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### Form Part A – about you

Name of company and Company registration number (5a and 5b)

Wessex Water Enterprises Ltd is a registered company. Registration number is 02279151 and was registered on 21<sup>st</sup> July 1988.

<https://find-and-update.company-information.service.gov.uk/company/02279151>

Directors (5c)

### Companies House Director Details

Name	Position	Date of Birth
Ruth Esme Jefferson	Secretary	
Charlotte Tamsyn Maher	Director	
Colin Frank Skellett	Director	
Mark Timothy Watts	Director	

### Form C1 – varying a standard rules permit

Discussions before your application (1a)

Several phone calls and emails dated 25/05/2021, 08/07/2021 and 21/12/2021 between Carolyn Dewhirst, Tommy Wager and Phil Dixon over this area of the CHPs and moving assets.

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**From:** Carolyn Dewhirst  
**Sent:** 21 December 2021 11:20

**To:** [REDACTED]  
**Subject:** General IED update

Hello

A quick update for you:

Poole            Air quality assessment and models – 14 January

Revised change to table 1a in form C3 – Total storage capacity is incorrect in initial application (see attached document). This was identified following a review of the Form C3 table 1a notes. Do you require a note to PSC?

Trowbridge, Berry Hill

Drainage plans have both been drafted for review and final publishing

Trowbridge, Berry Hill and Taunton

The extra form paperwork will be supplied for the CHP permit area changes as a result of the asset realignment between WWEL and WWSL. All three are standard rules permits SR2009 No.4 and I am completing Forms A, C1 and F1 for a minor standard rules variation. I don't believe C0.5 (admin change) can be used for this scenario.

Please confirm there will be no extra payment needed for this CHP asset realignment.

Taunton            Anticipated IED submission date mid-January.

Partial / surrender / variation of the road in the cake barns permit (EPR/ WE4247AA) – site visit completed on 02.12.2021 and awaiting PSC officer feedback.

However, depending on the outcome of the discussions, some IED submission documents may need revision.

I'm thinking perhaps it should be a admin variation or minor variation with a fee of £792– Ref 1.16.51 SR2010 No.17. Depending on the decision; different sets of forms will be needed.

Should it be a surrender; I have also asked the question about the site condition report submission. I do not believe this is needed as part of the surrender because we are surrendering road sections rather than the permit activity.

Avonmouth WW and consultant site visit end of January to review site processes and plans. We are also going to be developing a timeline to illustrate the work plans upcoming in 2022. Anticipate enhanced pre-app phase in Feb 2022.

Season's Greetings in advance.

Thank you

Carolyn

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**From:** Carolyn Dewhirst  
**Sent:** 08 July 2021 17:44  
**To:** [REDACTED]  
**Cc:** [REDACTED]  
**Subject:** RE: Trowbridge IED sludge application queries

Hello

Thank you for your time earlier on, it was constructive.

Just a note to cover the discussions earlier on.

As the CHP is a DAA of the sludge installation, we will include as a DAA in the IED permit application. However, the emissions testing, fugitive emissions and monitoring clauses are already permitted via permit no.1 (HB3602TR) below.

In the same way, there is a question over whether the Gas to Grid (G2G) or gas upgrading plant is also a DAA, because the G2G will be using the biogas from the sludge installation.

1. And you were progressing the question over the G2G being a DAA.
2. I neglected to mention that I feel G2G would be classed as a DAA, because the proposed Standard rules permit SR2008 no.19 and an existing permit from another water company do include G2G. However, we await confirmation from yourself as in point 1 above.
  - i. Likewise, the emissions, monitoring and fugitive emissions are already permitted via permit no.1 (HB3602TR) below.

This leads us sort of down the path of a multi-operator installation permit route like Poole, however there will still be two separate permits.

The boundary diagrams will be changed to reflect the discussions earlier on.

We also now understand that both boundaries will overlap and encompass the combined stack from the CHP and boilers.

We also covered the transfer of assets from the CHP/G2G permit run by WWEL to the sludge installation permit area run by WWSL.

I wanted to reinforce which assets will be “transferred” to the sludge installation permit.

The diagram below shows the CHP/G2G permitted area:

- Assets circled in purple will be transferred to the sludge installation permit. These are: flare stack, boilers, gas bag and siloxane plant.
- Asset in black is the emission point from the combined stack from the CHP and boilers and will be included in both permit areas.
- The CHP represented by the green dot will be staying with the permit HB3602TR

As you mentioned we will not progress a transfer application ; but you will be looking at this aspect during the duly made process

However, if you require us to make some additional application, please let us know.

Peter: do you have anything to add.

Tommy: please let us know if anything of the above is incorrect or not meeting your understanding.

Thanks

Carolyn

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**From:** [REDACTED]  
**Sent:** 25 May 2021 17:31  
**To:** [REDACTED]  
**Cc:** [REDACTED]  
**Subject:** RE: Poole Wessex Water

Hi Carolyn,

Thanks for the update. You're in luck, I had some training this morning on MCP and the point of how to charge for DAA only permits which have MCPs on. The usual application charge for DAA permits is 90% of the appropriate description. There isn't really an appropriate description for the scenario you have so the DAA permit would be charged at the normal variation level of the AD activity. This decision was made in consultation with the charging team and applies to all sectors. Hopefully it'll be clear below.

From what I can see, the current permit does not permit AD (or biological treatment) or the CHP side. I believe I have also seen that there is a biological liquor treatment plant (LTP) at Poole which would be caught by IED too. These will be added as new activities. The current permit does appear to show the waste import to the head of the works which I assume you will retain. If you want to vary that operation there will be an associated variation charge, we've agreed the charging reference 1.16.12.

The charge for the AD permit is as follows:

- New AD activity - 1.16.2.1 £13,984
- New LTP - 1.16.2.1 £1,399 (as 90% reduction for repeat activity description).
- £1,246 OMP review + £779 habitats assessment is correct. The habitats assessment would be refunded if it turns out we don't need to do an assessment during determination.
- We do not require operators to apply to vary the waste operations. However, if this is the case you will need to submit the appropriate variation fee for that operation.
- Total £17,408, plus any variation charge for the waste import operation.

The charge for the CHP permit

- New DAA activity permit 1.16.2.1 £6,992 (equivalent to normal variation charge for AD installation)

The change to the existing permit and the application for the CHP (DAA) permit will both need to be in together to be duly made as they are one installation still. In terms of any sort of written permission from each operator, I don't think there is anything formal but a letter or joint email would be helpful to confirm both parties are on board.

I hope this helps.

Thanks

Phil

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About your proposed changes (2a)

Neither question in 2a is appropriate, but further detail is provided below:

This permit EPR/HB3602TR covering the CHP engine is becoming a DAA of the main installation permit held at Trowbridge Bioresources Centre (variation EPR/BB3934AG submitted 20.07.2021). As part of this variation several assets currently held under EPR/HB3602TR will be moved to permit EPR/BB3934AG. Please refer to variation EPR/BB3934AG for further details in Section III supporting information.

Form F1 – Charges and declarations

Table 1

As above in the discussions with Tommy Wager certain assets in permit EPR/HB3602TR will be moved to permit EPR/BB3934AG as part of the installation variation for IED.

