)). The laring events es the easured flare ion, the asured flare and the peration. The ws for the of emissions tial		
BATc 19	emissions to air, BAT is to use a com associated monitoring is in BAT 5.	not practicable, to reduce diffuse VOC abination of the techniques given below. The	Yes	The processing plant has been designed to minimise diffuse VOC emissions where possible. Plant VOC usage is relatively limited when compared against full scale industrial sites due to the scale of processing activities proposed at the site. The following techniques have been applied to the process
	Technique Techniques related to plant desig	Applicability gn		<ul> <li>design:</li> <li>b) The process has been designed to capture all VOC into channelled emission control system where possible</li> <li>c) fully welded pipework and seal-less pumps have been specified for handling VOC materials where possible</li> <li>d) all process plant equipment has been designed to be readily accessible for maintenance</li> </ul>

BATc No.		BAT Jus	tification	Operating to BAT	Demonstration of BAT Compliance
	(a)	Limit the number of potential emission sources	Applicability may be restricted in the case of existing plants due to operability requirements.		<ul> <li>e) plant assembly will be subject to pre-planned installation processes and acceptance testing to minimise potential for leaks.</li> <li>f) plant commissioning will be subject to pre-planned testing and processes to minimise potential for leaks.</li> <li>g) all VOC handling equipment will be subject to pre-planned</li> </ul>
	(b)	maximise process-inherent containment features			inspection and maintenance / repair I) The process has been designed to capture all VOC into
	(c)	select high-integrity equipment			channelled emission control system where possible
	(d)	facilitate maintenance activities by ensuring access to potentially leaky equipment			
		niques related to plant/equipme missioning	nt construction, assembly and		
	(e)	Ensure well-defined and comprehensive procedures for plant/equipment construction and assembly. This includes using designed gasket stress for flanged joint assembly			
	(f)	ensure robust plant/equipment commissioning and handover procedures in line with the design requirements			
	Techniques related to plant operatio		n		
	(g)	Ensure good maintenance and timely	Generally applicable.		

BATc No.			BAT Justification	1	Operating to BAT	Demonstration of BAT Compliance	
		replacement o equipment	of				
	(h)	Use a risk bas detection and programme					
	(i)	As far is it is r prevent diffus emissions, co source and tre	e VOC llect them at				
	The as	ssociated monito	oring is in BAT5				
BATc 20	-		N/A	Not Applicable None of the materials processed by the site are expected to be particularly odourous. Acetic Acid may be generated by the process and emitted to air, but potential for odour impacts has been reviewed in Section 4.3 of Appendix G1 (QERA) and demonstrated to have no potential odour impact.			
BATc 21	from w	er to prevent or, aste water colle		e, to reduce odour emissions m sludge treatment, BAT is to below.	N/A	Not Applicable - no wastewater treatment system or sludge production on site. None of the materials processed by the site are expected to b	
		Technique	Description	Applicability		particularly odourous.	
	(a)	Minimise residence times	Minimise the residence time of waste water and sludge in collection and storage systems, in	Applicability may be restricted in the case of existing collection and storage systems.		Acetic Acid may be generated by the process and emitted to air, but potential for odour impacts has been reviewed in Section 4.3 of Appendix G1 (QERA) and demonstrated to have no potential odour impact.	

BATc No.			BAT Justification	I	Operating to BAT	Demonstration of BAT Compliance
			particular under anaerobic conditions.			
	(b)	Chemical treatment	Use chemicals to destroy or to reduce the formation of odorous compounds (e.g. oxidation or precipitation of hydrogen sulphide).	Generally applicable.		
	(c)	Optimise aerobic treatment	This can include: (i) controlling the oxygen content; (ii) frequent maintenance of the aeration system; (iii) use of pure oxygen; (iv) removal of scum in tanks.	Generally applicable.		
	(d)	Enclosure	Cover or enclose facilities for collecting and treating waste water and sludge to collect the odorous waste gas for further treatment.	Generally applicable.		
	(e)	End-of-pipe treatment	This can include: (i) biological treatment; (ii) thermal oxidation.	Biological treatment is only applicable to compounds that are easily soluble in water and readily bio eliminable.		
BATc 22	In ord BAT i enviro elemo	s to set up and in onmental manag ents:	mplement a noise manageme	hat includes all of the followin	Yes	A detailed noise impact assessment has been undertaken as part of the permit application documentation. This assessment has demonstrated that no significant offsite noise impacts are expected, and hence a noise management plan is not required.

BATc No.			BAT Justification		Operating to BAT	Demonstration of BAT Compliance
	(iii) a (iv) a sourc of the	protocol for respo noise prevention a e(s), to measure/e sources and to in	cting noise monitoring; nse to identified noise ; and reduction programme de estimate noise exposure, to c nplement prevention and/or r	haracterise the contributions		
BATc 23	In ord		vhere that is not practicable, combination of the technique		Yes	Noise emissions from the installation will be minimised as follows: a) All main processing systems are within the site
		Technique	Description	Applicability		building and within the internal main processing areas. The chiller compressor has been located on
	(a)	Appropriate location of equipment and buildings	Increasing the distance between the emitter and the receiver and using buildings as noise screens.	For existing plants, the relocation of equipment may be restricted by a lack of space or excessive costs.		<ul> <li>b) i) Process equipment will be subject to preplanned inspection and maintenance to minimise the potential for abnormal noise emissions.</li> </ul>
	(b)	Operational measures	This includes: (i)improved inspection and maintenance of equipment; (ii) closing of doors and windows of enclosed areas, if possible; (iii)equipment operation by experienced staff; (iv) avoidance of noisy activities at night, if possible; (v)provisions for noise control during maintenance activities.	Generally applicable.		<ul> <li>ii)The building doors will be closed when operating</li> <li>iii) Site staff will be appropriately trained and competent and made aware of potential noise hazards and their management.</li> <li>iv) Potential noisy activities will be minimised at night.</li> <li>c) All process plant equipment has been specified to achieve a pre-determined maximum noise level to ensure operator protection within the building and correspondingly minimise offsite noise emissions</li> <li>d) The building will provide acoustic attenuation of noise sources within the building.</li> </ul>
	(c)	Low-noise equipment	This includes low-noise compressors, pumps and flares.	Applicable only when the equipment is new or replaced.		
	(d)	Noise-control equipment	This includes: (i) noise- reducers; (ii) equipment insulation; (iii) enclosure of noisy equipment; (iv) soundproofing of buildings.	Applicability may be restricted due to space requirements (for existing plants), health, and safety issues.		

BATc No.		BAT Justification				Operating to BAT	Demonstration of BAT Compliance
	(e)	Noise abatement	Inserting obstacles between emitters and receivers (e.g. protection walls, embankments and buildings).	Applicable only to existing plants; since the design of new plants should make this technique unnecessary. For existing plants, the insertion of obstacles may be restricted by a lack of space.			

## Appendix C

Common Waste Gas Management and Treatment Systems in the Chemical Sector BATc

Environmental Permit Application – Supporting Documentation Appendix D - BAT Conclusion Compliance Assessment

## **Sawston Pilot Plant**

**Immaterial Limited** 

SLR Project No.: 405.065240.00001

4 December 2024



## Table C1: Assessment of BAT Compliance – Common Waste Gas Management and Treatment Systems in the Chemical Sector BREF and associated BAT Conclusions (WGC BREF) - January 2023

BATc No.	BAT Justification	Operating to BAT	Demonstration of BAT Compliance
Scope	These BAT conclusions concern the following activity specified in Annex I to Directive 2010/75/EU: 4. Chemical industry (i.e. all production processes included in the categories of activities listed in points 4.1 to 4.6 of Annex I, unless specified otherwise).	-	The BRef document applies as the main site activities are defined under Section 4.1 of Schedule 1 to the Environmental Permitting
	More specifically, these BAT conclusions focus on emissions to air from the aforementioned activity.		Regulations 2016
	These BAT conclusions do not address the following:		
	1. Emissions to air from the production of chlorine, hydrogen, and sodium/potassium hydroxide by the electrolysis of brine. This is covered by the BAT conclusions for the Production of Chlor-alkali (CAK).		
	<ol><li>Channelled emissions to air from the production of the following chemicals in continuous processes where the total production capacity of those chemicals exceeds 20 kt/yr:</li></ol>		
	<ul> <li>— lower olefins using the steam cracking process;</li> </ul>		
	— formaldehyde;		
	<ul> <li>— ethylene oxide and ethylene glycols;</li> </ul>		
	— phenol from cumene;		
	<ul> <li>— dinitrotoluene from toluene, toluene diamine from dinitrotoluene, toluene diisocyanate from toluene diamine, methylene diphenyl diamine from aniline, methylene diphenyl diisocyanate from methylene diphenyl diamine;</li> </ul>		
	— ethylene dichloride (EDC) and vinyl chloride monomer (VCM);		
	— hydrogen peroxide.		
	This is covered by the BAT conclusions for the Production of Large Volume Organic Chemicals (LVOC).		
	However, channelled emissions to air of nitrogen oxides (NO <sub>X</sub> ) and carbon monoxide (CO) from thermal treatment of waste gases originating from the aforementioned production processes are included in the scope of these BAT conclusions.		
	3. Emissions to air from the production of the following inorganic chemicals:		
	— ammonia;		
	— ammonium nitrate;		
	— calcium ammonium nitrate;		
	— calcium carbide;		
	— calcium chloride;		

BATc No.	BAT Justification	Operating to BAT	Demonstration of BAT Compliance
	— calcium nitrate;		
	— carbon black;		
	— ferrous chloride;		
	<ul> <li>ferrous sulphate (i.e. copperas and related products, such as chloro-sulphates);</li> </ul>		
	— hydrofluoric acid;		
	— inorganic phosphates;		
	— nitric acid;		
	<ul> <li>— nitrogen-, phosphorus- or potassium-based fertilisers (simple or compound fertilisers);</li> </ul>		
	— phosphoric acid;		
	— precipitated calcium carbonate;		
	— sodium carbonate (i.e. soda ash);		
	— sodium chlorate;		
	— sodium silicate;		
	— sulphuric acid;		
	— synthetic amorphous silica;		
	— titanium dioxide and related products;		
	— urea;		
	— urea-ammonium nitrate.		
	This may be covered by the BAT conclusions for the Production of Large Volume Inorganic Chemicals (LVIC).		
	4. Emissions to air from steam reforming as well as from the physical purification and reconcentration of spent sulphuric acid, provided that these processes are directly associated with a production process listed under the aforementioned points 2 or 3.		
	<ol> <li>Emissions to air from the production of magnesium oxide using the dry process route. This may be covered by the BAT conclusions for the Production of Cement, Lime and Magnesium Oxide (CLM).</li> </ol>		
	6. Emissions to air from the following:		
	— Combustion units other than process furnaces/heaters. This may be covered by the BAT conclusions for Large Combustion Plants (LCP), the BAT conclusions for the Refining of Mineral Oil and Gas (REF) and/or by Directive		
	— Process furnaces/heaters with a total rated thermal input below 1 MW.		
	— Process furnaces/heaters used in lower olefins, ethylene dichloride and/or vinyl chloride monomer production referred to in point 2 above. This is covered by the BAT conclusions for the production of Large Volume Organic Chemicals (LVOC).		

BATc No.	BAT Justification	Operating to BAT	Demonstration of BAT Compliance
	7. Emissions to air from waste incineration plants. This may be covered by the BAT conclusions for Waste Incineration (WI).		
	8. Emissions to air from the storage, transfer and handling of liquids, liquefied gases and solids, where these are not directly associated with the activity specified in Annex I to Directive 2010/75/EU:4. Chemical industry. This may be covered by the BAT conclusions for Emissions from Storage (EFS).		
	However, emissions to air from the storage, transfer and handling of liquids, liquefied gases and solids are included in the scope of these BAT conclusions provided that these processes are directly associated with the chemical production process specified in the scope of these BAT conclusions.		
	9. Emissions to air from indirect cooling systems. This may be covered by the BAT conclusions for Industrial Cooling Systems (ICS).		
	Summary of applicability of the BAT Conclusions to the Filling Line activities proposed under this application for Variation	-	
	1.1 General BAT Conclusions - BATc 1 – 23		Applicable
	1.2 Polymers and Synthetic Rubbers - BATc 24 - 35		Not Applicable
	1.3 Process Furnaces / Heaters – BATc 36		Not Applicable
Environ	nental Management Systems		
BATc 1	In order to improve the overall environmental performance, BAT is to elaborate and implement an environmental management system (EMS) that incorporates all of the following features:	Yes	An EMS will be prepared in accordance with the requirements of ISO14001 and will include requirements to set key environmental
	i. commitment, leadership, and accountability of the management, including senior management, for the implementation of an effective EMS;		performance targets and review performance at least annually.
	ii. an analysis that includes the determination of the organisation's context, the identification of the needs and expectations of interested parties, the identification of characteristics of the installation that are associated with possible risks for the environment (or human health) as well as of the applicable legal requirements relating to the environment;		This EMS will fully implement the requirements of BATc 1.
	iii. development of an environmental policy that includes the continuous improvement of the environmental performance of the installation;		
	iv. establishing objectives and performance indicators in relation to significant environmental aspects, including safeguarding compliance with applicable legal requirements;		

BATc No.	BAT Justification	Operating to BAT	Demonstration of BAT Compliance
	<ul> <li>v. planning and implementing the necessary procedures and actions (including corrective and preventive actions where needed), to achieve the environmental objectives and avoid environmental risks;</li> </ul>		
	vi. determination of structures, roles and responsibilities in relation to environmental aspects and objectives and provision of the financial and human resources needed;		
	vii. ensuring the necessary competence and awareness of staff whose work may affect the environmental performance of the installation (e.g., by providing information and training);		
	viii. internal and external communication;		
	ix. fostering employee involvement in good environmental management practices;		
	x. establishing and maintaining a management manual and written procedures to control activities with significant environmental impact as well as relevant records;		
	xi. effective operational planning and process control;		
	xii. implementation of appropriate maintenance programmes;		
	xiii. emergency preparedness and response protocols, including the prevention and/or mitigation of the adverse (environmental) impacts of emergency situations;		
	xiv. when (re)designing a (new) installation or a part thereof, consideration of its environmental impacts throughout its life, which includes construction, maintenance, operation and decommissioning;		
	xv. implementation of a monitoring and measurement programme; if necessary, information can be found in the Reference Report on Monitoring of Emissions to Air and Water from IED Installations;		
	xvi. application of sectoral benchmarking on a regular basis;		
	xvii. periodic independent (as far as practicable) internal auditing and periodic independent external auditing in order to assess the environmental performance and to determine whether or not the EMS conforms to planned arrangements and has been properly implemented and maintained;		
	xviii. evaluation of causes of nonconformities, implementation of corrective actions in response to nonconformities, review of the effectiveness of corrective actions, and determination of whether similar nonconformities exist or could potentially occur;		
	xix. periodic review, by senior management, of the EMS and its continuing suitability, adequacy and effectiveness;		
	xx. following and taking into account the development of cleaner techniques.		

BATc No.	BAT Justification	Operating to BAT	Demonstration of BAT Compliance
	Specifically for the chemical sector, BAT is also to incorporate the following features in the EMS:		
	xxi. an inventory of channelled and diffuse emissions to air (see BAT 2);		
	xxii. an OTNOC management plan for emissions to air (see BAT 3);		
	xxiii. an integrated waste gas management and treatment strategy for channelled emissions to air (see BAT 4);		
	xxiv. a management system for diffuse VOC emissions to air (see BAT 19);		
	xxv. a chemicals management system that includes an inventory of the hazardous substances and substances of very high concern used in the process(es); the potential for substitution of the substances that are listed in this inventory, focusing on those substances other than raw materials, is analysed periodically (e.g., annually) in order to identify possible new available and safer alternatives, with no or lower environmental impacts.		
BATc 2	In order to facilitate the reduction of emissions to air, BAT is to establish, maintain and regularly review (including when a substantial change occurs) an inventory of channelled and diffuse emissions to air, as part of the environmental management system (see BAT 1), that incorporates all of the following features: i. information, as comprehensive as is reasonably possible, about the chemical production	Yes	<ul><li>The site will be compliant with the requirements of BAT 2.</li><li>The site has a full understanding of all emissions to air and the inventory of emissions.</li><li>i) A full process design has been undertaken</li></ul>
	process(es), including:		and a full set of process design information will be available on site.
	a. chemical reaction equations, also showing side products;		ii) Details of the emission points and the
	b. simplified process flow sheets that show the origin of the emissions;		expected composition and flow rates of the channelled emissions to air have been
	ii. information, as comprehensive as is reasonably possible, about channelled emissions to air, such as:		included in the design and data will be supplemented by monitoring as required
	a. emission point(s);		under the WGC BREF.
	b. average values and variability of flow and temperature;		Full details of the emissions and their potential impacts are included in Section 9 of the
	c. average concentration and mass flow values of relevant substances/parameters and their variability (e.g., TVOC, CO, NOX, SOX, Cl2, HCl);		application main supporting document and the AERA.
	d. presence of other substances that may affect the waste gas treatment system(s) or plant safety (e.g., oxygen, nitrogen, water vapour, dust);		<li>iii) The processing plant has been designed to minimise diffuse VOC emissions where possible.</li>
	e. techniques used to prevent and/or reduce channelled emissions to air;		

BATc No.	BAT Justification	Operating to BAT	Demonstration of BAT Compliance
No.	<ul> <li>f. flammability, lower and higher explosive limits, reactivity;</li> <li>g. monitoring methods (see BAT 8);</li> <li>h. presence of substances classified as CMR 1A, CMR 1B or CMR 2; the presence of such substances may for example be assessed according to the criteria of Regulation (EC) 1272/2008 on classification, labelling and packaging (CLP).</li> <li>iii. information, as comprehensive as is reasonably possible, about diffuse emissions to air, such as: <ul> <li>a. identification of the emission source(s);</li> <li>b. characteristics of each emission source (e.g., fugitive or non-fugitive; static or moving; accessibility of the emission source; included in an LDAR programme or not);</li> <li>c. the characteristics of the gas or liquid in contact with the emission source(s), including: <ul> <li>1) physical state;</li> </ul> </li> </ul> </li> </ul>	to BAT	Plant VOC usage is relatively limited when compared against full scale industrial sites due to the scale of processing activities proposed at the site. The following techniques have been applied to the process design: b) The process has been designed to capture all VOC into channelled emission control system where possible c) fully welded pipework and seal-less pumps have been specified for handling VOC materials where possible d) all process plant equipment has been designed to be readily accessible for maintenance e) plant assembly will be subject to pre-planned installation processes and acceptance testing to minimise potential for leaks.
Other Th	<ul> <li>2) vapour pressure of the substance(s) in the liquid, pressure of the gas;</li> <li>3) temperature;</li> <li>4) composition (by weight for liquids or by volume for gases);</li> <li>5) hazardous properties of the substance(s) or mixtures, including substances or mixtures classified as CMR 1A, CMR 1B or CMR 2;</li> <li>d. techniques used to prevent and/or reduce diffuse emissions to air;</li> <li>e. monitoring (see BAT 20, BAT 21 and BAT 22).</li> </ul>		<ul> <li>f) plant commissioning will be subject to pre- planned testing and processes to minimise potential for leaks.</li> <li>g) all VOC handling equipment will be subject to pre-planned inspection and maintenance / repair.</li> </ul>
BATc 3	In order to reduce the frequency of the occurrence of OTNOC and to reduce emissions to air during OTNOC, BAT is to set up and implement a risk based OTNOC management plan as part of the environmental management system (see BAT 1) that includes all of the following features: i. identification of potential OTNOC (e.g., failure of equipment critical to the control of channelled emissions to air, or equipment critical to the prevention of accidents or incidents that could lead to emissions to air (critical equipment)), of their root causes and of their potential consequences;	Yes	The site will be operated subject to management systems which will be developed prior to commencement of operation. As part of these management systems, an OTNOC management plan will be developed which will be integrated into the site operational procedures. The plan will include:

BATc No.	BAT Justification	Operating to BAT	Demonstration of BAT Compliance
	ii. appropriate design of critical equipment (e.g., equipment modularity and compartmentalisation, backup systems, techniques to obviate the need to bypass waste gas treatment during start-up and shutdown, high-integrity equipment, etc.);		<ul> <li>Identification of environmentally critical plant;</li> <li>Measures to be used to identify and prevent potential OTNOC; and</li> </ul>
	iii. set-up and implementation of a preventive maintenance plan for critical equipment (see BAT 1 xii.);		• Actions to be taken in the event of OTNOC to minimise emissions to the environment and ensure the plant is returned to normal operating
	iv. monitoring (i.e., estimating or, where this is possible, measuring) and recording of emissions and associated circumstances during OTNOC;		parameters safely. • Training of Staff.
	v. periodic assessment of the emissions occurring during OTNOC (e.g., frequency of events, duration, amount of pollutants emitted as recorded in point iv.) and implementation of corrective actions if necessary;		Following OTNOC events, these would be investigated, and corrective actions implemented where appropriate in line with the
	vi. regular review and update of the list of identified OTNOC under point i. following the periodic assessment of point v.;		requirements of the EMS. Records of OTNOC events will be maintained and inspected.
	vii. regular testing of backup systems.		The site will also have planned preventative maintenance for critical equipment.
Channell	led Emissions To Air		
BATc 4	In order to reduce channelled emissions to air, BAT is to use an integrated waste gas management and treatment strategy that includes, in order of priority, process integrated recovery and abatement techniques. The integrated waste gas management and treatment strategy is based on the inventory in BAT 2. It takes into account factors such as greenhouse gas emissions and the consumption or reuse of energy, water and materials associated with the use of the different techniques.	Yes	Due to the nature of the site operations and the ability of each of the main process stages to be operated independently of each other, an integrated approach the waste gas treatment is not suitable. All process emissions to air have been identified and quantified. Appropriate channelled emissions systems have been provided to capture all key process emissions to air. Potential air quality and environmental impacts have been assessed as part of the
			have been assessed as part of the Environmental Permit application and have been

BATc No.	BAT Justification	Operating to BAT	Demonstration of BAT Compliance
			assessed as having insignificant emissions to the environment. Condensers are installed for VOC recovery from those vents to air where elevated levels of VOC could potentially be present. The recovered VOC will be collected for disposal as waste as it will not be suitable for immediate re-use in the process (Product Quality). Monitoring of process emission to air will be undertaken in line with the appropriate requirements of the WGC BREF.
BATc 5	In order to facilitate the recovery of materials and the reduction of channelled emissions to air, as well as to increase energy efficiency, BAT is to combine waste gas streams with similar characteristics, thus minimising the number of emission points	Yes	Due to the nature of the site operations and the ability of each of the main process stages to be operated independently of each other, an integrated approach the waste gas treatment is not suitable See BATc 4.
BATc 6	In order to reduce channelled emissions to air, BAT is to ensure that the waste gas treatment systems are appropriately designed (e.g., considering the maximum flow rate and pollutant concentrations), operated within their design ranges, and maintained (through preventive, corrective, regular and unplanned maintenance) so as to ensure optimal availability, effectiveness and efficiency of the equipment.	Yes	Chilled water-cooled condensers are installed for VOC recovery from those vents to air where elevated levels of VOC could potentially be present. The operation of the condensers will be optimised to balance coolant flow against the required condensing duty as part of the ongoing process design. Routine maintenance on the condensers will be part of the site management controls. Periodic monitoring of the performance of the condensers will also be undertaken.
Monitorii	ng		

BATc No.			BAT J	Operating to BAT	Demonstration of BAT Compliance				
BATc 7	BAT is to continuo waste gas streams			N/A	Condensers are installed for VOC recovery from those vents to air where elevated levels of VOC could potentially be present. The process conditions in the upstream process units leading to each of the vent points to air will determine the temperature of the gas stream sent to the condensers – this temperature will be monitored and controlled. Gas flowrates will be dependent on the rate of addition of nitrogen to the process units for inertisation and the extraction rates of vacuum pumps where applicable – this will also be controlled and monitored.				
BATc 8	BAT is to monitor accordance with E other international	N standards. If standards that o	EN standard ensure the pr Emission	s are not avail rovision of dat	Yes	Proposals for monitoring of TVOC emission to air from each of the emission points are presented in Section9.1.4 of the main application supporting document. All monitoring will comply with the requirements of BATc 8			
	Parameter <sup>(1)</sup>	Source(s)	Points	(2)	Monitoring Frequency	Associated With			
	Ammonia (NH <sub>3</sub> )	Use of SCR/SNCR	Any stack	EN 21877	Once every 6 months <sup>(3)</sup>	BAT 17			
		All other processes / sources				BAT 18			
	Benzene	All processes / sources	Any stack	No EN standard available	Once every 6 months <sup>(3)</sup>	BAT 11			
	1,3-Butadiene	All processes / sources	Any stack	No EN standard available	Once every 6 months <sup>(3)</sup>	BAT 11			
	Carbon monoxide (CO)Thermal treatmentAny stack with a CO mass flow of $\geq 2$ kg/hGeneric EN standards (5)ContinuousBAT 16								

BATc No.			BAT J	lustification			Operating to BAT	Demonstration of BAT Compliance
			Any stack with a CO mass flow of < 2 kg/h	EN 15058	Once every 6 months (3)(4)			
		Process furnace/heaters	Any stack with a CO mass flow of ≥ 2 kg/h	Generic EN standards <sup>(5)</sup>	Continuous (6)	BAT 36		
			Any stack with a CO mass flow of < 2 kg/h	EN 15058	Once every 6 months (3)(4)			
		All other processes / sources	Any stack with a CO mass flow of ≥ 2 kg/h	Generic EN standards <sup>(5)</sup>	Continuous	BAT 18		
			Any stack with a CO mass flow of < 2 kg/h	EN 15058 X	Once every 6 months (3)(7)			
	Chloromethane	All processes / sources	Any stack	No EN standard available	Once every 6 months <sup>(3)</sup>	BAT 11		
	CMR substances other than CMR substances covered elsewhere in this table ( <sup>12</sup> )	All other processes / sources	Any stack	No EN standard available	Once every 6 months <sup>(3)</sup>	BAT 11		
	Dichloromethane	All processes / sources	Any stack	No EN standard available	Once every 6 months <sup>(3)</sup>	BAT 11		
	Dust	All processes / sources	Any stack with dust mass flow ≥ 3 kg/h	Generic EN standards <sup>(5)</sup> , EN 13284-1 and EN 13284-2	Continuous (8)	BAT 14		

BATc No.			BAT J	ustification			Operating to BAT	Demonstration of BAT Compliance
			Any stack with dust mass flow < 3 kg/h	EN 13284-1	Once every year <sup>(3)(7)</sup>			
	Elemental chlorine (Cl <sub>2</sub> )	All other processes / sources	Any stack	No EN standard available	Once every year <sup>(3) (7)</sup>	BAT 18		
	Ethylene dichloride (EDC)	All other processes / sources	Any stack	No EN standard available	Once every 6 months <sup>(3)</sup>	BAT 11		
	Ethylene oxide	All other processes / sources	Any stack	No EN standard available	Once every 6 months <sup>(3)</sup>	BAT 11		
	Formaldehyde	All other processes / sources	Any stack	EN standard under development	Once every 6 months <sup>(3)</sup>	BAT 11		
	Gaseous chlorides	All other processes / sources	Any stack	EN 1911	Once every year <sup>(3)(7)</sup>	BAT 18		
	Gaseous fluorides	All other processes / sources	Any stack	No EN standard available	Once every year <sup>(3)(7)</sup>	BAT 18		
	Hydrogen cyanide (HCN)	All other processes / sources	Any stack	No EN standard available	Once every year <sup>(3)(7)</sup>	BAT 18		
	Lead and its compounds	All other processes / sources	Any stack	EN 14385	Once every 6 months (3)(9)	BAT 14		
	Nickel and its compounds	All other processes / sources	Any stack	EN 14385	Once every 6 months (3)(9)	BAT 14		
	Nitrous Oxide (N <sub>2</sub> O)	All other processes / sources	Any stack	EN ISO 21258	Once every year <sup>(3)(7)</sup>	-		
	Nitrogen oxides (NO <sub>x</sub> )	Thermal treatment	Any stack with a NO <sub>x</sub> mass flow of $\ge$ 2.5 kg/h	Generic EN standards <sup>(5)</sup>	Continuous	BAT 16		
			Any stack with a NO <sub>x</sub> mass flow of <2.5 kg/h	EN 14792	Once every 6 months (3)(4)			

BATc No.			BAT J	ustification			O	perating to BAT	Demonstration of BAT Compliance
		Process furnace / heaters	Any stack with a NO <sub>x</sub> mass flow of $\ge$ 2.5 kg/h	Generic EN standards ( <sup>5</sup> )	Continuous (6)	BAT 36			
			Any stack with a NO <sub>x</sub> mass flow of <2.5 kg/h	EN 14792	Once every 6 months (3)(4)				
		All other processes / sources	Any stack with a NO <sub>x</sub> mass flow of $\ge$ 2.5 kg/h	Generic EN standards <sup>(5)</sup>	Continuous	BAT 18			
			Any stack with a NO <sub>x</sub> mass flow of <2.5 kg/h	EN 14792	Once every 6 months (3)(4)				
	PCDD/F	Thermal treatment	Any stack	EN 1948-1, XEN 1948-2, EN 1948-3	Once every 6 months (3)(9)	BAT 12			
	PM <sub>2.5</sub> and PM <sub>10</sub>	All processes / sources	Any stack	EN ISO 23210	Once every year <sup>(3)(7)</sup>	BAT 14			
	Propylene oxide	All processes / sources	Any stack	No EN standards available	Once every 6 months <sup>(3)</sup>	BAT 11			
	Sulphur dioxide (SO <sub>2</sub> )	Thermal treatment	Any stack with a $SO_2$ mass flow of $\ge 2.5$ kg/h	Generic EN standards <sup>(5)</sup>	Continuous	BAT 16			
			Any stack with a SO <sub>2</sub> mass flow of <2.5kg/h	EN 14791	Once every 6 months (3)(4)				
		Process furnaces / heaters	Any stack with a SO <sub>2</sub> mass flow of $\ge$ 2.5 kg/h	Generic EN standards <sup>(5)</sup>	Continuous (6)	BAT 18, BAT 36			
			Any stack with a SO <sub>2</sub> mass flow of <2.5kg/h	EN 14791	Once every 6 months (3)(4)				
		All other processes / sources	Any stack with a SO <sub>2</sub> mass flow of $\geq$ 2.5 kg/h	Generic EN standards <sup>(5)</sup>	Continuous	BAT 18			

BATc No.			BAT J	ustification			Operating to BAT	Demonstration of BAT Compliance
			Any stack with a SO <sub>2</sub> mass flow of <2.5kg/h	EN 14791 X	Once every 6 months (3)(4)			
	Tetrachloromethane	All processes / sources	Any stack	No EN standards available	Once every 6 months <sup>(3)</sup>	BAT 11		
	Toluene	All processes / sources	Any stack	No EN standards available	Once every 6 months <sup>(3)</sup>	BAT 11		
	Trichloromethane	All processes / sources	Any stack	No EN standards available	Once every 6 months <sup>(3)</sup>	BAT 11		
	Total volatile organic carbon (TVOC)	Production of polyolefins <sup>(10)</sup>	Any stack with a TVOC mass flow of ≥ 2 kg C/h	Generic EN standards <sup>(5)</sup>	Continuous	BAT 11, BAT 25		
			Any stack with a TVOC mass flow of < 2 kg C/h	EN 12619	Once every 6 months (3)(4)			
		Production of synthetic rubber (11)	Any stack with a TVOC mass flow of ≥ 2 kg C/h	Generic EN standards <sup>(5)</sup>	Continuous	BAT 11, BAT 32		
			Any stack with a TVOC mass flow of < 2 kg C/h	EN 12619	Once every 6 months (3)(4)			
		All other processes / sources	Any stack with a TVOC mass flow of ≥ 2 kg C/h	Generic EN standards <sup>(5)</sup>	Continuous	BAT 11		
			Any stack with a TVOC mass flow of < 2 kg C/h	EN 12619	Once every 6 months (3)(4)			

BATc No.		BA	T Justification		Operating to BAT	Demonstration of BAT Compliance
Organic C	(2) Measu (3) To the normal op (4) The m emission I (5) Generi 15267-3. (6) In the less than (7) The m proven to (8) The m proven to (9) The m proven to (10) In the (e.g., dryii provides a (11) In the steps (e.g monitoring (12) i.e., of	onitoring only applies when the substance/pa s stream based on the inventory given in BAT irements are carried out according to EN 152 extent possible, the measurements are carri- berating conditions. inimum monitoring frequency may be reduced levels are proven to be sufficiently stable. ic EN standards for continuous measurement case of process furnaces/heaters with a total 500 hours per year, the minimum monitoring inimum monitoring frequency may be reduced be sufficiently stable. inimum monitoring frequency may be reduced be sufficiently stable. inimum monitoring frequency may be reduced be sufficiently stable. a case of the production of polyolefins, the mo- ng, blending) and from polymer storage may 1 a better representation of the TVOC emission a better representation of synthetic rubbers, i., extrusion, drying, blending) and from synth g in BAT 31 if it provides a better representation ther than benzene, 1,3-butadiene, chloromet poxide, formaldehyde, propylene oxide, tetrach				
BATc 9					Yes	Condensers are installed for VOC recovery from
DAIC 9	the final v		-		Tes	those vents to air where elevated levels of VOC could potentially be present. The recovered VOC will be collected for disposal as waste as it will not be suitable for immediate re-use in the
		Techniques	Description			process (Product Quality).
	a.	Absorption (regenerative)	See Section 1.4.1.			
	b.	Adsorption (regenerative)	See Section 1.4.1.			
	С.	Condensation	See Section 1.4.1.			
BATc 10	the final v combusti	waste gas treatment, BAT is to send	reduce the mass flow of organic compou d process off-gases with a sufficient calori e, combined with heat recovery. BAT 9 ha unit.	fic value to a	N/A	Not considered viable on site. The levels of organic materials that could potentially be present in the extracted air are relatively low such that there is insufficient calorific value for use in energy recovery.

ATC No.		BAT Justification		Operating to BAT	Demonstration of BAT Compliance
					Emissions from each batch process stage are handled separately as each unit operation can be operated independently.
			Yes	Condensers are installed for VOC recovery from those vents to air where elevated levels of VOC could potentially be present. The recovered VOC will be collected for disposal as waste as it	
	Technique	Description	Applicability	]	will not be suitable for immediate re-use in the
a.	Adsorption	See Section 1.4.1.	Generally applicable.	]	process (Product Quality).
b.	Absorption	See Section 1.4.1.	Generally applicable.		VOC's will be either Ethanol or Methanol, and so
C.	Catalytic oxidation         See Section 1.4.1.         Applicability may be restricted by the presence of catalyst poisons in the waste gases.		would be assessed as TVOC. The process emission abatement systems are		
d.	Condensation	See Section 1.1.1.	Generally applicable.		being designed to keep total VOC emissions to <100g/h (as carbon) per vent and hence the BAT-AEL for TVOC will not apply.
e.	thermal oxidation to existing plants may be restricted by design and/or operational constraints. Applicability may be restricted where the energy demand is excessive due to the low concentration of the compound(s)	thermal oxidation to existing plants may be restricted by design and/or operational constraints. Applicability may be restricted where the energy demand is excessive due to			
f.	Bioprocesses	See Section 1.4.1	Only applicable to the treatment of biodegradable compounds.		
	a. b. c. d.	Technique         Technique         a.       Adsorption         b.       Absorption         c.       Catalytic oxidation         d.       Condensation         e.       Thermal oxidation	Technique       Description         a.       Adsorption       See Section 1.4.1.         b.       Absorption       See Section 1.4.1.         c.       Catalytic oxidation       See Section 1.4.1.         d.       Condensation       See Section 1.1.1.         e.       Thermal oxidation       See Section 1.1.1.	TechniqueDescriptionApplicabilitya.AdsorptionSee Section 1.4.1.Generally applicable.b.AbsorptionSee Section 1.4.1.Generally applicable.c.Catalytic oxidationSee Section 1.4.1.Applicability may be restricted by the presence of catalyst poisons in the waste gases.d.CondensationSee Section 1.1.1.Generally applicable.e.Thermal oxidationSee Section 1.1.1.Generally applicable.e.Thermal oxidationSee Section 1.1.1.Applicability of recuperative and regenerative thermal oxidation to existing plants may be restricted by design and/or operational constraints. Applicability may be restricted where the energy demand is excessive due to the low concentration of the compound(s) concerned in the process off-gases.f.BioprocessesSee Section 1.4.1Only applicable to the treatment of	In order to reduce channelled emissions to air of organic compounds, BAT is to use one or a combination of the techniques given below.       Yes         Image: Technique in the techniques given below.       Image: Technique intervent interve

BATc No.		BAT Justification	Operating to BAT	Demonstration of BAT Compliance
	Substance / Parameter	BAT-AEL (mg/Nm <sup>3</sup> ) Daily average or average over the sampling period <sup>(1)</sup>		
	Total volatile organic carbon (TVOC)	< 1 - 20 <sup>(2)(3)(4)(5)</sup>		
	Sum of VOCs classified as CMR 1A or 1B	< 1 - 5 <sup>(6)</sup>		
	Sum of VOCs classified as CMR 2	< 1 - 10 <sup>(7)</sup>		
	Benzene	< 0.5 - 1 <sup>(8)</sup>		
	1,3-Butadiene	< 0.5 - 1 <sup>(8)</sup>		
	Ethylene dichloride	< 0.5 - 1 <sup>(8)</sup>		
	Ethylene oxide	<0.5 – 1 <sup>(8)</sup>		
	Propylene oxide	<0.5 - 1 <sup>(8)</sup>	-	
	Formaldehyde	1 - 5 <sup>(8)</sup>		
	Chloromethane	< 0.5 - 1 <sup>(9)(10)</sup>		
	Dichloromethane	< 0.5 - 1 <sup>(9)(10)</sup>	-	
	Tetrachloromethane	< 0.5 - 1 <sup>(9)(10)</sup>		
	Toluene	< 0.5 - 1 <sup>(9)(11)</sup>		
	Trichloromethane	< 0.5 - 1 <sup>(9)(10)</sup>		
	<ul> <li>(1) For activities listed under extent that they lead to lower IED.</li> <li>(2) TVOC is expressed in mg</li> </ul>	points 8 and 10, Part 1 of Annex VII of the IED, the BAT-AEL ranges apply to the emission levels than the emission limit values in part 2 and 4 of Annex VII to the C/Nm <sup>3</sup> .		

BATc No.		BAT Justification		Operating to BAT	Demonstration of BAT Compliance
	<ul> <li>(3) In the case of polymer production, the E extrusion, drying, blending) and from polym (4) The BAT-AEL does not apply to minor of if no CMR substances are identified as rele2.</li> <li>(5) The upper end of the BAT-AEL range n recover materials (e.g., solvents, see BAT <ul> <li>the presence of substances cla BAT 2);</li> <li>the TVOC abatement efficiency.</li> </ul> </li> <li>(6) The BAT-AEL does not apply to minor of classified as CMR 1A or 1B is below e.g., 7</li> <li>(7) The BAT-AEL does not apply to minor of classified as CMR 2 is below e.g., 50 g/h).</li> <li>(8) The BAT-AEL does not apply to minor of below e.g., 1 g/h).</li> <li>(9) The BAT-AEL does not apply to minor of below e.g., 50 g/h).</li> <li>(10) The upper end of the BAT-AEL range recover materials (e.g., solvents, see BAT ≥ 95 %.</li> <li>(11) The upper end of the BAT-AEL range recover toluene (see BAT 9), if the abatemeters and the solution of the batters of the total set of tot</li></ul>	her storage. emissions (i.e., when the TVOC evant in the waste gas stream back hay be higher and up to 30 mg (C 9), if both of the following condit issified as CMR 1A/1B or CMR is of the waste gas treatment systemissions (i.e., when the mass for g/h). emissions (i.e., when the mass for emissions (i.e., when the mass for may be higher and up to 15 mg, 9), if the abatement efficiency of may be higher and up to 20 mg,	mass flow is below e.g., 100 g C/h) ased on the inventory given in BAT C/Nm <sup>3</sup> when using techniques to tions are fulfilled: 2 is identified as not relevant (see stem is $\geq$ 95 %. How of the sum of the VOCs flow of the substance concerned is flow of the substance to f the waste gas treatment system is /Nm <sup>3</sup> when using techniques to		
BATc 12	In order to reduce channelled emissions containing chlorine and/or chlorinated c combination of techniques c. to e., give	N/A	Not applicable No PCDD/F present		
	Technique	Description	Applicability		
	Specific techniques to reduce PCDD/F em	ssions			
	a. Optimised catalytic or thermal oxidation	See Section 1.4.1	Generally applicable.		

BATc No.			BAT Justification	Operating to BAT	Demonstration of BAT Compliance	
	b. Rapid waste-gas cooling		ing Rapid cooling of waste gases from temperatures above 400 °C to below 250 °C to prevent the de novo synthesis of PCDD/F.	Generally applicable.		
	C.	Adsorption using activ carbon.	Vated See Section 1.4.1.	Generally applicable.		
	d.	Absorption	See Section 1.4.1.	Generally applicable.		
	Other t	echniques not primarily u	sed to reduce PCDD/F emissions	<u> </u>		
	e.	Selective catalytic red (SCR)	uction See Section 1.4.1. When SCR is used for NOX abatement, an adequate catalyst surface of the SCR system also provides for the partial reduction of the emissions of PCDD/F.	Applicability to existing plants may be restricted by space availability and/or by the presence of catalyst poisons in the waste gases.		
			el (BAT-AEL) for channelled emissions taining chlorine and/or chlorinated com			
	Substance / Parameter BAT-AEL (ng I-TEQ / Nm <sup>3</sup> ) Average over the sampling period					
		PCDD/F	< 0.01 - 0.05			
BATc 13						Dust will only be generated during the initial handling of powdered materials in the initial stages of the process.

BATc No.		BAT Justification				Demonstration of BAT Compliance
		Technique	6	Description		Handling of powdered materials will only be
	a. Cyclone			See Section 1.4.1.		undertaken in a suitable 'dust booth ' type enclosure with local extraction LEV.
	b.	Fabric filter		See Section 1.4.1.		The LEV system will include double HEPA
	C.	Absorption		See Section 1.4.1.		filtration (in series) to ensure effective
						abatement of dusts. The air from this system will be vented back into the building with no emission to the external environment.
BATc 14		r to reduce channelled a combination of the te		ust and particulate-bound metals, BAT is to use	Yes	As BATc 13 As there will be no emission to the external environment, the BAT-AEL's for dust will not
		Techniques	Description	Applicability		apply.
	a.	Absolute filter	See Section 1.4.1.	Applicability may be limited in the case of sticky dust or when the temperature of the waste gases is below the dew point.		
	b.	Absorption	See Section 1.4.1.	General applicable.		
	C.	Fabric filter	See Section 1.4.1.	Applicability may be limited in the case of sticky dust or when the temperature of the waste gases is below the dew point.		
	d.	High-efficiency air filter	See Section 1.4.1.	General applicable.		
	e.	Cyclone	See Section 1.4.1.	General applicable.		
	f.	Electrostatic precipitator	See Section 1.4.1.	General applicable.		
	nickel.	ssociated emission leve	BAT-AEL (mg/Nm <sup>3</sup> ) Daily average or ave	annelled emissions to air of dust, lead, and erage over the sampling period		
	Dust	Dust < 1 - 5 <sup>(1)(2)(3)(4)</sup>				

BATc No.			BAT Justification	on		Operating to BAT	Demonstration of BAT Compliance
		and its compounds, essed as Pb	< 0.01 - 0.1 <sup>(5)</sup>				
		el and its compounds, essed as Ni	< 0.02 - 0.1 <sup>(6)</sup>				
	(2) Th CMR (3) In drying mg/N (4) Du when (see I (5) Th	The BAT-AEL does not apply substances are identified as the case of the production of g step in the production of E m <sup>3</sup> . ust emissions are expected the presence of substances BAT 2). The BAT-AEL does not apply	20 mg/Nm <sup>3</sup> when either an al to minor emissions (i.e., wher relevant in the dust based or of complex inorganic pigments -PVC, the upper end of the B/ to be towards the lower end o s classified as CMR 1A or 1B, to minor emissions (i.e., wher to minor emissions (i.e., wher				
Inorganio	c Comp	oounds					
BATc 15	to the		fficiency and to reduce the t, BAT is to recover inorgat hem.			N/A	Not applicable No emissions of Inorganic Compounds
BATc 16			missions to air of CO, NO: a combination of the other	N/A	Not applicable No emissions of Inorganic Compounds		
		Technique	Description	Main Inorganic Compounds Targeted	Applicability		
	a.	Choice of fuel	See Section 1.4.1.	NOx, SOx	Generally applicable.		
	b. Low-NOx burner See Section 1.4.1. NOx Applicability to existing plants may be restricted by design and/or operational constraints.						
	C.	Optimisation of catalytic of thermal oxidation	or See Section 1.4.1.	CO, NOx	Generally applicable.		
	d.	Removal of high levels of NOx precursors	Remove (if possible, for reuse) high levels	NOx	Generally applicable.		

BATc No.	BAT Justification						Operating to BAT	Demonstration of BAT Compliance
			of NOx precu prior to therm catalytic oxida e.g., by absor adsorption or condensation	al or ation, ption,				
	e.	Absorption	See Section 2	1.4.1.	SOx	Generally applicable.		
	f.	Selective catalytic reduction (SCR)	See Section 7	1.4.1.	NOx	Applicability to existing plants may be restricted by space availability.		
	g.	Selective non catalytic reduction (SNCR)	See Section 7	1.4.1.	NOx	Applicability to existing plants may be restricted by the residence time needed for the reaction.		
		Substance / Parameter	ir of CO from	channelled emissions to air of NOx and indicative thermal treatment BAT-AEL (mg/Nm³) (Daily average or average over the sampling period)				
	Nitro	gen oxides (NOx) from catalytic o	oxidation	5 - 30 <sup>(1)</sup>				
	Nitro	gen oxides (NOx) from thermal o	xidation	5 – 130 (2	?)			
	Carb	on monoxide (CO)		No BAT-/	AEL (3)			
	(2) TI conta (3) As	he upper end of the BAT-AEL rai ain(s) high levels of NOx precurse he upper end of the BAT-AEL rai ain(s) high levels of NOx precurse s an indication, the emission leve age over the sampling period.	ors. nge may be hig ors.	her and up	to 200 mg/Nm <sup>3</sup> if	the process off-gas(es)		
BATc 17	reduct (amm	er to reduce channelled emis tion (SCR) or selective non-c onia slip), BAT is to optimise nt to NOx ratio, homogeneou	atalytic reduct the design an	tion (SNC	R) for the abate ation of SCR or	ment of NOx emissions SNCR (e.g., optimised	N/A	Not applicable No combustion units or SCR or SNCR No emissions of Inorganic Compounds

BATc No.	BAT Justification						Demonstration of BAT Compliance
		ssociated emission le or SNCR (ammonia		nelled emissions to air	of ammonia from the use		
		Substance / Parameter         BAT-AEL (mg/Nm³) (Average over the sampling period)					
		Ammonia (NH <sub>3</sub> ) from	n SCR/SNCR	< 0.	5 - 8 <sup>(1)</sup>		
			AEL range may be higher vels of NOX (e.g., above 5		the case of process off- atment with SCR or SNCR.		
BATc 18	In order to reduce channelled emissions to air of i emissions to air of ammonia from the use of select catalytic reduction (SNCR) for the abatement of N CO, NOx and SOx from the use of thermal treatm process furnaces/heaters, BAT is to use one or a Technique Description			ive catalytic reduction (SCR) or selective non- Ox emissions), channelled emissions to air of ent, and channelled emissions to air of NOx from		N/A	Not applicable No combustion units or SCR /SNCR No emissions of Inorganic Compounds
	Specif	ic techniques to reduce	emissions to air of inorgar				
	a.	Absorption	Section 1.4.1.	Cl <sub>2</sub> , HCl, HCN, HF, NH <sub>3</sub> , NOx, SOx	Generally applicable.		
	b.	Adsorption	Section 1.4.1. For the removal of inorganic substances, the technique is often used in combination with a dust abatement technique (see BAT 14).	HCI, HF, NH. SOx	Generally applicable.		
	C.	Selective catalytic reduction (SCR)	Section 1.4.1.	NOx	Applicability to existing plants may be restricted by space availability.		

ATc Io.			BAT Just	ification		Operating to BAT	Demonstration of BAT Compliance
	D.	Selective non- catalytic reduction (SNCR)	Section 1.4.1.	NOx	Applicability to existing plants may be restricted by the residence time needed for the reaction		
		Other techniques r	ot primarily used to reduc	ce emissions to air of inor	ganic compounds		
	e.	Catalytic oxidation	Section 1.4.1.	NH3	Applicability may be restricted by the presence of catalyst poisons in the waste gases.		
	f.	Thermal oxidation	Section 1.4.1.	NH3, HCN	Applicability of recuperative and regenerative thermal oxidation to existing plants may be restricted by design and/or operational constraints. The applicability may be restricted where the energy demand is excessive due to the low concentration of the compound(s) concerned in the process off-gases.		
	BAT-a compo		vels (BAT-AELs) for cl	nannelled emissions to	air of inorganic		
	Substance/Parameter		BAT-AEL (mg-Nm³) (Daily average or average over the sampling period)				
	Ammo	onia (NH₃)		2 - 1	10 <sup>(1) (2) (3)</sup>		
	Eleme	ental chlorine (Cl <sub>2</sub> )		<0.8	5 <b>-</b> 2 <sup>(4)(5)</sup>		
	Gase	ous fluorides, expressed	as HF		≤ 1 <sup>(4)</sup>		

BATc No.	BAT Jus	tification	Operating to BAT	Demonstration of BAT Compliance
	Hydrogen cyanide (HCN)	< 0.1 – 1 <sup>(4)</sup>		
	Gaseous chlorides, expressed as HCI			
	Nitrogen oxides (NOx)	10 - 150 (7) (8) (9) (10)		
	Sulphur oxides (SO <sub>2</sub> )	< 3 - 150 <sup>(11)(9)</sup>		
	<ul> <li>(1) The BAT-AEL does not apply to channelled emission (ammonia slip). This is covered by BAT 17.</li> <li>(2) The BAT-AEL does not apply to minor emissions (i.</li> <li>(3) In the case of the drying step in the production of E higher and up to 20 mg/Nm3, when the substitution of specifications.</li> <li>(4) The BAT-AEL does not apply to minor emissions (i. below e.g., 5 g/h).</li> <li>(5) In the case of NOX concentrations above 100 mg/N higher and up to 3 mg/Nm<sup>3</sup> due to analytical interference (6) The BAT-AEL does not apply to minor emissions (i. (7) In the case of the production of explosives, the upp 220 mg/Nm<sup>3</sup> when regenerating or recovering nitric acid (8) The BAT-AEL does not apply to channelled emission oxidation (see BAT 16) or from process furnaces/heate (9) The BAT-AEL does not apply to minor emissions (i. below e.g., 500 g/h.</li> <li>(10) In the case of the production of caprolactam, the up to 200 mg/Nm<sup>3</sup> in the case of process off-gases cormg/Nm<sup>3</sup> ) prior to treatment with SCR or SNCR, when %.</li> <li>(11) The BAT-AEL does not apply in the case of physicacid.</li> </ul>	e., when the NH <sub>3</sub> mass flow is below e.g., 50 g/h). -PVC, the upper end of the BAT-AEL range may be ammonium salts is not possible due to product quality e., when the mass flow of the substance concerned is Im <sup>3</sup> , the upper end of the BAT-AEL range may be ce. e., when the HCI mass flow is below e.g., 30 g/h). er end of the BAT-AEL range may be higher and up to d from the production process. ons to air of NOx from the use of catalytic or thermal ers (see BAT 36). e., when the mass flow of the substance concerned is upper end of the BAT-AEL range may be higher and taining very high levels of NOx (e.g., above 10 000 the abatement efficiency of the SCR or SNCR is $\geq$ 99		
Diffuse V	OC Emissions to Air			
BATc 19	In order to prevent or, where that is not practicable to elaborate and implement a management syster environmental management system (see BAT 1), i. Estimating the annual quantity of diffuse VOC er	n for diffuse VOC emissions, as part of the that includes all of the following features:	Plan in place to comply	The plant has been designed to minimise the potential for diffuse VOC emissions. Plant VOC usage is relatively limited when compared against full scale industrial sites due to the scale of processing activities proposed at the site.

BATc No.	BAT Justification	Operating to BAT	Demonstration of BAT Compliance
	ii. Monitoring diffuse VOC emissions from the use of solvents by compiling a solvent mass balance, if applicable (see BAT 21).		Immaterial will review options for the assessment of diffuse VOC emissions. If diffuse
	iii. Establishing and implementing a leak detection and repair (LDAR) programme for fugitive VOC emissions. The LDAR programme typically lasts from 1 to 5 years depending on the nature, scale and complexity of the plant (5 years may correspond to large plants with a high number of emission sources). The LDAR programme includes all of the following features:		VOC monitoring / calculation is required, then a method will be employed which will be agreed with the Environment Agency within 6 months of commencement of operation.
	a. Listing of equipment identified as relevant fugitive VOC emission sources in the inventory of diffuse VOC emissions (see BAT 2).		
	<ul> <li>b. Definition of criteria associated with the following:</li> <li>Leaky equipment. Typical criteria could be a leak threshold, above which equipment is considered leaky, and/or the visualisation of a leak with OGI cameras. This depends on the characteristics of the emission source (e.g., accessibility) and the hazardous properties of the emitted substance(s).</li> <li>Maintenance and/or repair actions to be carried out. A typical criterion could be a VOC concentration threshold triggering the maintenance or repair action (maintenance/repair threshold). The maintenance/repair threshold is generally equal to or higher than the leak threshold. This depends on the characteristics of the emission source (e.g., accessibility) and the hazardous properties of the emitted substance(s). For the first LDAR programme, it is generally not higher than 5,000 ppmv for VOCs other than VOCs classified as CMR 1A or 1B, and 1,000 ppmv for VOCs classified as CMR 1A or 1B. For subsequent LDAR programmes, the maintenance/repair threshold is lowered (see point vi. A.) and not higher than 1,000 ppmv for VOCs classified as CMR 1A or 1B, targeting 100 ppmv.</li> </ul>		
	c. Measuring fugitive VOC emissions from equipment listed under point iii. A. (see BAT 22).		
	<ul> <li>d. Carrying out maintenance and/or repair actions (see BAT 23, techniques e. and f.), as soon as possible and where necessary according to the criteria defined in point iii. B. Maintenance and repair actions are prioritised according to the hazardous properties of the emitted substance(s), the significance of the emissions and/or operational constraints. The effectiveness of the maintenance and/or repair actions is verified according to point iii. C., leaving enough time after the intervention (e.g., 2 months).</li> <li>e. Filling in the database mentioned in point v.</li> </ul>		

BATc No.	BAT Justification	Operating to BAT	Demonstration of BAT Compliance
	iv. Establishing and implementing a detection and reduction programme for non-fugitive VOC emissions that includes all of the following features:		
	a. Listing of equipment identified as relevant non-fugitive VOC emission sources in the inventory of diffuse VOC emissions (see BAT 2).		
	b. Monitoring non-fugitive VOC emissions from equipment listed under point iv. A. (see BAT 22).		
	c. Planning and implementing techniques to reduce non-fugitive VOC emissions (see BAT 23, techniques a., c. and g. to j.). The planning and implementation of the techniques are prioritised according to the hazardous properties of the emitted substance(s), the significance of the emissions and/or operational constraints.		
	d. Filling in the database mentioned in point v.		
	v. Establishing and maintaining a database, for diffuse VOC emissions sources that are identified in the inventory mentioned in BAT 2, for keeping record of:		
	a. equipment design specifications (including the date and description of any design changes);		
	<ul> <li>b. the equipment maintenance, repair, upgrade, or replacement actions, performed or planned, and their date of implementation;</li> </ul>		
	<ul> <li>c. the equipment that could not be maintained, repaired, upgraded or replaced due to operational constraints;</li> </ul>		
	d. the results of the measurements or monitoring, including the concentration(s) of the emitted substance(s), the calculated leak rate (as kg/year), the recording from OGI cameras (e.g., from the last LDAR programme) and the date of the measurements or monitoring;		
	e. the annual quantity of diffuse VOC emissions (as fugitive and non-fugitive emissions), including information on non-accessible sources and accessible sources not monitored during the year.		
	vi. Reviewing and updating the LDAR programme periodically. This may include the following:		
	a. lowering the leak and/or maintenance/repair thresholds (see point iii. B.);		
	<ul> <li>b. reviewing the prioritisation of equipment to be monitored, giving higher priority to (the type of) equipment identified as leaky during the previous LDAR programme;</li> </ul>		

BATc No.		l	BAT Justification	Operating to BAT	Demonstration of BAT Compliance	
			epair, upgrade or replacement of ecous LDAR programme due to opera			
		ewing and updating the detection ns. This may include the following	and reduction programme for non-f j:	fugitive VOC		
		a. monitoring non-fugitive VOC upgrade or replacement actior were successful;				
		b. planning the maintenance, i performed due to operational o	epair, upgrade or replacement actic constraints.	ons that could not be		
BATc 20	year by uncertai	using one or a combination of the	ve VOC emissions to air separately e techniques given below, as well as tion distinguishes between VOCs cl MR 1A or 1B.	Plan in place to comply	Immaterial will review options for the assessment of non-fugitive VOC emissions. Mass balances for the plant operations are under development and will likely be the method used to estimate emissions to air, in combination	
		Technique	Description	Type of Emissions		with periodic monitoring of channelled emissions
	a.	Use of emission factors	See Section 1.4.2			to air and supporting calculations.
	b.	Use of a mass balance	Estimation based on the difference in the mass of the substance inputs to and outputs from the plant/production unit, taking into account the generation and destruction of the substance in the plant/production unit. A mass balance may also consist of measuring the concentration of VOCs in the product (e.g., raw material or solvent).			The specific method to be employed will be agreed with the Environment Agency within 6 months of commencement of operation.
	C.	Use of thermodynamic models	Estimation using the laws of thermodynamics applied to equipment (e.g., tanks) or particular steps of a production process. The following data are generally used as input for the model:	Fugitive and/or non- fugitive		

BATc No.		BAT Justif	Operating to BAT	Demonstration of BAT Compliance	
BATc 21	year, a sol Annex VII	monitor diffuse VOC emissions from the us	chemical properties of the substance (e.g., vapour pressure, molecular mass); process operating data e.g., operating time, product quantity, ventilation); characteristics of the emission source (e.g., ank diameter, colour, shape). se of solvents by compiling, at least once every nd outputs of the plant, as defined in Part 7 of he uncertainty of the solvent mass balance	Plan in place to comply	Immaterial will review options for the assessment of diffuse VOC emissions. Mass balances for the plant operations are under development and will be prepared with
		Techniques	Description		due consideration of BATc21
	a.	Full identification and quantification of the relevant solvent inputs and outputs, including the associated uncertainty	<ul> <li>This includes:</li> <li>identification and documentation of solvent inputs and outputs (e.g., channelled and diffuse emissions to air, emissions to water, solvent output in waste);</li> <li>substantiated quantification of each relevant solvent input and output and recording of the methodology used (e.g., measurement, estimation by using emission factors, estimation based on operational parameters);</li> <li>identification of the main sources of uncertainty of the aforementioned quantification, and implementation of corrective actions to reduce the uncertainty; and</li> <li>regular update of solvent input and output data.</li> </ul>		The implementation of solvent tracking systems and solvent monitoring will be reviewed within 6 months of commencement of operation.

BATc No.			BAT J	ustification		Operating to BAT	Demonstration of BAT Compliance
	b.       Implementation of a solvent tracking system         c.       Monitoring of changes that may influence the uncertainty of the solvent mass balance data			both the used and	system aims to keep control of unused quantities of solvents unused quantities returned to oplication area).		
				nce the solvent mass b as: • mal trea peri • cha flow fans	Any change that could influence the uncertainty of the solvent mass balance data is recorded, such		
BATc 22	accordance	e with EN sta	e VOC emissions to air on ndards. If EN standards lards that ensure the pro	Plan in place to comply	Immaterial will review options for the monitoring of diffuse VOC emissions. The specific method to be employed will be		
	Type of Sources of Diffuse VOC Emissions <sup>(1)(2)</sup>		Type of VOCs	Standard(s)	Minimum Monitoring Frequency		agreed with the Environment Agency within 6 months of commencement of operation.
	Sources of emissions		VOCs classified as CMR 1A or 1B	EN 15446 <sup>(8)</sup>	Once every year <sup>(3)(4)(5)</sup>		
			VOCs not classified as CMR 1A or 1B		Once during the period covered by each LDAR programme (see BAT 19 point iii.) <sup>(6)</sup>		
	Sources of non-fugitive emissions		VOCs classified as CMR 1A or 1B		Once every year		
			VOCs not classified as CMR 1A or 1B	EN 17628	Once every year <sup>(7)</sup>		
	<ul> <li>(1) The monitoring only applies to emission sources that are identified as relevant in the inventory given in BAT 2.</li> <li>(2) The monitoring does not apply to equipment operated under sub atmospheric pressure.</li> <li>(3) In the case of inaccessible sources of fugitive VOC emissions (e.g., if the monitoring requires the removal of insulation or the use of scaffolding), the monitoring frequency may be reduced to once during the period covered by each LDAR programme (see BAT 19 point iii.).</li> </ul>						

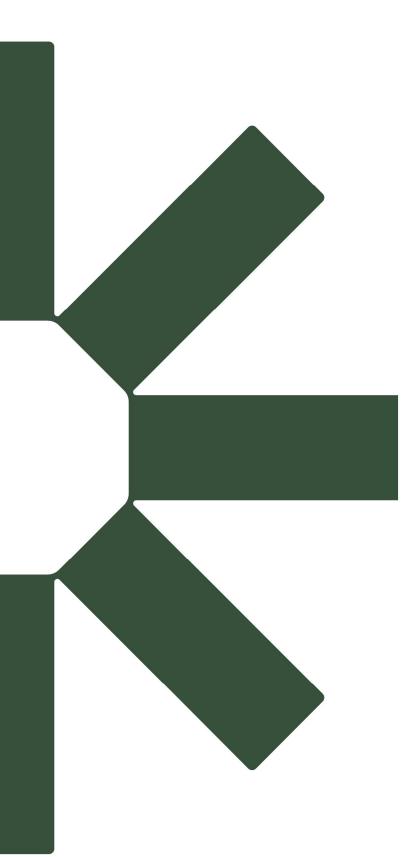
BATc No.			BAT Justification			Operating to BAT	Demonstration of BAT Compliance
<ul> <li>(4) For the production of PVC, the minimum monitoring frequency may be reduced to once every 5 years if the plant uses VCM gas detectors to continuously monitor VCM emissions in a way that allows an equivalent level of detection of VCM leaks.</li> <li>(5) In the case of high-integrity equipment (see BAT 23 b.) in contact with VOCs classified as CMR 1A or 1B, a lower minimum monitoring frequency may be adopted, but in any case, at least once every 5 years.</li> <li>(6) In the case of high-integrity equipment (see BAT 23 b.) in contact with VOCs other than VOCs classified as CMR 1A or 1B, a lower minimum monitoring frequency may be adopted, but in any case, at least once every 8 years.</li> <li>(7) The minimum monitoring frequency may be reduced to once every 5 years if non-fugitive emissions are quantified by using measurements.</li> <li>(8) This standard may be completed by EN 17628.</li> <li>Note:</li> <li>Optical gas imaging (OGI) is a useful complementary technique to the method EN 15446 ('sniffing') in order to identify sources of fugitive VOC emissions and is particularly relevant in the case of inaccessible sources (see Section 1.4.2.). This technique is described in EN 17628.</li> <li>In the case of non-fugitive emissions, measurements may be complemented by the use of thermodynamic models. Where large amounts (e.g., above 80 t/yr) of VOCs are used/consumed, the quantification of VOC emissions from the plant with tracer correlation (TC) or with optical absorption-based techniques, such as differential absorption light detection and ranging (DIAL) or solar occultation flux (SOF), is a useful complementary technique (SOF), is a useful complementary technique (see Section 1.4.2).</li> </ul>							
BATc 23			ere that is not practicable, to reduce di he techniques given below with the follo			Yes	The processing plant has been designed to minimise diffuse VOC emissions where possible.
	Note: The use of techniques to prevent or, where that is not practicable, to reduce diffuse VOC emissions to air is prioritised according to the hazardous properties of the emitted substance(s) and/or the significance of the emissions.						Plant VOC usage is relatively limited when compared against full scale industrial sites due to the scale of processing activities proposed at the site. The following techniques have been applied to
		Technique	Description	Type of Emissions	Applicability		the process design: 1a) The process has been designed to capture
	1. Pr	evention techniques	;				all VOC into channelled emission control system
	a.	Limiting the number of emission sources	<ul> <li>This includes:</li> <li>minimising pipe lengths;</li> <li>reducing the number of pipe connectors (e.g., flanges) and valves;</li> <li>using welded fittings and connections;</li> </ul>	Fugitive and non-fugitive emissions	Applicability may be restricted by operational constraints in the case of existing plants.		<ul><li>where possible, VOC handling systems will use fully welded pipework where possible.</li><li>1b) High integrity equipment has been specified where possible e.g. seal-less pumps have been specified for handling VOC materials.</li></ul>

BATc No.			BAT Justification	Operating to BAT	Demonstration of BAT Compliance		
			<ul> <li>using compressed air or gravity for material transfer.</li> </ul>				
	b.	Use of high integrity equipment	<ul> <li>High-integrity equipment includes, but is not limited to: <ul> <li>bellow valves or double packing seals or equally effective equipment;</li> <li>magnetically driven or canned pumps/compressors/agitators, or pumps/compressors/agitators using double seals and a liquid barrier;</li> <li>certified high-quality gaskets (e.g., according to EN 13555) that are tightened according to technique e.; and</li> <li>closed sampling system.</li> </ul> </li> <li>The use of high-integrity equipment is especially relevant to prevent or minimise: <ul> <li>emissions of CMR substances or substances with acute toxicity; and/or</li> <li>emissions from equipment with high-leaking potential; and/or</li> <li>leaks from processes operated at high pressures (e.g., between 300 bar and 2 000 bar).</li> </ul> </li> <li>High-integrity equipment is selected, installed, and maintained according to the type of process and the process operating conditions.</li> </ul>	Fugitive emissions	Applicability may be restricted by operational constraints in the case of existing plants. Generally applicable to new plants and major plant upgrades.		<ul> <li>2d) all process plant equipment has been designed to be readily accessible for maintenance and monitoring</li> <li>2e) plant assembly will be subject to preplanned installation processes and acceptance testing and will be undertaken by competent installers to minimise potential for leaks.</li> <li>2f) all VOC handling equipment will be subject to pre-planned inspection and maintenance / repair with replacement of key components as required.</li> <li>2g) the plant and process reactions are going through detailed design which includes process optimisation and minimisation of VOC usage / emissions where possible.</li> <li>2h) Reactor and vessel openings will be determined by the process batch recipe – unnecessary opening of vessels will be avoided.</li> <li>Process plant equipment has been designed with due consideration of the corrosion risk from the processes undertaken and the materials handled.</li> <li>2i) whilst the processes undertaken are not 'closed' systems, they are designed so VOC vapour generated is collected into the channelled emission control systems for abatement prior to venting to atmosphere</li> <li>Compliance with the BAT-AEL for diffuse VOC emissions will be reviewed as part of the completion of the process mass balances.</li> </ul>
	C.	Collecting diffuse emissions and treating off-gases	Collecting diffuse VOC emissions (e.g., from compressor seals, vents and purge lines) and sending them to recovery	Fugitive and non-fugitive emissions	Applicability may be restricted:		Mass balances for the plant operations are under development and will likely be the method used to estimate emissions to air, in combination

BATc No.			BAT Justification			Operating to BAT	Demonstration of BAT Compliance				
			(see BAT 9 and BAT 10) and/or abatement (see BAT 11).		<ul> <li>for existing plants; and/or</li> <li>by safety concerns (e.g., avoiding concentrations close to the lower explosive limit).</li> </ul>				C e		with periodic monitoring of channelled emissions to air and supporting calculations. Compliance with the BAT-AEL for diffuse VOC emissions will be reviewed as part of the completion of the process mass balances.
	2. ot	her techniques					The specific method to be employed for ongoing				
	d.	Facilitating access and/or monitoring activities	To ease maintenance and/or monitoring the access to potentially leaky equipment is facilitated, e.g., by activities, installing platforms, and/or drones are used for monitoring.	Fugitive emissions x	Applicability may be restricted by operational constraints in the case of existing plants.		review of compliance with the BAT-AEL will be agreed with the Environment Agency within 6 months of commencement of operation.				
	e.	Tightening	<ul> <li>This includes:</li> <li>tightening of gaskets by personnel that is qualified according to EN 1591-4x and using the designed gasket stress (e.g., calculated according to EN 1591-1);</li> <li>installing tight caps on open ends; and</li> <li>using flanges selected assembled according to EN 13555.</li> </ul>	Fugitive emissions	Generally applicable.						
	f.	Replacement of leaky equipment and/or parts	<ul> <li>This includes the replacement of:</li> <li>gaskets;</li> <li>sealing elements (e.g., tank lid); and</li> <li>packing material (e.g., valve stem packing material).</li> </ul>	Fugitive emissions	Generally applicable.						
	g.	Reviewing and updating process design	<ul> <li>This includes:</li> <li>reducing the use of solvents and/or using solvents with lower volatility;</li> <li>reducing the formation of side products containing VOCs;</li> </ul>	Non-fugitive emissions	Applicability may be restricted in the case of existing plants due to operational constraints.						

BATc No.			BAT Justification			Operating to BAT	Demonstration of BAT Compliance
			<ul> <li>lowering the operating temperature; and</li> <li>lowering the VOC content in the final product.</li> </ul>				
	h.	Reviewing and updating operating conditions	<ul> <li>This includes:</li> <li>reducing the frequency and duration of reactor and vessel openings; and</li> <li>preventing corrosion by lining or coating of equipment, by painting pipes (for external corrosion) and by using corrosion inhibitors for materials in contact with equipment.</li> </ul>	Non-fugitive emissions	Generally applicable. x		
	i.	Using closed systems	<ul> <li>This includes:</li> <li>vapour balancing (see Section 1.4.3);</li> <li>closed systems for solid/liquid and liquid/liquid phase separations;</li> <li>closed systems for cleaning operations;</li> <li>closed sewers and/or wastewater treatment plants;</li> <li>closed sampling systems;</li> <li>closed storage areas; and</li> <li>Off-gases from closed systems are sent to recovery (see BAT 9 and BAT 10) and/or abatement (see BAT 11).</li> </ul>	Non-fugitive emissions	Applicability may be restricted by operational constraints in the case of existing plants and/or by safety concerns.		
	j.	Using techniques to minimise emissions from surfaces	<ul> <li>This includes:</li> <li>installing oil creaming systems on open surfaces;</li> <li>periodically skimming open surfaces (e.g., removing floating matter);</li> </ul>	Non-fugitive emissions	Applicability may be restricted by operational constraints in the case of existing plants.		

BATc No.	BAT Jus	Operating to BAT	Demonstration of BAT Compliance	
	floating eleme surfaces; treating waster to remove VOC VOCs to recove	water streams s and send the ery (see BAT 9 10) and/or BAT 11); ing roofs on -roof tanks a waste gas use of recovered solvents reuse of recovered solvents given below are		
	BA1-associated emission level (BA1-AEL) for diff or the reuse of recovered solvents	use VOC emissions to air from the use of solvents		
	Parameter	BAT-AEL (percentage of the solvent inputs) (Yearly Average) ( <sup>1</sup> )		
	Diffuse VOC Emissions	≤ 5%		
	<ol> <li>The BAT-AEL does not apply to plants than 50 tonnes.</li> </ol>			
	The associated monitoring is given in BAT 20, BA			



Making Sustainability Happen