

## **APPENDICES**

**Appendix 1**  
**R1 Calculation**

E	Update with LHV 9,5MJ/kg	15/06/17	
D	Update for final offer	09/01/17	
C	Update with LHV 9,2MJ/kg	12/07/16	
B	Update	30/03/15	
A	First issue	12/03/15	
REV.	OBJET	DATES	ENR
Un trait dans la marge signale une évolution du texte depuis l'indice précédent.			

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**DESIGNATION DE L'AFFAIRE :**

**KEIGHLEY**

**TITRE :**

**Energy Efficiency - R1**

*Ce document dans son statut BPE reste applicable pendant toute la phase de réalisation*

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**DOCUMENT N° : CNIM**

**Nombre de pages : 2**

**0H8007 1402 / 62 | 001**

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Preliminary values

Type of energy	Unit	Reporting year (8000h)		
		amount [tonne]	NCV [kJ/kg]	Energy Ex [MWh]
1.1 amount of incinerated waste (without 1.2 and 1.3)		148 544	9 500	391 972
1.2 e.g. amount of incinerated sewage sludge		0		
1.3 e.g. amount used activated carbon incinerated		0		
<b>1 E<sub>w</sub>: energy input to the system by waste</b>	<b>MWh</b>			<b>391 972</b>
2.1 E <sub>i1</sub> : amount of light fuel oil for start up (after connection with the steam grid)	litre	18 856	42 705	206
2.2 E <sub>i2</sub> : amount of light fuel oil for keeping the incineration temperature	litre	0		
2.3 E <sub>i3</sub> : amount of natural gas for start up and keeping incineration temperature	Nm3	0		
<b>2 S E<sub>i</sub>: energy input by imported energy with steam production</b>	<b>MWh</b>			<b>206</b>
3.1 E <sub>i1</sub> : amount of light fuel oil for start up/shut down (no connection with the steam grid)	litre	18 856	42 705	206
3.2 E <sub>i2</sub> : e.g. natural gas for heating up of flue gas temperature for SCR	Nm3	0		
3.3 E <sub>i3</sub> : imported electricity (multiplied with the equivalence factor 2.6)				869
3.4 E <sub>i4</sub> : imported heat (multiplied with the equivalence factor 1.1)		0		
<b>3 S E<sub>i</sub>: energy input by imported energy without steam production</b>	<b>MWh</b>			<b>1 075</b>
4.1 E <sub>pel</sub> internal used: electricity produced and internally used for the incineration process	MWh			101 837
4.2 E <sub>pel</sub> exported: electricity delivered to a third party	MWh			0
<b>4 S E<sub>pel</sub> produced = E<sub>pel</sub> internal used + E<sub>pel</sub> exported</b>	<b>MWh</b>			<b>101 837</b>
5.1 E <sub>p<sub>heat</sub> exp.1</sub> : steam delivered to a third party without backflow as condensate				0
5.2 E <sub>p<sub>heat</sub> exp.2</sub> : district heat delivered to a third party with backflow as condensate (hot water)				0
<b>5 E<sub>p<sub>heat</sub> exported</sub> = E<sub>p<sub>heat</sub> exp.1</sub> + E<sub>p<sub>heat</sub> exp.2</sub></b>	<b>MWh</b>			<b>0</b>
6.1 E <sub>p<sub>heat</sub> int.used1</sub> : for steam driven turbo pumps for boiler water, backflow as steam				0
6.2 E <sub>p<sub>heat</sub> int.used2</sub> : for heating up of flue gas with steam, backflow as condensate				2 909
6.3 E <sub>p<sub>heat</sub> int.used4</sub> : for concentration of liquid APC residues with steam, backflow as condensate				0
6.4 E <sub>p<sub>heat</sub> int.used5</sub> : for soot blowing without backflow as steam or condensate				3 694
6.5 E <sub>p<sub>heat</sub> int.used7</sub> : for heating purposes of buildings/instruments/silos, backflow as condensate				0
6.6 E <sub>p<sub>heat</sub> int.used8</sub> : for deaeration-demineralization with condensate as boiler water input				
6.7 E <sub>p<sub>heat</sub> int.used9</sub> : for NH4OH (water) injection without backflow as steam or condensate				0
<b>6 S E<sub>p<sub>heat</sub> int.used</sub> = S E<sub>p<sub>heat</sub> int.used1-9</sub></b>	<b>MWh</b>			<b>6 603</b>

$$R1 = [ (E_p - (E_f + E_i)) / (0.97 * (E_w + E_f)) ] * \text{Climatic factor} \quad [-]$$

Climatic factor = 1,05

$$E_p = 2.6 * (S E_{pel \text{ int.Used}} + S E_{pel \text{ exported}}) + 1.1 * (S E_{p_{heat \text{ int.Used}}} + S E_{p_{heat \text{ exported}}}) \quad \text{MWh} \quad 272 \ 039$$

$$R1 = [ ((2.6 * (101 \ 683) + 1.1 * (5 \ 935 + 0)) - (206 + 1 \ 066)) / (0.97 * (391 \ 983 + 206)) ] * 1,05 \quad [-] \quad 74,4\%$$