

Ambient Air Quality Monitoring Update, Kirby Misperton A Wellsite, KM8 Production Well.

23rd October 2017 to 5th November 2017



Prepared for:

Third Energy UK Gas Ltd.



For: Third Energy UK Gas Ltd.

Ref No.: GGS1197AQMU171117



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GGS is the trading name of Ground-Gas Solutions Limited

For: Third Energy UK Gas Ltd.

Ref No.: GGS1197AQMU171117



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1 Outline of Monitoring

Third Energy has appointed GGS to conduct ambient air quality monitoring at the

KMA wellsite before, during and after the hydraulic fracturing stimulation operations.

Ambient air quality monitoring undertaken before hydraulic fracturing stimulation

operations commenced has established a baseline condition at the KMA wellsite

(See Report Ref: GGS1197AQBR). This will allow Third Energy to benchmark

results collected during the hydraulic fracturing stimulation operations, to determine

whether Third Energy's operations have any significant effect on air quality.

GGS has been undertaking air quality monitoring at the KMA wellsite, following the

baseline monitoring which ended on 4th October 2017, as part of the ongoing

monitoring phase whilst operational activities take place at the KMA wellsite, namely

the management of extractive waste as presented within Table S1.1 as activity A1 of

the Environmental Permit. For clarity, the management of extractive waste did not

commence until the extraction process of the mining waste begun. i.e. the bringing of

waste streams to surface, which occurred on 16th October 2017.

The monitoring undertaken is designed to address both the Environment Agency's

permit (reference: Decision Document EPR/DB3002HE) and North Yorkshire County

Council planning permission conditions (reference: Decision Notice

C3/15/00971/CPO). The ongoing monitoring undertaken by GGS includes the

parameters listed in Table 1.

This report summarises the continuous and periodic monitoring results recorded

between 23rd October 2017 and 5th November 2017. The laboratory analysis for the

passive sampling undertaken between 18th October 2017 and 7th November 2017

was not completed at the time of issuing this report; therefore these results will be

included in the next report.

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Table 1. Required Ambient Air Quality Parameters.

Parameters	Monitoring frequency	Required By
Methane (CH ₄)	Continuous monitoring and periodic monitoring every two weeks	Environment Agency / NYCC
Carbon Dioxide (CO ₂)	Continuous monitoring and periodic monitoring every two weeks	Environment Agency
TSP, PM ₁₀ , PM _{2.5} , PM _{1.0}	Continuous monitoring	Environment Agency
Dust	2 week duration passive sampling	Environment Agency
BTEX	2 week duration passive sampling	Environment Agency
Top 10 VOC	2 week duration passive sampling	Environment Agency
Nitrogen dioxide (NO ₂)	Continuous monitoring and passive sampling	Environment Agency
Nitric Oxide (NO)	Continuous monitoring and active sampling	Environment Agency
Hydrogen Sulphide (H₂S)	2 week duration passive sampling	NYCC – Planning Condition 25
Carbon Monoxide (CO)	Continuous monitoring and periodic monitoring every two weeks	NYCC – Planning Condition 25
Oxygen (O ₂)	Continuous monitoring and periodic monitoring every two weeks	NYCC – Planning Condition 25
Ozone (O ₃)	Continuous monitoring and passive sampling	GGS recommendation

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2 Site Monitoring Locations

Four monitoring locations have been established around the site in order to capture a wide coverage of the ambient air quality at the site. Figure 1 below illustrates the monitoring locations.

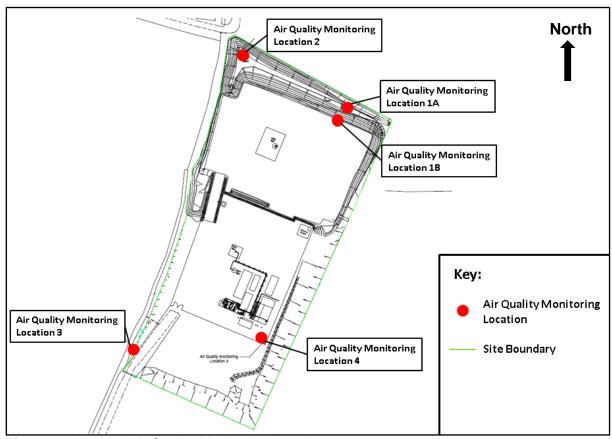


Figure 1. Ambient Air Quality Monitoring Locations.

Upon completion of the installation of the noise barriers on 12th October 2017, Monitoring Location 1A (on top of the existing soil mound) was relocated to 1B (raised platform at the top of the noise barriers) and Monitoring Location 2 was raised by approximately 6 metres above ground level using a telescopic mast.

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3 Ongoing Monitoring

3.1 Methane (CH₄)

Methane is naturally occurring in the environment and arises from organic rich soils and ruminant cattle. It is present in the atmosphere at approximately 2 ppmv, but this can vary due to local influences. It is also the principle constituent of the target gas to be produced from the geological formations that are proposed to be hydraulically fractured. Monitoring of methane at the site is required by both the Environment Agency (EA) and North Yorkshire County Council (NYCC).

3.1.1 Methodology

Periodic monitoring of methane is undertaken over a 10-minute duration at the four monitoring locations at the site.

Continuous monitoring of methane at Location 1A began on 9th October 2017 (relocated to Location 1B on 12th October 2017) and readings are recorded at a frequency of 10 minutes.

3.1.2 Results

Table 3.1.1. Methane results from periodic monitoring.

Location	Unit	Range of Methane Concentrations 31 st October 2017
1B	ppm	2.0 – 2.2
2	ppm	1.7 – 2.0
3	ppm	2.1 – 2.4
4	ppm	2.2 – 2.4

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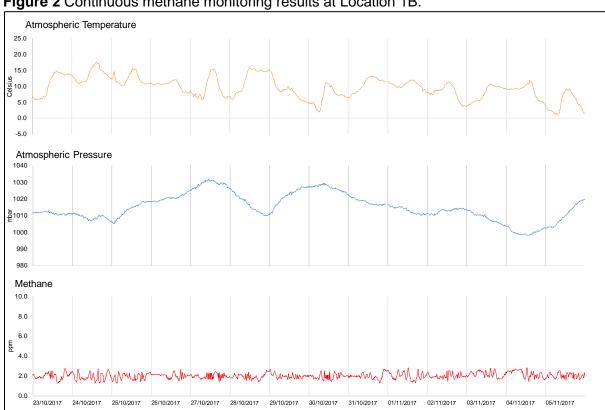


Figure 2 Continuous methane monitoring results at Location 1B.

Table 3.1.2. Summary of methane results from continuous monitoring

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Location	Unit	Minimum Methane Concentrations	Average Methane Concentrations	Maximum Methane Concentrations
1B	ppm	1.27	2.01	2.81

Methane results recorded between 23rd October 2017 and 5th November 2017 are in line with baseline results observed at the site.

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3.2 Carbon Dioxide (CO₂)

Carbon dioxide is a natural constituent of the atmosphere and is produced from both volcanic activity and animal respiration. It is currently present in the atmosphere at approximately 400ppmv. However this concentration varies seasonally and can be influenced by the local setting. Carbon dioxide is also produced by the combustion of petroleum based fuels. Monitoring of carbon dioxide at the site is required by the EA.

3.2.1 Methodology

Periodic monitoring of carbon dioxide is undertaken over a 10-minute duration at the four monitoring locations at the site.

Continuous carbon dioxide monitoring at Location 1B began on 25th October 2017 and readings are recorded at a frequency of 10 minutes.

3.2.2 Results

Table 3.2.1 Carbon dioxide results from periodic monitoring.

Location	Unit	Range of Carbon Dioxide Concentrations 31 st October 2017
1B	ppm	351 – 356
2	ppm	353 – 354
3	ppm	355 – 358
4	ppm	355 – 359

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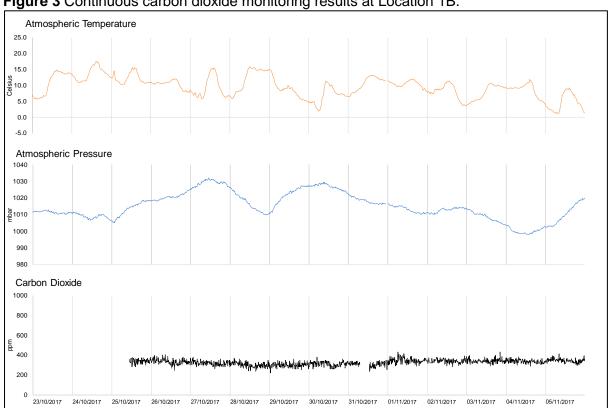


Figure 3 Continuous carbon dioxide monitoring results at Location 1B.

Table 3.2.2. Summary of carbon dioxide results from continuous monitoring.

Location	Unit	Minimum CO ₂ Concentrations	Average CO ₂ Concentrations	Maximum CO₂ Concentrations
1B	ppm	220	317	413

Carbon Dioxide results recorded between 25th October 2017 and 5th November 2017 are in line with baseline results observed at the site.

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3.3 Dust

Dust can be defined as all airborne particulate matter. It is present naturally in the

atmosphere wherever there are particles present that may become suspended in the

atmosphere due to air movement (i.e. wind). It is likely that dust will be generated on

the site during operations and therefore monitoring of dust at the site is required by

the EA.

3.3.1 Methodology

The latest round of passive dust monitoring was undertaken between 18th October

2017 and 7th November 2017. The sampling media was dispatched to the

laboratories by GGS on 8th November 2017.

The dust samplers used were the DustScan DS100-D, which is a combined

directional and deposited dust sampler. The directional and deposited dust sampler

collects dust in horizontal flux from 360° around the sampling head as well as dust

depositing out of the air. The collected dust is measured to determine dust coverage

(AAC) and dust soiling (EAC); these measurements are expressed as percentages

and are noted in the Institute of Air Quality Management (IAQM) guidance.

• AAC% is a measure of the dust coverage on a surface, irrespective of colour;

• EAC% is a measure of dust soiling, or obscuration, on a surface.

AAC and EAC can be combined to indicate possible annoyance caused by dust

deposition.

3.3.2 Results

The laboratory analysis for the passive sampling undertaken between 18th October

2017 and 7th November 2017 was not completed at the time of issuing this report;

therefore these results will be included in the next report.

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3.4 BTEX

BTEX refers to the chemicals benzene, toluene, ethylbenzene and xylene. These

compounds occur naturally in petroleum deposits and are also present in vehicle

exhaust fumes and cigarette smoke. BTEX monitoring at the site is required by the

EA.

3.4.1 Methodology

The latest round of passive BTEX monitoring was undertaken between 18th October

2017 and 7th November 2017. The sampling media was dispatched to the

laboratories by GGS on 8th November 2017.

GGS passively sampled for BTEX using Tenax sorbent tubes located at the four

monitoring locations. The tubes were exposed for an approximate two-week period

and dispatched to an appropriately accredited laboratory for BTEX analysis. A field

blank was also deployed as a quality check in line with best practice guidelines to

ensure that the samples were not contaminated in transit. This was left sealed in its

container at Location 4 for the exposure period.

3.4.2 Results

The laboratory analysis for the passive sampling undertaken between 18th October

2017 and 7th November 2017 was not completed at the time of issuing this report;

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3.5 Top 10 VOCs

Volatile organic compounds (VOCs) are substances with low boiling points that

evaporate from solids or liquids. They occur both naturally and as products used in

industrial processes. There are many different VOC's but one of the most common is

formaldehyde which is found in building products and furniture. VOCs are also

produced by diesel combustion. Monitoring of the top 10 VOC compounds is

required by the EA.

3.5.1 Methodology

The latest round of passive VOC monitoring was undertaken between 18th October

2017 and 7th November 2017. The sampling media was dispatched to the

laboratories by GGS on 8th November 2017.

GGS passively sampled VOCs using Tenax sorbent tubes located at the four

monitoring locations in line with the Emissions Monitoring Plan. The tubes were

exposed for an approximate two-week period and dispatched to an appropriately

accredited laboratory for Top 10 VOC analysis. A field blank was also deployed as a

quality check in line with best practice guidelines to ensure that the samples were

not contaminated in transit. This was left sealed in its container at Location 4 for the

exposure period.

The Top 10 VOCs were identified and their estimated concentrations were carried

out in accordance with ISO16000-6.

3.5.2 Results

The laboratory analysis for the passive sampling undertaken between 18th October

2017 and 7th November 2017 was not completed at the time of issuing this report;

therefore these results will be included in the next report.

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3.6 Nitrogen Dioxide (NO₂)

Trace concentrations of nitrogen dioxide occur naturally in the atmosphere from

volcanic sources and lightening strikes. It is also a product of combustion and is

present in vehicle exhaust fumes and cigarette smoke. Nitrogen dioxide monitoring is

required by the EA.

3.6.1 Methodology

The latest round of passive Nitrogen Dioxide monitoring was undertaken between

18th October 2017 and 7th November 2017. The sampling media was dispatched to

the laboratories by GGS on 8th November 2017.

GGS passively sampled nitrogen dioxide using diffusion tubes at all four locations.

The tubes were exposed for an approximate two-week period and dispatched to an

appropriately accredited laboratory for nitrogen dioxide analyses. Field blanks were

also deployed in line with best practice guidelines.

Continuous monitoring of nitrogen dioxide at Location 1A began on 5th October 2017

(re-located to Location 1B on 12th October 2017) and readings are recorded at a

frequency of 10 minutes.

3.6.2 Results

The laboratory analysis for the passive sampling undertaken between 18th October

2017 and 7th November 2017 was not completed at the time of issuing this report;

therefore these results will be included in the next report.

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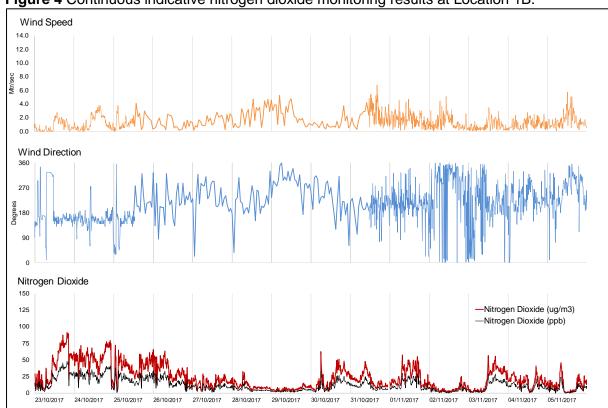


Figure 4 Continuous indicative nitrogen dioxide monitoring results at Location 1B.

Table 3.6.1. Summary of nitrogen dioxide results from continuous monitoring.

Location	Unit	Minimum NO ₂ Concentrations	Average NO ₂ Concentrations	Maximum NO ₂ Concentrations
4D	ppb	0.08	11.87	47.55
1B	μg/m³	0.15	22.84	91.45

Continuous nitrogen dioxide results recorded between 23rd October 2017 and 5th November 2017 are in line with expected results for the activity undertaken at the site.

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3.7 Nitric Oxide (NO)

Trace concentrations of nitric oxide occur naturally from lightening strikes. It is also a

product of combustion and is present in vehicle exhaust fumes. Nitric oxide

monitoring is required by the EA.

3.7.1 Methodology

GGS originally scheduled to undertake passive sampling of nitric oxide at the site.

However, due to laboratory requirements, active sampling was undertaken over a

30-minute period instead. Nitric oxide is sampled using molecular sieve tubes which

are actively sampled using a low-flow sampling pump. The tubes are then

dispatched to an appropriately accredited laboratory for nitric oxide analysis. Field

blanks are also deployed in line with best practice guidelines.

The latest round of active Nitric Oxide monitoring was undertaken on 7th November

2017. The sampling media was dispatched to the laboratories by GGS on 8th

November 2017.

Continuous monitoring of nitric oxide at Location 1A began on 5th October 2017 (re-

located to Location 1B on 12th October 2017) and readings are recorded at a

frequency of 10 minutes.

3.7.2 Results

The laboratory analysis for the active sampling undertaken on 7th November 2017

was not completed at the time of issuing this report; therefore these results will be

included in the next report.

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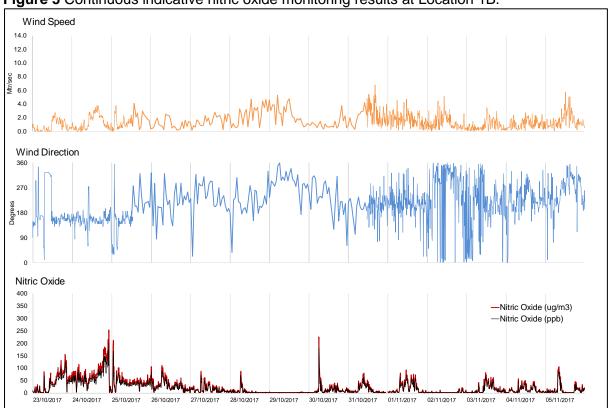


Figure 5 Continuous indicative nitric oxide monitoring results at Location 1B.

Table 3.7.1. Summary of nitric oxide results from continuous monitoring.

Location	Unit	Minimum NO Concentrations	Average NO Concentrations	Maximum NO Concentrations
4D	ppb	0.69	18.67	203.00
1B	μg/m³	0.86	23.34	253.75

Continuous Nitric Oxide results recorded between 23rd October 2017 and 5th November 2017 are in line with expected results for the activity undertaken at the site.

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3.8 Hydrogen Sulphide (H₂S)

Hydrogen sulphide is a naturally occurring compound found in peaty deposits,

volcanic areas and petroleum deposits. As such, North Yorkshire County Council

requires it to be monitored under Planning Condition 25.

3.8.1 Methodology

The latest round of passive hydrogen sulphide monitoring was undertaken between

18th October 2017 and 7th November 2017. The sampling media was dispatched to

the laboratories by GGS on 8th November 2017.

GGS passively sampled hydrogen sulphide using diffusion tubes at all four locations.

The tubes were exposed for a two-week period and dispatched to an accredited

laboratory for hydrogen sulphide analyses. Field blanks were also deployed in line

with best practice guidelines.

3.8.2 Results

The laboratory analysis for the passive sampling undertaken between 18th October

2017 and 7th November 2017 was not completed at the time of issuing this report;

therefore these results will be included in the next report.

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3.9 Carbon Monoxide (CO)

Carbon Monoxide is a constituent of the exhaust gases from diesel engines and North Yorkshire County Council require it to be monitored under Planning Condition 25.

3.9.1 Methodology

Periodic monitoring of carbon monoxide was undertaken over a 10-minute duration at the four monitoring locations at the site.

Continuous monitoring of carbon monoxide at Location 1A began on 5th October 2017 (re-located to Location 1B on 12th October 2017) and readings are recorded at a frequency of 10 minutes.

3.9.2 Results

Table 3.9.1 Carbon monoxide results from periodic monitoring.

		<u> </u>
Location	Unit	Range of Carbon Monoxide Concentrations 31 st October 2017
1B	ppm	<1*
2	ppm	<1*
3	ppm	<1*
4	ppm	<1*

^{*}Indicates that concentrations remained below the limit of detection of the instrument

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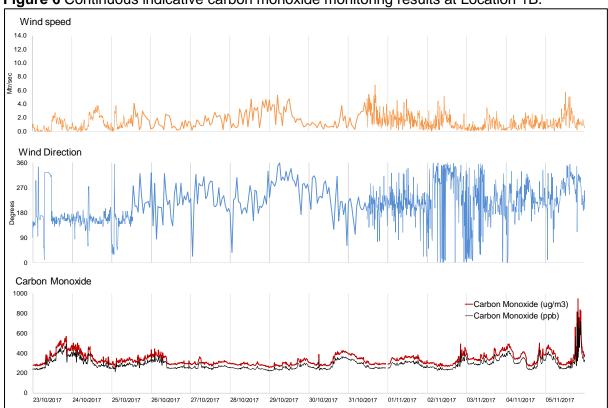


Figure 6 Continuous indicative carbon monoxide monitoring results at Location 1B.

Table 3.9.2. Summary of carbon monoxide results from continuous monitoring.

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Location	Unit	Minimum CO Concentrations	Average CO Concentrations	Maximum CO Concentrations
1B	ppb	211.10	290.64	813.89
ID	μg/m³	245.46	337.95	946.38

Carbon monoxide results recorded between 23rd October 2017 and 5th November 2017 are in line with expected results for the activity undertaken at the site.

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3.10 Oxygen (0_2)

Oxygen, at a concentration of 21% in ambient air (at sea level), is the second most common gas in the atmosphere and is essential for respiration in animals. It is also used in the combustion of diesel fuels and is required by North Yorkshire County Council to be monitored at the site under Planning Condition 25.

3.10.1 Methodology

Periodic monitoring of oxygen was undertaken over a 10-minute duration at the four monitoring locations at the site.

Continuous oxygen monitoring at Location 1B began on 25th October 2017 and readings are recorded at a frequency of 10 minutes.

3.10.2 Results

A summary of the results is presented in Table 3.16 below.

Table 3.10.1 Oxygen results from periodic monitoring.

Location	Unit	Range of Oxygen Concentrations 31 st October 2017
1B	%	20.6 – 20.9
2	%	20.6 – 20.9
3	%	20.6 – 20.9
4	%	20.6 – 20.9

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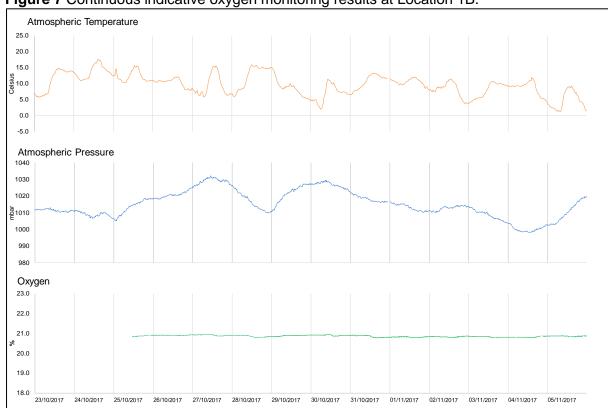


Figure 7 Continuous indicative oxygen monitoring results at Location 1B.

Table 3.10.2. Summary of oxygen results from continuous monitoring.

Location	Unit	Minimum O ₂ Concentrations	Average O ₂ Concentrations	Maximum O₂ Concentrations
1B	%	20.76	20.86	20.93

Oxygen results recorded between 23rd October 2017 and 5th November 2017 are in line with baseline results observed at the site.

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3.11 Ozone (0_3)

Ozone occurs naturally in the upper atmosphere and is formed by the action of

ultraviolet light and lightening discharges on oxygen. Near ground level it is formed

by chemical reactions between the oxides of nitrogen and VOCs in the presence of

sunlight. Ozone is a powerful oxidising agent and is an indicator of poor air quality.

Monitoring of Ozone is not a requirement by either the EA or NYCC, but GGS has

advised that this parameter be included in the monitoring regime at the site.

3.11.1 Methodology

The latest round of passive Ozone monitoring was undertaken between 18th October

2017 and 5th November 2017. The sampling media was dispatched to the

laboratories by GGS on 8th November 2017.

GGS passively sampled Ozone using diffusion tubes at all four locations. The tubes

were exposed for a two-week period and dispatched to an appropriately accredited

laboratory for Ozone analyses. Field blanks were also deployed in line with best

practice guidelines.

Continuous monitoring of Ozone at Location 1A began on 5th October 2017 (re-

located to Location 1B on 12th October 2017) and readings are recorded at a

frequency of 10 minutes.

3.11.2 Results

The laboratory analysis for the passive sampling undertaken between 18th October

2017 and 7th November 2017 was not completed at the time of issuing this report;

therefore these results will be included in the next report.

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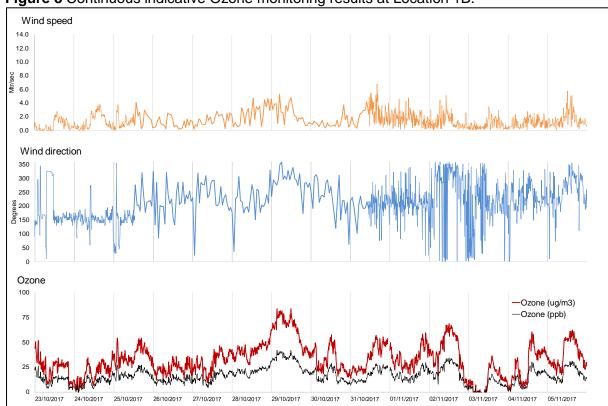


Figure 8 Continuous indicative Ozone monitoring results at Location 1B.

Table 3.11.1. Summary of Ozone results from continuous monitoring.

Location	Unit	Minimum O₃ Concentrations	Average O ₃ Concentrations	Maximum O₃ Concentrations
1B	ppb	0.06	16.57	41.85
	μg/m³	0.12	33.14	83.71

Continuous Ozone results recorded between 23rd October 2017 and 5th November 2017 are in line with expected results for the activity undertaken at the site.

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3.12 Particulate Matter

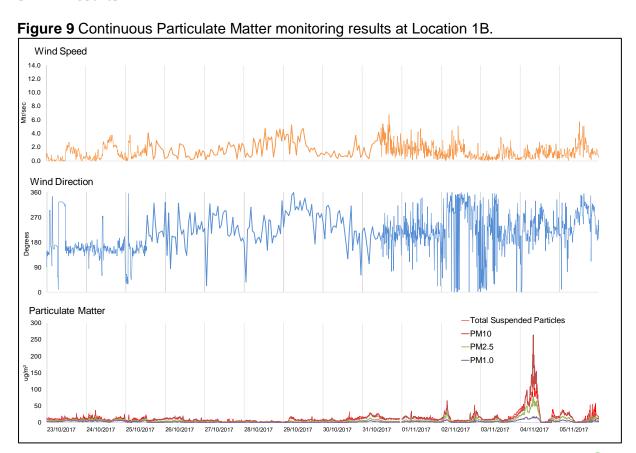
Airborne particulate matter is made up of a collection of materials of various sizes that range from a few nanometres in diameter to around 100 microns (100 μ m). It consists of a wide range of material from both natural and anthropogenic sources and includes sea salt, soil dust and the products of combustion. Particulate Matter monitoring is required by the EA.

3.12.1 Methodology

Continuous monitoring of Particulate Matter (Total Suspended Particles, PM₁₀, PM_{2.5} and PM₁) at Location 1A began on 5th October 2017 (re-located to Location 1B on 12th October 2017) and readings are recorded at a frequency of 10 minutes.

Due to an equipment fault caused by an insect infestation, data since 25th October 2017 has been recorded with a secondary instrument. The EA have been notified and the main instrument is estimated to be on site and functioning by 15th November 2017.

3.12.2 Results



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Table 3.12.1. Summary of Particulate Matter results from continuous monitoring at Location 1B.

Particulate Matter	Unit	Minimum Concentrations	Average Concentrations	Maximum Concentrations
Total Suspended Particles	μg/m³	0.61	13.05	140.54
PM ₁₀	µg/m³	0.39	12.36	263.81
PM _{2.5}	μg/m³	0.22	6.03	78.56
PM ₁	μg/m³	0.07	2.46	17.70

The highest one-day average for $PM_{2.5}$ was 22.68 $\mu g/m^3$ on 4^{th} November 2017. This did not exceed the 25 $\mu g/m^3$ limit value set by The Air Quality Standards Regulations¹.

The highest one-day average for PM_{10} was 47.72 $\mu g/m^3$ on 4^{th} November 2017. This did not exceed the 50 $\mu g/m^3$ limit value² set by The Air Quality Standards Regulations¹.

Particulate Matter results recorded between 23rd October 2017 and 5th November 2017 are in line with expected results for the activity undertaken at the site.

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¹ Statutory Instruments (2010). The Air Quality Standards Regulations 2010. Environmental Protection. No. 1001.

² Limit value not to be exceeded more than 35 times a calendar year.

4 Quality Control & Assurance

All monitoring equipment operated by GGS is maintained in accordance with the manufacturer's guidelines. Annual services and calibrations are undertaken when

required and routine visual inspections of the equipment are undertaken prior to and

during site visits by GGS staff.

GGS operates an Integrated Management System (IMS) that is accredited by QMS

International plc as complying with the following international standards:

BS EN ISO 9001:2008 (Quality Management System);

ISO 14001:2004 (Environmental Management System), and;

OHSAS 18001:2007 (Occupational Health and Safety Management System).

All of GGS' monitoring and sampling are carried out to procedures that are subject to

independent annual audit.

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5 Ongoing Monitoring Regime

Ambient air monitoring will continue to be undertaken throughout the duration of site

operations with particular attention given to monitoring during key site operations

including cementing and hydraulic fracturing of the five designated intervals.

Ambient air monitoring will also continue for four weeks after the site operations have

ceased and the hydraulic fracturing plant and machinery has been removed from the

site.

GGS will attend the site at approximately two-weekly intervals for the duration of the

ambient air monitoring to collect samples for laboratory analysis, undertake periodic

monitoring and to maintain the continuous monitoring equipment. GGS will also

undertake additional periodic sampling during a number of key operational phases.

During the on-site operations, regular reports, containing the results of the

continuous monitoring, periodic monitoring and available laboratory analyses will be

submitted to the Environment Agency and North Yorkshire County Planning

Authority.

In addition, with specific reference to methane concentrations, if significant

concentrations³, as determined from baseline monitoring carried out prior to well

stimulation operations and as agreed with the Environment Agency, are observed

then the source of the exceedance will be identified and the Environment Agency will

be informed within 24 hours of the occurrence.

³ In the context of the ambient air quality monitoring, a significant concentration is taken to be two consecutive readings of methane recorded at twice the previous highest baseline concentration of 5.34ppm recorded at BGS

Monitoring Station on site on 4th March 2017 i.e. two consecutive readings of greater than 10.68 ppm

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